

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address P. O. Box 399

City/State/Zip Garden City, KS 67846
Purchaser: EOTT
Operator Contact Person: Scott Corsair
Phone (785) 398-2270
Contractor: Name: Discovery Drilling, Inc.
License: 31548
Wellsite Geologist: Scott Corsair

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SMD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SMD or Inj?) Docket No. _____
12-17-98 1-11-99 5-24-99
Spud Date Date Reached TD Completion Date

API NO. 15- 135-24068 0000
County Ness
20 E of C E
S/2-S/2 SE 34 Sec. 18s Twp. 21 Rge. X W
330 Feet from (S)W (circle one) Line of Section
1300 Feet from (E)W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Price Well # 10
Field Name Ryvesee
Producing Formation Cherokee
Elevation: Ground 2188 KB 2196
Total Depth 4354 PBTB 4299'
Amount of Surface Pipe Set and Cemented at 208.87 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1388' Feet
If Alternate II completion, cement circulated from 1388'
feet depth to surface w/ 150 sx cmt.
Drilling Fluid Management Plan APP. 2, 6-4-99 v.c.
(Data must be collected from the Reserve Pit)
Chloride content 12,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair
Title Petroleum Engineer Date 5-25-99
Subscribed and sworn to before me this 25th day of May, 19 99.
Notary Public Bernice Moore RECEIVED
Date Commission Expires 2/7/02

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

JUN 02 1999
6-2-99
NOTARY PUBLIC - State of Kansas
BERNICE MOORE
My Appt. Exp. 2/7/02
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

SIDE TWO

Operator Name American Warrior Inc. Lease Name Price Well # 10

Sec. 34 Twp. 18s Rge. 21 East West County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1398	+798
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3640	-1444
List All E.Logs Run: Dual Induction, Dual Compesated Porosity, Borehole Compensated Sonic		Lansing	3685	-1489
		Base Kansas City	4000	-1804
		Marmaton	4018	-1822
		Pawnee	4092	-1896
		Ft. Scott	4155	-1959
		Cherokee Shale	4171	-1975
		Mississippian Osage	4298	-2102
		Mississippian Gilmore	4330	-2134

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	24	208.87	60/40Poz	145	2%Gel&3%CC
Production St	7 7/8	5 1/4	15.5	4352	Mid-Con-TI	120	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface 1388'	Swift multi-Density	150	1/4 # flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	4177-79, 4184-86, 4194-98, 4211-15	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>4160</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SUD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
5-25-99				
Estimated Production Per 24 Hours	Oil <u>25</u> Bbls.	Gas <u>McF</u>	Water <u>225</u> Bbls.	Gas-Oil Ratio <u>38</u> Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 4177-79, 4184-86
4194-98, 4211-15

SCOTT CORSAIR

PETROLEUM GEOLOGIST

210 Avenue A P.O. Box 6
Bazine, Ks 67516
785-398-2270 Mobile 785-731-5060
FAX 785-398-2586

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

PRICE #10
20' E OF C S/2 S/2 SE
Section 34-18S-21W
Ness County, Kansas

RECEIVED
STATE CORPORATION COMMISSION

JUN 02 1987

CONSERVATION DIVISION
Wichita, Kansas

OPERATOR: AMERICAN WARRIOR, INC.

WELL: PRICE No. 10

API NO.: 15-135-24068

LOCATION: 20' E OF C S/2 S/2 SE, SEC. 34-18S-21W

WELLSITE: FARMGROUND

COMMENCED: DECEMBER 17, 1998

COMPLETED: JANUARY 12, 1999

ELEVATIONS: 2188' GL ; 2196' KB

TOTAL DEPTH: 4354' (DRILLER); 4359 (LOGGER)

CASING: SURFACE: 8 5/8 @ 209' W/145 SKS
 PRODUCTION: 5 1/2 @ 4496' W/120 SKS
 PORT COLLAR @ 1388'

SAMPLES: 10 FT. FROM 3600' TO T.D.

