

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5041 EXPIRATION DATE 6/30/83
OPERATOR Ram Petroleum Corporation API NO. 15-077-20,856-0000
ADDRESS 1260 KSB&T Bldg. COUNTY Harper
Wichita, Kansas 67202 FIELD Ext./ Sharon
** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION none
PHONE (316) 265-5241

PURCHASER none LEASE REBER
ADDRESS _____ WELL NO. #1
WELL LOCATION W/2 NW NW
DRILLING CONTRACTOR H-30, Inc. 660 Ft. from North Line and
ADDRESS 251 N. Water-#10 330 Ft. from West Line of
Wichita, Kansas 67292 the NW (Qtr.) SEC 10 TWP 32S RGE 9 (W).

PLUGGING CONTRACTOR Sun Oilwell Cementing
ADDRESS P.O. Box 169
Great Bend, Kansas 67530

WELL PLAT (Office Use Only)
KCC
KCS
SWD/REP _____
PLG.
NGPA _____

		10	

TOTAL DEPTH 4440 PBTD _____
SPUD DATE 11/15/82 DATE COMPLETED 11/22/82
ELEV: GR 1490 DF _____ KB 1504

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 356 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen
(Name) Jon M. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March,

19 83.



Sharon D. Yates
(NOTARY PUBLIC) Sharon D. Yates

RECEIVED
STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: November 18, 1986

** The person who can be reached by phone regarding any questions concerning this information.

MAR 23 1983
3-23-83
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Ram Petroleum Corp. LEASE REBER

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. X Check if samples sent to Geological Survey					
Red Bed		0	760	Heebner	3402(-1898)
Lime and Shale		760	1423	Lansing	3618(-2111)
Shale and Lime		1423	1940	Kansas City	3907(-2403)
Lime and Shale		1940	4440	Base/KC	4137(-2633)
RTD		4440		Cherokee	4289(-2785)
				Mississippi	4360(-2856)
				LTD	4445(-2941)
				(Electra Log)	
Drill Stem Test #1, 4317-4390 (Mississippi) 30-30-120-30. Fair blow. Rec. 80' drilling mud. ISIP 141#; FSIP 129#; IFP 44-96#; FFP 96-104#.					
If additional space is needed use Page 2,					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	356	Common	250	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas-lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
	Perforations	