

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255  
Name McGinness Oil Company  
Address 1026 Union Center Building  
City/State/Zip Wichita, Ks. 67202

Purchaser N/A

Operator Contact Person Doug McGinness  
Phone 316-267-6065

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMQ: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/9/88 7/17/88 7/18/88  
Spud Date Date Reached TD Completion Date  
3,755' N/A  
Total Depth PBTD 269.16  
Amount of Surface Pipe Set and Cemented at feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice # A/I DKA

API NO. 15-007-22,196-0000  
County Barber  
SE/4 SE/4 NW/4 33 32S 11W East  
Sec Twp Rge East West

2970 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Pelzl-Hall-Wilson Well # 1

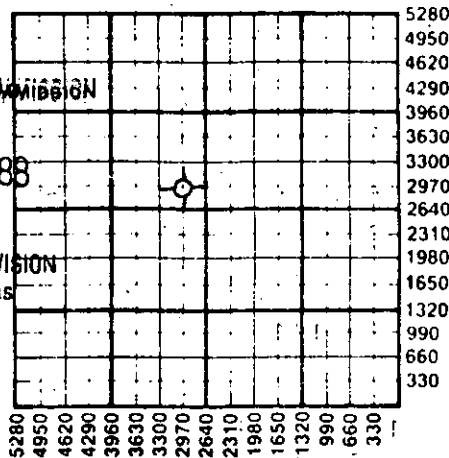
Field Name Wildcat

Producing Formation N/A

Elevation: Ground 1478' KB 1483'

Section Plat

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 21 1988  
7-21-88  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner  
(Well) Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 2100 Ft North from Southeast Corner  
(Stream pond etc) 2300 Ft West from Southeast Corner  
Sec 33 Twp 32S Rge 11 East West  
Charles M. Inslee, Sharon, Ks. 67138  
Other (explain)  
(purchased from city, R.W.D. #)

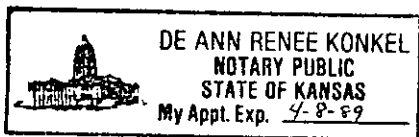
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Douglas McGinness  
Title President Date 07-20-88

Subscribed and sworn to before me this 20th day of July 1988  
Notary Public DeAnn Renee Konkell

Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
7-21-88  
Form ACO-1 (5-86)

Sec 33 Twp 32 Rge 11 W

**SIDE TWO**

Operator Name McGinness Oil Company Lease Name Pelzl-Hall-Wilson Well # 1

Sec. 33 Twp. 32S Rge. 11W  East  West County Barber

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1: 2779'-2810', 20-20-20-20, ISIP #892, IFP 66-66, FFP 77-77, FSIP #782, good blow, recovered 70' slightly muddy water. Temp 101° F.

DST #2: 3337'-3385', 30-30-30-60, ISIP #99, IFP 77-77, FFP 88-88, FSIP #121, weak steady blow, recovered 60' GIP & 30' SGCM (show of oil). Temp 111° F.

DST #3: 3692'-3702', 30-30-30-30, ISIP #1281, IFP 66-151, FFP 198-276, FSIP #1276, good blow, recovered 330' GIP & 570' SO & GCMWtr. Temp 117° F.

Name	Top	Bottom
Chase	1735	(- 252)
Onaga	2564	(-4081)
Wabaunsee	2616	(-1133)
Tarkio Limestone	2771	(-1288)
Base Pawhuska	3372	(-1889)
Heebner	3578	(-2095)
Toronto	3603	(-2120)
Douglas Shale	3638	(-2155)
Douglas Sand	3690	(-2207)
Lansing	3743	(-2260)
Rotary Total Depth	3755	(-2272)

<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	276'	60/40 Poz	165	3%A-7R, 2% Gel
<b>PERFORATION RECORD</b> Shots Per Foot Specify Footage of Each Interval Perforated				<b>Acid, Fracture, Shot, Cement Squeeze Record</b> (Amount and Kind of Material Used) Depth			
<b>TUBING RECORD</b> Size Set At Packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....