

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Purchaser: None - Plugging

Operator Contact Person Harold R. Trapp
Phone 316-265-9441-Ext. 261

Contractor: License # 6165
Name FWA Drilling Co., Inc.

Wellsite Geologist William K. Clark
Phone 913-539-3427

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-4-83 8-17-83 8-26-83
Spud Date Date Reached TD Completion Date
5016' 4316'
Total Depth PBTD
8-5/8"
Amount of Surface Pipe Set and Cemented at 409 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-007-21,598 - 00-00
County Barber
NE NE NW Sec 17 Twp. 32S Rge. 13W East West

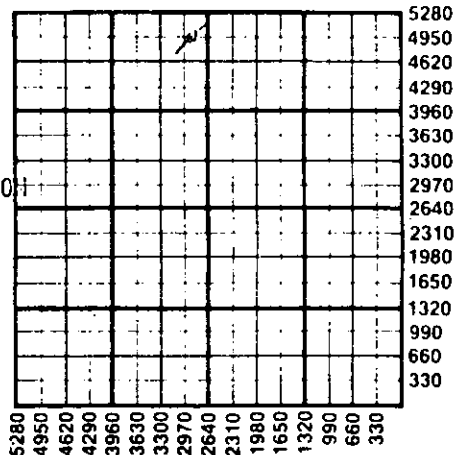
4950 Ft North from Southeast Corner of Section
2940 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Tedrow Well # 1

Field Name Brooks Younger

Producing Formation Plugging

Elevation: Ground 1776' 1789' KB
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # n/a

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # none
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 4-1-85

Subscribed and sworn to before me this 1st day of April 1985.
Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 17 Twp. 32S Rge. 13W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Tedrow Well # 1

Sec. 17 Twp. 32S Rge. 13W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST #1, 4206-21' (Drum)
 IFP/30"=115-222#. GTS in 11", GA 124 MCFD
 ISIP/60"=1482#
 FFP/45"=221-346#, GA 124 MCFD
 FSIP/90"=1482#
 Rec: 75' GCMWSW + 900' GCSW

DST #2, 4355-4416' (Hertha)
 IFP/30"=46-115#, fair blow
 ISIP/60"=1595#
 FFP/45"=57-138#, weak blow.
 FSIP/90"=1595#
 Rec: 330' MSW

DST #3, 4480-4500' (Miss)
 IFP/30"=80-104#, weak blow
 ISIP/60"=749#
 FFP/15"=80-104#, no blow
 ISIP/90"=404#
 Rec: 190' SGCDM

Name	Formation Description		Top	Bottom	
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample			
Herington			2079	-290	
Towanda			2214	-425	
Wreford			2413	-624	
Foraker			2762	-973	
IC Ss			2904	-1115	
Wab			2942	-1153	
Stotler			3084	-1295	RTD 5016
Topeka			3342	-1553	LTD 5018
Lecompton			3645	-1856	PBD 4316
Elgin Lm			3706	-1917	
Heebner			3808	-2019	BKC 4395-2606
Toronto			3824	-2035	Marm 4406-2617
Doug Gp			3858	-2069	Miss 4489-2700
Brn Lm			3990	-2201	Viola 4780-2991
Lansing A			4000	-2211	SimpSh 4893
Lansing B			4032	-2243	-3104
Drum			4209	-2420	SimpSs 4920
Swope			4318	-2589	-3131
Hertha			4362	-2573	Arb 4998-3209

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	12-1/2"	8-5/8"	24#	409'	Lite	225	
PRODUCTION		4-1/2"	10.5#	4356.86	Class A Titwate RFC	125 150 100	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Drum 4209-13'		Great w/250 gals. 15% HCl	4209-13'

TUBING RECORD Size 2-3/8" Set At 4260' Packer at 4316' Liner Run Yes No

Date of First Production P&A Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil P&A	Gas P&A	Water P&A	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) P&A Used on Lease Dually Completed Commingled