LOGS: DUAL INDUCTION, DUAL COMPENSATED
 POROSITY, BOREHOLE COMPENSATED SONIC, BY
 LOG-TECH

DRILLSTEM TESTS: NONE

CONTRACTOR: DISCOVERY DRILLING (RIG 1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA		SAMPLES SUBSEA	
Anhydrite	1398	+798	1400	+796
Heebner	3640	-1444	3639	-1443
Lansing	3685	-1489	3683	-1487
Base Kansas City	4000	-1804	4000	-1804
Marmaton	4018	-1822	4018	-1822
Pawnee	4092	-1896	4088	-1892
Ft. Scott	4155	-1959	4152	-1956
Cherokee Shale	4171	-1975	4171	-1975
Mississippian Osage	4298	-2102	4293	-2097
Mississippian Gilmore City	4330	-2134	4327	-2131
Total Depth	4354	-2158	4359	RECEIVED-2163

STATE CORPORATION COMMISSION

JUN 02 1999

SAMPLE ZONE DESCRIPTION

Logger's Measurements

LANSING-KANSAS CITY 3685 -1489

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

Marmaton 4018 -1822

There were no shows of oil/gas observed during the drilling of the Pawnee section.

FT. SCOTT 4155 -1959

4158-4164, **Limestone:** gray to tan, sparry, fair vuggy porosity, fair show of free oil, good fluorescence and excellent cut, no odor.

CHEROKEE 4171 -19754

4176-4180, **Sandstone:** tan, poorly sorted, fine grained, angular, friable clusters, good fluorescence, excellent cut when broke, looks shaly on the log.

4184-4186, **Sandstone:** clear to frosted, fine grained, poorly sorted, angular, friable clusters, fair fluorescence, excellent cut when clusters are broke.

4192-4198, **Sandstone:** clear and frosted, fine grained, poorly sorted, angular, abundant loose grains, very few clusters with slight show of free oil, fair fluorescence and excellent cut when broken.

4212-4220, **Sandstone:** clear and frosted, poorly sorted, angular, fine grained, few clusters with poor fluorescence and good cut when broken.

4227-4231, **Sandstone:** clear and frosted, poorly sorted, round to sub-round, few clusters with good show of free oil, abundant loose grains, poor fluorescence and good cut when clusters are broken.

MISSISSIPPIAN OSAGE 4298 -2102

This well encountered the Osage at the lowest structural position in the immediate area. There were no visible shows in the Osage.

RECEIVED
STATE CORPORATION COMMISSION

JUN 02 1959

CONSERVATION DIVISION
Wichita, Kansas

FORMATION	AMERICAN WARRIOR, INC. Price #10 20' E of C S/2 S/2 SE 34-18S-21W	AMERICAN WARRIOR, INC. Witthuhn #3-35 160' SW, C NW SW SW 35-18S-21W	AMERICAN WARRIOR, INC. Witthuhn #2-35 210' SW, C W/2 NW SW 35-18S-21W
Anhydrite	+798	+803	+798
Lansing	-1489	-1486	-1489
Cherokee	-1975	-1974	-1971
Mississippian Osage	-2102	-2045	-2040

SUMMARY AND RECOMMENDATIONS

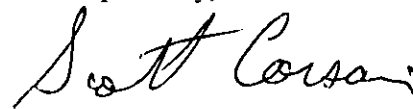
Structural position and Electrical log analysis indicate probable commercial production from the Cherokee Sandstone. Based upon available data 5 1/2" production casing was set.

Pipe was set 2 feet off bottom @ 4352'. The following zones are recommended for testing.

1. Cherokee Sand: 4212-4218
2. Cherokee Sand: 4192-4196
3. Cherokee Sand: 4184-4186
4. Cherokee Sand: 4176-4180
5. Cherokee Sand: 4227-4231
6. Ft. Scott: 4158-4164 (before abandonment)

Measurements were taken from rotary kelly bushing (8 feet above ground level). Logger's measurements are taken as correct.

