

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5041 EXPIRATION DATE 6/30/83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,857-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD Sharon

** CONTACT PERSON Jon M. Callen, P.E. PROD. FORMATION Mississippi
PHONE (316) 265-5241

PURCHASER Oil-Koch Oil Gas-KS Gas Supply LEASE JACOBSEN "B"

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1 (now "A" #3)

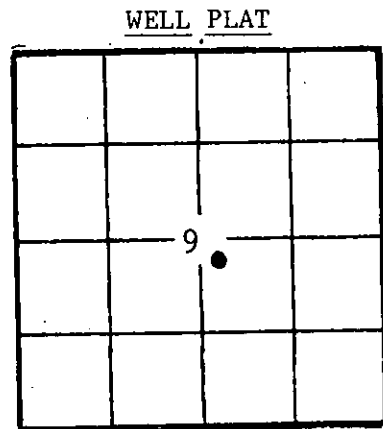
Wichita, KS Tulsa, Ok 74102 WELL LOCATION NW NW SE

DRILLING H-30, Inc. 2310Ft. from South Line and

CONTRACTOR ADDRESS 251 N. Water - #10 2310Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 9 TWP32S RGE 9 (W).

PLUGGING CONTRACTOR ADDRESS



(Office Use Only) KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4425' PBD 4424'

SPUD DATE 11-24-82 DATE COMPLETED 12-16-82

ELEV: GR 1469' DF 1480' KB 1483'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 356' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jon M. Callen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Jon M. Callen (Name) Jon M. Callen

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 1983.



Signature of Sharon D. Yates (NOTARY PUBLIC) Sharon D. Yates
MAR 3-9-83 9 1983

MY COMMISSION EXPIRES: November 18, 1986

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION Wichita, Kansas

OPERATOR Ram Petroleum Corp. LEASE JACOBSEN "B" SEC. 9 TWP. 32S RGE. 9

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1 (now "A" #3)

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Red Bed and Shale		0	300	Heebner	3376(-1893)
Shale		300	970	Lansing	3611(-2128)
Lime and Shale		970	4425	Kansas City	3894(-2411)
RTD		4425		Base/KC	4126(-2643)
				Cherokee	4275(-2792)
				Mississippi	4351(-2868)
				LTD	4420(-2937)
Drill Stem Test #1, 4294-4360 (Cherokee) 30-30-120-30. Strong Blow. Rec. 90' drilling mud. ISIP 469#; FSIP 970#; IFP 43#; FFP 32#.					
Drill Stem Test #2, 4360-4375 (Mississippi) 30-30-120-30. Gas to surface/5 min.; stabilized @ 355 MCF. Rec. 1560' gassy oil. ISIP 1418#; FSIP 1332#; IFP 252-284#; FFP 284-415#.					
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24	356'	Class "H"	225	2% gel, 3% cc
Production	7-7/8"	4 1/2"	9.5	4424	50/50 pos.	225	18% salt, 2% ge:

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4		4352-4358

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	pumping	26°
Estimated Production - I.C.P.	Gas	Water %
	bbbls.	MCF
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
	Perforatio	bbbls. CFPB

NOTE: Edmiston Oil Co., Inc., operates this well from production casing point.