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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5039
Name Attica Gas Venture Corp
Address 123 North Main
City/State/Zip Attica, KS 67009

Purchaser Peoples Natural Gas Company

Operator Contact Person Carl Durr
Phone 316-254-7222

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Eldon Scherling
Phone 316-267-0042

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

5-24-85 5-30-85 6-30-85
Spud Date Date Reached TD Completion Date

4378 4378
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-077-21,087-0000

County Harper

Appx. W/2 E/2 W/2 11 32 9
Sec Twp Rge East West

2640 Ft North from Southeast Corner of Section
3618 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

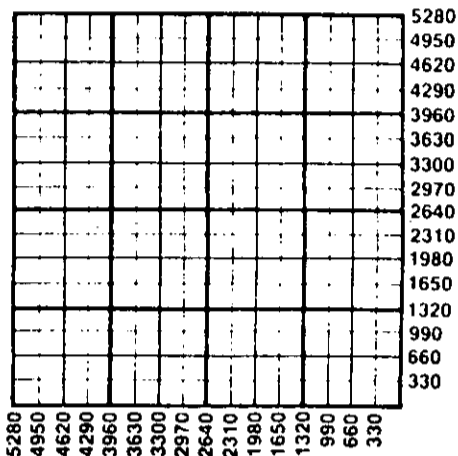
Lease Name Newberry Well # 1-85

Field Name Biberstein

Producing Formation Mississippi

Elevation: Ground 1477 KB 1482

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 2640 Ft North from Southeast Corner (Stream, pond etc.) 3618 Ft West from Southeast Corner Sec 11 Twp 32 Rge 9 East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Carl Durr

Title Completion Engineer Date 9-4-85

Subscribed and sworn to before me this 4th day of September 1985

Notary Public Dawn Ferrell

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE FORM ACO-1 (7-84) ISSION

SEP 5 1985
9-5-85
CONSERVATION DIVISION

Sec. 11, Twp 32, Rge 9

Operator Name Attica Gas Venture Corp. Lease Name Newberry Well # 1-85

Sec. 11 Twp. 32S Rge. 9 East West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1
 4370' to 4378' 20"-60"-20"-60"
 IHP 2218#
 IFP 818# to 808#
 ISIP 1524#
 FFP 818# to 808#
 FSIP 1514#

Preflow Gts 1.5"
 5" 3931000 CFPD
 10" 3991000 CFPD
 Blowing mud 10" into IFP
 V.O. 5" 3931000 CFPD
 Blowing mud 5" into FFP

No fluid recovery
 BHT = 118°F

Name	Formation Description	
	Top	Bottom
Heebner	3363	-1881
Douglas	3413	-1931
Douglas Sand	3489	-2007
Lansing	3650	-2168
Kansas City	3882	-2400
Swope	4046	-2564
Hertha	4074	-2592
B/KC	4133	-2651
Cherokee	4266	-2784
Mississippian	4366	-2884
LTD	4373	-2891
RTD	4378	-2896

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.25	8 5/8"	24#	256	Common	200	2% Gel 3% CaCl
Production	7 7/8	5 1/2"	14#	4365'	Common	100	2% Gel 6% Gyp seal .75% turbulenc inducer

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size 2 3/8"	Set At 4364'	Packer at None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	.5 Bbls	500 MCF	-0- Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4365' to 4370'
 Used on Lease Dually Completed
 Corringled