Respectfully,



Scott Corsair
Petroleum Geologist

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STATE CORPORATION COMMISSION

JUN 02 1990

CONSERVATION DIVISION
Wichita, Kansas



American Warrior
 ADDRESS
 CITY, STATE, ZIP CODE
 Garden City, Ks

ORIGINAL

TICKET No 1263

PAGE 1 OF 1

SERVICE LOCATIONS 1. Poca City, Ks	WELL/PROJECT NO. 208 10	LEASE Other Price	COUNTY/PARISH Poca	STATE Ks	CITY	DATE 5-10-99	OWNER Same
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. Southwest	SHIPPED VIA 704	DELIVERED TO S.E. Bayne Ks	ORDER NO.	
3.	WELL TYPE oil	WELL CATEGORY Development	JOB PURPOSE Cement	WELL PERMIT NO.	WELL LOCATION 34-18 ^S -21 ^W		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	104					
577		1			Pump charge		17	mi		2.00	34.00
330		1			5 MDS		1338	FT			650.00
276		1			fluoce		150	SK		9.50	1425.00
288		1			Sand		38	Lbs		.90	34.20
581		1			Service charge		1	SK			10.00
582		1			Drayage		150	CU FT		1.00	150.00
104		1			Port collar opening Tool		1	EA			100.00
											250.00

RECEIVED
 STATE OF KANSAS
 JUN 02 1999
 CONSERVATION DIVISION
 Wichita, Kansas

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X *Scott L...*
 DATE SIGNED 5-10-99 TIME SIGNED 400 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY				AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2653.20
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?								
WE UNDERSTOOD AND MET YOUR NEEDS?								
OUR SERVICE WAS PERFORMED WITHOUT DELAY?								
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?							TAX	
ARE YOU SATISFIED WITH OUR SERVICE?				<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND								

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *L...* APPROVAL

Thank You!

ORIGINAL

JOB LOG

SWIFT Services, Inc.

ORIGINAL

DATE **5-10-99** PAGE NO.

CUSTOMER <i>American Warrior</i>	WELL NO. 10	LEASE <i>PRICE</i>	JOB TYPE PORT COLLAR	TICKET NO. 1263
-------------------------------------	-----------------------	-----------------------	--------------------------------	---------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							on location set up truck & Diagnostics job
	1630					1000		RBP at 4000+ Test RBP 1000 PSI OK
	1645		15 BBL					SPOT 15K sand on RBP
								Pull Tbg to Port Collar at 1388'
								open port collar
	1745	4				400		Start mixing 150 SKS SMO5 CMT w/ 1/4" #8
	18:15	4	83 BBL			400		finish mixing cement
		1						Disp 4 1/2 BBL
	1820							Close port collar PSI to 750 OK
	1830		10 BBL					Run 4 JTS Rev Tbg clean
	1845							Run to RBP & Wash off sand
								Rev sand out of hole
	1930							Job complete

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STATE COMMISSION

JUN 02 1999

CONSERVATION DIVISION
Wichita, Kansas

ALLIED CEMENTING CO., INC. 7740 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
New City, Ks

DATE <i>12-17-98</i>	SEC. <i>31</i>	TWP. <i>18</i>	RANGE <i>21 west</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>5:15 PM</i>	JOB START <i>6:00 PM</i>	JOB FINISH <i>6:35 PM</i>
LEASE <i>Disc</i>	WELL # <i>10</i>	LOCATION <i>Alexander 4-W 125 W-inta</i>			COUNTY <i>Ness</i>	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Discovery Drilling*
 TYPE OF JOB *Surface Casing*
 HOLE SIZE *12 7/8"* V.D. *210'*
 CASING SIZE *8 5/8"* DEPTH *209'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15'*
 PERFS. _____
 DISPLACEMENT *124 BBL.*

OWNER *Same*
 CEMENT AMOUNT ORDERED *115 60/40% pox @ 2% gel + 3% cc*
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT
 PUMP TRUCK CEMENTER *Dwayne A Smith*
 # *224 N.C.* HELPER *Bill White*
 BULK TRUCK
 # *260 N.C.* DRIVER *Jim Wrayburn*
 BULK TRUCK
 # _____ DRIVER _____

