

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5041 EXPIRATION DATE 6/30/83
 OPERATOR Ram Petroleum Corporation API NO. 15-077-20,852 -0000
 ADDRESS 1260 KSB&T Bldg. COUNTY Harper
Wichita, Kansas 67202 FIELD Ext. / Sharon
 ** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION none
 PHONE (316) 265-5241

PURCHASER none LEASE JACOBSEN
 ADDRESS _____ WELL NO. #2
 DRILLING H-30, Inc. WELL LOCATION NW NE NE
 CONTRACTOR _____ 330 Ft. from North Line and
 ADDRESS 251 N. Water - #10 990 Ft. from East Line of
Wichita, Kansas 67202 the NE (Qtr.) SEC 9 TWP 32S RGE 9 (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

	9		

KCC
 KGS
 SWD/REP _____
 PLG.
 NGPA _____

TOTAL DEPTH 4414' PBD 4413'
 SPUD DATE 11/4/82 DATE COMPLETED 11/14/82
 ELEV: GR 1487' DF _____ KB 1501'
 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____
 Amount of surface pipe set and cemented 356' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jon M. Callen
 (Name) Jon M. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March,

1983.



Sharon D. Yates
 (NOTARY PUBLIC) Sharon D. Yates

MY COMMISSION EXPIRES: November 18, 1986

RECEIVED
 STATE CORPORATION COMMISSION
3-23-83
 MAR 23 1983

** The person who can be reached by phone regarding any questions concerning this information.

TITLE IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH.
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				
Red Bed	0	791	Heebner	3386 (-1885)
Shale	791	1175	Lansing	3608 (-2107)
Shale and Lime	1175	1830	Iatan	3718 (-2217)
Lime and Shale	1830	4414	Cherokee	4278 (-2777)
RTD	4414		Mississippi LTD	4335 (-2834)
			(Electra Log)	4417 (-2916)
Drill Stem Test #1, 4305-4338 (Cherokee) 30-30-120-30. Strong blow. Rec. 20' mud. ISIP 571#; FSIP 1019#; IFP 40-40#; FFP 40-40#.				
Drill Stem Test #2, 4302-4350 (Mississippi) 30-30-120-30. Strong blow during 1st opening & very strong blow during 2nd opening. Gas to surface in 5 min. GA 20,900 cf/gas. ISIP 1183#; FSIP 1171#; IFP 60-67#; FFP 71-76#.				
Drill Stem Test #3, 4344-4364 (Mississippi) 30-30-120-30. 1000' gas in pipe. Rec. 60' gas & oil cut mud (15% oil), 60' slightly oil and gassy watery mud (45% water). ISIP 653#; FSIP 488#; IFP 36-40#; FFP 45-74#.				
Drill Stem Test #4, 4372-4390 (Mississippi) 30-30-120-30. Rec. 340' fluid - 30' (20% oil), 62' (14% oil) & 248' very slightly oil cut water. ISIP 1132#; FSIP 997#; IFP 69-69#; FFP 80-161#.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	356'	Common	250	3% cc, 2% gel.
Production	7-7/8"	4 1/2"	9.5	4413	50/50 poz.	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4340-4344

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 1,500 gal. 15% HCL Retard all acid,	4340-4344
500 gal. 15% Demud acid, & 250 gal. 15% reg. acid	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	

NOTE: Edmiston Oil Co., Inc., operates this well from the production pipe point.