

\* CORRECTION

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STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser Not determined

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 5147  
Name Beredco, Inc.

Wellsite Geologist Earl Moore  
Phone 263-0901

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-11-85 4-18-85 4-27-85  
Spud Date Date Reached TD Completion Date  
4383' 4358'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 309' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set. feet  
If alternate 2 completion, cement circulated from. feet depth to. w/. SX cmt

API NO. 15-077-21,073-0000  
County Harper  
C E/2 SW 11 32S 9W  East  
Sec. Twp. Rge.  West

1330 Ft North from Southeast Corner of Section  
3300 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

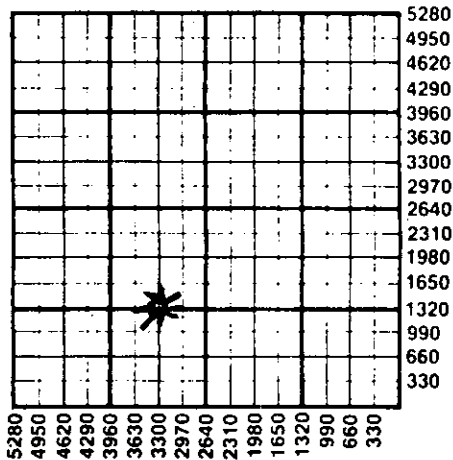
Lease Name BIBERSTEIN Well # 1

Field Name ~~NW Attica~~ Biberstein \*

Producing Formation Miss.

Elevation: Ground 1481' 1493' KB.

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # n/a

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # none  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title Harold R. Trapp, District Geologist Date 5-17-85

Subscribed and sworn to before me this 17th day of May 1985.  
Notary Public Sandra Lou Felter  
Notary Commission Expires 1-30-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RECEIVED  
CORPORATION COMMISSION

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

SEP 9 1985 Form ACO-1 (7-84)  
9-9-85  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 11, Twp 32S, Rge 9W

Operator Name TXO-PRODUCTION CORP Lease Name BIBERSTEIN Well # 1

Sec. 11 Twp. 32S Rge. 9W  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1, 4371-79' (Miss) Misrun  
 DST #2, 4372-85' (Miss)  
 IFP/30"=344-383#  
 ISIP/60"=1566#  
 FFP/45"=383-410#  
 FSIP/90"=1566#  
 Rec: 180' G&MCO

Name	Top	Bottom
Heebner	3376	-1883
Doug Gp	3428	-1935
Doug Sd	3503	-2010
Stal	3692	-2199
Lans	3722	-2229
KC	3893	-2400
Cher	4283	-2790
Miss.	4368	-2875
RTD	4385'	
LTD	4384'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	309'	Class A	250	2% gel, 3% CaCl
PRODUCTION		4-1/2"	10.5#	4371'	Class A	100	0.75% D-31
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
NONE				NONE			
TUBING RECORD				Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size 2-3/8"	Set At 4356'	Packer at 4324'			
Producing Method		SHUT-IN					
		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	none	1866 MCFD					
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

4372-4385'  
 (Miss)

Noted on 1/1/1987  
 1/1/1987  
 1/1/1987