

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5041 EXPIRATION DATE 6-30-83

OPERATOR Ram Petroleum Corporation API NO. 15-077-20,798-0000

ADDRESS 1260 KSB&T Bldg. COUNTY Harper

Wichita, Kansas 67202 FIELD -Sharon- EXTACT

** CONTACT PERSON Robt K. Edmiston PROD. FORMATION Mississippi

PHONE (316) 265-5241

PURCHASER (oil) Koch (gas) KS Gas Supply LEASE Jacobsen

ADDRESS P.O. Box 2256 Box 300 WELL NO. #1

Wichita, KS 67201 Tulsa, OK 74102 WELL LOCATION NW NW NE

DRILLING H-30 330 Ft. from North Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 251 N. Water, Suite 10 the NE (Qtr.) SEC 9 TWP 32 RGE 9W.

Wichita, Kansas 67202

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

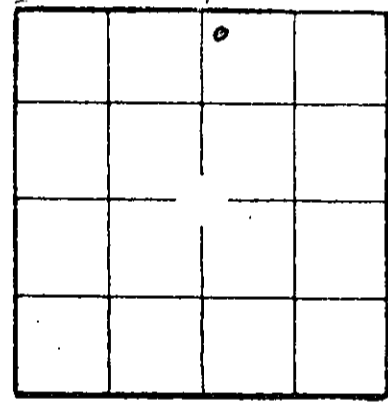
TOTAL DEPTH 4385 PBTB 4384 SWD/REP PLG.

SPUD DATE 4-3-82 DATE COMPLETED

ELEV: GR 1471 DF KB 1479

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 314 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Robt K. Edmiston, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Robt K. Edmiston] (Name) Robt K. Edmiston

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of September 19 82.



MY COMMISSION EXPIRES: November 14, 1985

[Signature of Marilyn E. Fox] (NOT RECEIVED) Marilyn E. Fox STATE CORPORATION COMMISSION NOV 05 1982 CONSERVATION DIVISION Wichita, Kansas

The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed and Shale		354	Heebner	3362
Red Bed		400	Lansing	3579
Sand and Red Bed		1330	Base Ks. City	4114
Red Bed, Shale and Anhydrite		1509	Cherokee	4250
Sand and Shale		1710	Mississippi	4305
Lime and Shale		2233	LTD	4378
Shale and Lime		2920		
Lime and Shale		3095		
Shale and Lime		3465		
Lime and Shale		3675		
Shale and Lime		3965		
Lime and Shale		4095		
Shale and Lime		4275		
Lime and Shale		4385		
RTD		4385		
Drill Stem Test #1 4290-4324 Mississippi 30-30-120-30. Strong blow on 1st open. Strong blow, gas to surface in 115" on 2nd open. Rec. 124' slightly gassed mud. 27,300 mud cut froggy oil. Few specks oil in tool. IFP 132-84#, ISIP 360#, FFP 108-84#, FSIP 1011# Drill Stem Test #2 4324-4334' - Misrun--tool plugged. Drill Stem Test #3 4290-4334' (Mississippi) 30-30-120-30. Strong blow throughout. Rec. 258' of drilling mud. No gas in pipe. IFP 144#, ISIP 563#, FFP 180#, FSIP 716# Drill Stem Test #4 4325-4345' - Misrun --packer failure Drill Stem Test #5 4275-4385' - Straddle Test - Misrun--packer failure Drill Stem Test #6 4271-4385 (Mississippi) 30-60-180-60. Gas to surface in 45 minutes. 1,500 cf, 2,990 cf, 27,300 cf, 48,000 cf 43,790 cf Rec. 620' heavy gas cut muddy oil; 340' mud cut salt water IFP 214#, ISIP 1248#, FFP 740#, FSIP 1222# Grind out of fluid: Top: 8% mud; 28% water, 29% oil; 35% gas Middle: 6% mud; 20% water, 15% oil; 59% gas Bottom: 8% mud; 25% water, 17% oil; 50% gas				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		314	Common	275	2% gel; 3% cc
Production		4-1/2	9.5	4384	50/50 posmix	225	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4312-4320
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac 8000# (20/40 sd.)	4312-4320

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
October 1, 1982	pumping	25
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
30 bbls.	500 MCF	85 % 160 bbls.
Gas-oil ratio		16666
Perforations		

NOTE: Edmiston Oil Company, Inc., operates this well from the casing point.