

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,861-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD -Sharon-~~Est.~~

** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER Oil-Koch Oil Gas-KS Gas Supply LEASE McDANIEL

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS Tulsa, OK 74102 WELL LOCATION NW NE SW

DRILLING H-30, Inc. 231ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS 251 N. Water - #10 1580ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 9 TWP 32SRGE 9 (W).

PLUGGING CONTRACTOR ADDRESS

Wichita, Kansas 67202

WELL PLAT (Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4390' PBDT 4389'

SPUD DATE 12-4-82 DATE COMPLETED 12-13-82

ELEV: GR 1454' DF 1465' KB 1468'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS..

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 374' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jon M. Callen (Name) Jon M. Callen

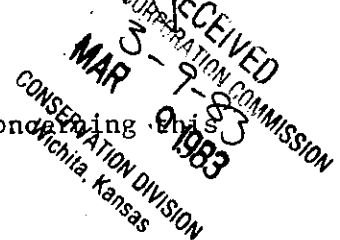
SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 1983.



Signature of Sharon D. Yates (NOTARY PUBLIC) Sharon D. Yates

MY COMMISSION EXPIRES: November 18, 1986

** The person who can be reached by phone regarding any questions concerning this information.



FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Red Bed and Shale		0	375	Heebner	3363(-1895)
Shale		375	975	Douglas	3408(-1940)
Shale and Lime		975	1395	Lansing	3590(-2122)
Lime and Shale		1395	4390	Kansas City	3876(-2408)
RTD		4390		Base/KC	4106(-2638)
				Cherokee	4258(-2790)
				Mississippi	4327(-2859)
				LTD	4383(-2915)
				(Electra Log)	
Drill Stem Test #1, 4294-4350 (Cherokee) Rec. 70' drilling mud. Misrun					
Drill Stem Test #2, 4294-4360 (Mississippi) 30-30-120-30. Strong blow. Rec. 260' heavily oil and gas cut mud, 480' gassy oil and 700' gassy water w/scum of oil ISIP 1129#; FSIP 1076#; IFP 306#; FFP 565#.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24	374'	Class "A"	225	2% gel, 3% cc
Production	7-7/8"	4 1/2"	9.5	4389'	50/50 pos.	225	18% salt, 2% gel, 4# gil

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4328-4332

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity	na
Estimated Production - I.P.	Oil	Gas	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	CFPB
		Perforations	16

NOTE: Edmiston Oil Co., Inc., operates this well from the production casing point.