

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5039 aka AGV Corp  
Name: ATTICA GAS VENTURE CORP.  
Address 123 N. MAIN  
ATTICA, KS 67009

City/State/Zip ORIGINAL  
Purchaser: N/A

Operator Contact Person: LARRY MANS  
Phone (316) 254-7222

Contractor: Name: JIMENEZ OIL & GAS  
License: 3848

Wellsite Geologist: GORDON KEEN  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:  
Operator: ATTICA GAS VENTURE CORP. aka AGV Corp

Well Name: NEWBERRY #1-85  
Comp. Date 6/30/85 Old Total Depth 4378'

Deepening  Re-perf.  Conv. to Inj (SWD)  
 Plug Back 4167' PBDT  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. #D27514  
12-16-97 12-19-97

Date of START OF WORKOVER \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date of WORKOVER \_\_\_\_\_

API No. 15- 077-21,087-0001 0001

County HARPER

12'E-W/2-E/2-W/2 Sec. 11 Twp. 32S Rge. 9W X <sup>E</sup> <sub>W</sub>

2640 Feet from (S)N (circle one) Line of Section

3618 Feet from (B)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (S), NW or SW (circle one)

Lease Name NEWBERRY Well # 1-85

Field Name BIBERSTEIN  
DISPOSAL Formation LANSING-KANSAS CITY DISPOSAL

Elevation: Ground 1477 KB \_\_\_\_\_

Total Depth 4373 PBDT 4167

Amount of Surface Pipe Set and Cemented at 251 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REWORK 07/5-8-98  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature P. Johnaeck  
Title PA JOHNAECK - PRESIDENT Date 1/31/98

Subscribed and sworn to before me this 31 day of January, 19 98.

Notary Public Larry G Mans

Date Commission Expires \_\_\_\_\_  
LARRY G. MANS  
State of Kansas  
My Appt. Exp. 9-26-99

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality (Attached)  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution 2-11-98  
FEB 11 1998  
 KCC  SMO/Rep NGPA  
 KGS  Plug Other  
(Specify)  
CONSERVATION DIVISION  
WICHITA, KS

SIDE TWO

Operator Name ATTICA GAS VENTURE CORP. Lease Name NEWBERRY Well # 1-85

Sec. 11 Twp. 32S Rge. 9W  East  West  
County HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name 11190 Top 11190 Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	251' GL	Common	200	2%GEL/3%CaCl
Production	7 7/8"	5 1/2"	14#	4360' GL	Common	100	2% GEL/6% Gyp seal/.75% turb. ind.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		SET 5 1/2" CAST IRON BRIDGE PLUG		
2 SHOTS/FT.	3898'-3908'/3909'-3918'/3944'-3950'		15% HCL ACID TREATED ON ALL	
2 SHOTS/FT.	3985'-3990'/4005'-4010'/4016'-4018'		PERFORATIONS AT ONE TIME	
2 SHOTS/FT.	4062'-4067'		1500 GALLONS-TOTAL	

TUBING RECORD

Size 2 3/8" Set At 3863.94' Packer At 3867.41' Liner Run  Yes  No BAKER AD-1 PLASTIC LINED TENSION PACKER

Date of First, Resumed Production, SWD or Inj. JANUARY 21, 1998 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
NONE		NONE					

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

INJECTION PRODUCTION INTERVAL

3898'-3908'  
3909'-3918'  
3944'-3950'  
3985'-3990'  
4005'-4010'  
4016'-4018'  
4062'-4067'