

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,680-0000

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD Lukens

** CONTACT PERSON Wilber Berg PHONE 316/263-8521 PROD. FORMATION None Indicate if new pay.

PURCHASER N/A LEASE Marilyn

ADDRESS WELL NO. 1

WELL LOCATION SW NW NE

DRILLING Big-H Drilling, Inc. 990 Ft. from north Line and

CONTRACTOR ADDRESS 400 One Main Place 2310 Ft. from east Line of

Wichita, KS 67202 the NE (Qtr.) SEC 33 TWP 32 RGE 11 (W).

PLUGGING Clarke Corporation

CONTRACTOR ADDRESS 107 West Fowler

Medicine Lodge, KS 67104

TOTAL DEPTH 3790 PBD 3712'

SPUD DATE 11-2-83 DATE COMPLETED 11-9-83

ELEV: GR 1481 DF 1492 KB 1494

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 202 DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

WELL PLAT

		o	
		33	

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February

19 84

SANDRA L. MENDOZA STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY APPT. EXP.

MY COMMISSION EXPIRES: February 13, 1986

Sandra L. Mendoza (NOTARY PUBLIC)

RECEIVED this FEB 16 1984 2-16-84 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Marilyn SEC 33 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECT. LOG TOBS	
DST #1: 2780-2795' OP 30-45-30-45 Slid tool 10' to bottom. Rec. 120' mud	SIP 702-1150 FP 70-28/56-28 HP 1359-1303 BHT 92'		Ind. Cv. Tarkio Elgin Sh. Heebner Dgls. Sh. Lansing LTD	2573 -1079 2780 -1286 3379 -1885 3587 -2093 3648 -2154 3748 -2254 3791
DST #2: 2785-2813' OP 45-60-30-60 GTS 13 min., ga. 764,000 w/1 1/2"choke After 20" ga. 599,000 w/1 1/2"choke 30" ga. 700,000 35" ga. 802,000 40" ga. 874,000 45" ga. 893,000	2nd OP after 5 min. ga 1,023,000 1 1/2"choke 10,15,20,25,30 min. all ga. 1,064,000 stabilized 1,064,000 Rec. 312' GCM 60' MW FP 28-196/252-252 SIP 1164-1136 HP 1303-1247			
DST #3: 2839-2866' OP 45-60-45-60 Rec. 912' GIP 240' O&GCMW 180' SO&GCW	SIP 1136-1136 FP 70-154/168-224 HP 1456-1526		Red Beds Red Beds & Shale Shale & Lime Shale, Lm & Sd. Lime & Shale Shale & Lime Lime & Shale Shale & Lime Lime & Shale Shale & Lime RTD	0 229 229 1474 1474 2795 2795 2813 2813 2866 2866 3137 3137 3290 3290 3590 3590 3664 3664 3790 3790
DST #4: 3610-3627' OP 45-60-60-90 Rec. 600' GIP 30' GCM	SIP 403-1157 FP 40-34/26-26 HP 1753-1672			
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	23#	215	Common	215	2%gel 3%cc
Production	7 7/8	5-1/2	14#	3754'	60-40 Poz	1st stg: 150 2nd stg: 100	2%gel, 10% salt 3/4 of 1% D31, 500 gal mud sweep ahead --same additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	Jumbo Jet	3641 - 45, 3617 - 22
TUBING RECORD			Shots per ft.	Size & type	Depth interval
			4 shots/ft	Jumbo Jet	3366 - 70
Size	Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
		NONE	4 shots/ft	SSB	2807 - 11, 2787 - 94

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MA & 1800 gals 15% gelled acid	3641 - 3645
Acidize w/500 gals 15% MA & 1800 gals 15% gelled acid	3617 - 3622
Acidize w/500 gals 15% MA & 1500 gals gelled acid	3366 - 3370
Squeeze w/75sx. low fluid loss cement	2807 - 2812
Acidize w/1000 gals MSR w/nitrogen & 500 gals 7 1/2% MSR	2787 - 2794

Date of first production N/A P & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbls. MCF	bbls. CFPB
Perforations		