

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5003 EXPIRATION DATE 6-30-83
OPERATOR McCoy Petroleum Corporation API NO. 15-077-20,822
ADDRESS One Main Place/Suite 410 Wichita, Kansas 67202
\*\* CONTACT PERSON Roger McCoy PHONE 316-26-9697
PURCHASER Koch Oil Co. LEASE Coryell Estate
ADDRESS Wichita, Kansas WELL NO. 1
WELL LOCATION Approx. NE NE NW 340 Ft. from North Line and 2250 Ft. from West Line of the NW (Qtr.) SEC 9 TWP 32 RGE 9W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. Includes a 4x4 grid with an asterisk in the top-left cell and the number 9 in the center.

TOTAL DEPTH 4410 PBTD 4369'
SPUD DATE 8-3-82 DATE COMPLETED 8-23-82
ELEV: GR 1465 DF 1472 KB 1475
DRILLED WITH (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL USED TO DISPOSE OF WATER FROM THIS LEASE (C-19,640).

Amount of surface pipe set and cemented 265 DV Tool Used? No
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, (Gas) Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John Roger McCoy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of John Roger McCoy (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 31st day of August, 1982.



Handwritten signature of Christina Louise Sollars and RECEIVED PUBLIC STATE CORPORATION COMMISSION stamp.

MY COMMISSION EXPIRES: February 20, 1986

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION SEP 10 1982 9-10-82 CONSERVATION DIVISION Wichita, Kansas

SEP 2 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
			NAME	DEPTH
DST #1 4312-4330' (Mississippian) 30-45-60-60 Gas to surface in 7 minutes. Stabilize @ 136,000 CFGPD. Recovered 65' gcm ISIP 1280# FSIP 1238# FP 73-73# 63-63#				
DST #2 4330-4352' (Mississippian) 30-45-60-60 Gas to surface in 32 minutes. Gauge 23,700 CFGPD/60". Recovered 110' gcm 60' sl ocm ISIP 1217# FSIP 1259# FP 73-73# 73-73#				
DST #3 4352-4380' (Mississippian) 30-45-60-60 Gas to surface in 7 minutes. Stabilize @ 113,000 CFGPD Recovered 110' ogcm 60' ogcwm 120' sl ogcmw 180' sl ocw ISIP 1280# FSIP 1259# FP 148-148# 201-201#			ELECTRIC LOG TOPS Heebner Lansing Stark Cherokee Mississippian LTD	3367(-1892) 3584(-2109) 4024(-2549) 4251(-2776) 4310(-2835) 4410(-2935)

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	265'	Common	200	2% gel, 3% cal. chlo
Production	7-7/8"	5-1/2"	14#	4407'	RFC	125	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DML Jet	4316-4330'

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8" EUE	4330'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac. 17,500 gal. Versagel LT X 15,000 # Sand	4316-4330'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
8-23-82	Flow	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 52.67	Gas bbls. 22,932
Disposition of gas (vented, used on lease or sold)	Sold	Perforations 4316-4330'

WICHTA RESERVE CONSERVATION DIVISION