

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7077 EXPIRATION DATE 6-30-85

OPERATOR BOWEN OIL & EXPLORATION, INC API NO. 15-007-21, 729-00-00

ADDRESS 720 North Main, Suite 320 Hutchinson, KS 67501 COUNTY Barber FIELD Brooks-Younger

** CONTACT PERSON Ralph G. Bowen PHONE 316/665-6563 PROD. FORMATION Mississippi

PURCHASER Conquest Gas Inc. LEASE Brooks-Younger

ADDRESS 210 East 30th Hutchinson, KS 67502 WELL NO. #2 WELL LOCATION C NW SW

DRILLING CONTRACTOR DaMac Drilling 1980 Ft. from S Line and 660 Ft. from W Line of the SW (Qtr.) SEC 14 TWP 32 RGE 13 (W).

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4625' PBTD

SPUD DATE 4-5-84 DATE COMPLETED 5-15-84

ELEV: GR 1768' DF KB 1776'

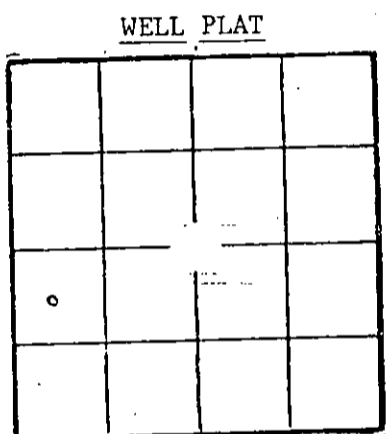
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 285'/235sx of common cement DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only) KCC KGS SWD/REP PLG.

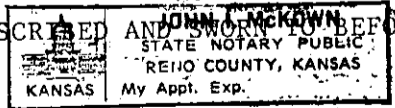
A F F I D A V I T

Ralph G. Bowen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ralph G. Bowen (Name)

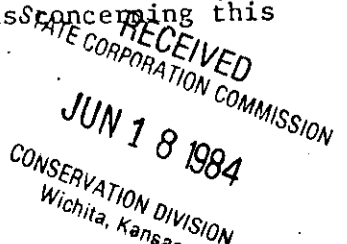
SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 1984.



John McKown (NOTARY PUBLIC)

MY COMMISSION EXPIRES: February 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.



OPERATOR _____

LEASE _____

SEC. _____ TWP. _____ RGE. _____

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			Howard	3408(-1632)
			Heebner	3844(-2068)
			Toronto	3858(-2082)
			Douglas Shale	3882(-2106)
			Lansing	4036(-2260)
			Stark	4368(-2592)
			Swope	4371(-2595)
			B/KC	4432(-2656)
			Mississippi	4523(-2747)
			RTD	4625(-2849)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		285'	Common	235	
Production		5 1/2"	14#	4761			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		

Side TWO OPERATOR Bowen Oil & Exploration LEASE NAME Brooks Younger SEC 14 TWP 32 RGE 13W (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input type="checkbox"/></p> <p>Check if samples sent Geological Survey. <input type="checkbox"/></p> <p>DST #1 - 4513-4550. 30-60-45-90. Strong blow from bottom of bucket. Gas gauged Tool stuck jars didn't go call fisherman; lost recovery.</p>			Howard	3408(-1632)
			Heebner	3844(-2068)
			Toronto	3858(-2082)
			Douglas Shale	3882(-2106)
			Lansing	4036(-2260)
			Stark	4368(-2592)
			Swope	4371(-2595)
			B/KC	4432(-2656)
			Mississippi	4523(-2747)
			RTD	4625(-2849)

RECEIVED
STATE CORPORATION COMMISSION
MAY 05 1984
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) or (Used)			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		285'	Common	235	
Production		5 1/2"	14#	4616'	Lite Class H	100 75	2% gel - 10% salt 4 sx-Gilsonite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots per ft	jet perf-DML	4524-4538'

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8"	4580'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
750 gals of 10% MSA acid	4524-4538
33,500 gals. 70 quality foam (70% nitrogen) w/20,000#	4524-4538
20-40 sand and 10000# 10-20 sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
June 1, 1984		
Estimated Production-I.P.	Oil bbls. 225 MCF	Gas % bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations