

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5509 EXPIRATION DATE 6/30/84 15-007-21568-00-00
 OPERATOR SunWest Exploration Co. API NO. 15-047-21098
 ADDRESS 2851 So. Parker Rd., Ste. 1310 COUNTY Barber (Kc, Ok)
Aurora, CO FIELD Palmer
 ** CONTACT PERSON Bob Ferro PROD. FORMATION Mississippi
 PHONE (303) 696-1662 X Indicate if new pay.
 PURCHASER Koch Oil & Delhi Pipeline LEASE Milton P. Heide #1
 ADDRESS Wichita, KS & Dallas, TX WELL NO. #1
 DRILLING CONTRACTOR Damac Drilling Inc. Rig #1 WELL LOCATION SW NW NW
 ADDRESS P.O. Box 1164 990 Ft. from North Line and
Great Bend, KS 67530 330 Ft. from West Line of
the NW(Qtr.) SEC 17 TWP 32 SRGE 13 (W)

PLUGGING N/A
CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA

TOTAL DEPTH 4885' PBTD _____

SPUD DATE 2/18/83 DATE COMPLETED 2/28/83

ELEV: GR 1769 DF 1775 KB 1777

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 1060 DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

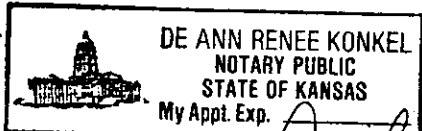
I, Bob Ferro, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Bob Ferro (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of March

19 83



De Ann Renee Konkell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 15 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR SunWest Exploration LEASE NAME Milton P. Heide SEC 17 TWP 32S RGE 13 (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p>				
Anhydrite	1645'	(+132)		
Elgin Shale	3706'	(-1929)		
Heebner Shale	3800'	(-2023)		
Lansing Group	3974'	(-2197)		
Base of Kansas City Group	4376'	(-2601)		
Massey	4400'	(-2623)		
Mississippi	4458'	(-2681)		
Kinderhook Shale	4694'	(-2917)		
Viola	4772'	(-2995)		
Simpson Shale	4904'	(-3127)		
Simpson Sandstone	4917'	(-3140)		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	14½	1060	60/40 Poz	250	
Production		5½	14½	4906			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3/8"	4768' - 4771'

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	4780'		2	3/8"	4460' - 4467'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 gal 15% FE Acid	4768' - 4771'
1000 gal 15% Acid	4460' - 4467'
1500 gal 15% Acid	4460' - 4467'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Shut-In	Flowing	
Estimated Production-I.P.	Gas Test	Water
	bbbls. 1.708 M MCF	%
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
		bbbls. CFPB

Perforations 4460' - 4467'