TOTAL _____

REMARKS:

SERVICE

*Broke circulation @ rig pump
 Ran 5 BBLs fresh H2O ahead
 mixed 115 lbs 60/40% pox @ 2% gel + 3% cc
 Released plug & drilled*

DEPTH OF JOB *210'*
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 PLUG *8 5/8" Woodensuper* _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

CHARGE TO: *American Warrior, Inc.*
 STREET *P.O. Box 399*
 CITY *Abden City* STATE *Ks* ZIP *67846*

FLOAT EQUIPMENT

Thank you!

RECEIVED
 STATE COMMISSION
 JUN 02 1999

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

CONSERVATION DIVISION
 Wichita, Kansas

TOTAL _____



HALLIBURTON ENERGY SERVICES

1906-0

ADDRESS: American warrior
Box 399
CITY, STATE, ZIP CODE: Garden City KS 67846

ORIGINAL

TICKET

No.

460181-7

PAGE 1 OF 2

1. SERVICE LOCATIONS Pratt KS	WELL/PROJECT NO. 10	LEASE Price	COUNTY/PARISH Wess	STATE KS	CITY/OFFSHORE LOCATION	DATE 1.12.99	OWNER Same
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Discovery Drllg	RIG NAME/NO.	SHIPPED VIA Howco	DELIVERED TO Loc	ORDER NO.	
3. WELL TYPE 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT NO.	WELL LOCATION Land			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS API# 15-135-24068						

JOB PURPOSE	PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
			LOC	ACCT	DF							
	000.117		1			MILEAGE 53387 #RDTP	100	mi	1	eq	3.65	365 -
	000.119		1			Crew mileage 4212.69 #RDTP	100	mi	1	eq	2.15	215 -
	001.016		1			Pump Charge	4352	ft	4	hrs	2181 -	2181 -
	030.016		1			Top 5 wiper Plug	1	eq	5 1/2	in	66 -	66 -
	019.241		1			1sg Swivel	1	eq	"	"	310 -	310 -
	018.315		1			mud Flush	500	gal			31080	400 -
	018.303		1			Clay-Fix II	2	gal			33.95	67.90
			1			Bulk +K+ # 100530						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

X *Scott Carson*
DATE SIGNED: 1.11.98 TIME SIGNED: 2330
 A.M. P.M.
 ac ac not require IPC (Instrument Protection). Not offered

TYPE LOCK
SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN
BEAN SIZE
TYPE OF EQUALIZING SUB. CASING PRESSURE
DEPTH
TUBING SIZE TUBING PRESSURE WELL DEPTH
SPACERS
TREE CONNECTION
TYPE VALVE
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

PAGE TOTAL: 8615.67
FROM CONTINUATION PAGE(S)
RECEIVED STATE DEPT. OF REVENUE DIVISION JUL 10 1999 USER/ATTN: DIVISION Wichita, Kansas

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Scott Carson
CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X *Scott Carson*
HALLIBURTON OPERATOR/ENGINEER: David L Scott EMP #: B9475
HALLIBURTON APPROVAL: DL Scott

ORIGINAL



Halliburton Energy Services

DATE: 01-11-1999

TIME: 18:03:45

SERVICE TICKET: 460181

PRATT-25555

BULK TICKET ONLY: 100530

JOB PURPOSE: LONG STRING

COMPANY TRUCK: 52418 DRIVER: C. MESSICK

CUSTOMER: AMERICAN WARRIOR

LEASE & WELL#: PRICE #10

504-280	MIDCON CEMENT STANDARD	165	SRS.	14.17	2338.05
507-153	CFR-3	34	LBS.	6.15	209.10
507-210	FLOCELE	42	LBS.	2.09	87.78
509-406	CALCIUM CHLORIDE	3	SRS.	46.90	140.70
507-778	HALAD-344	34	LBS.	32.89	1118.26
500-207	SERVICE CHARGES	184	CU FT	1.66	305.44
					TOTAL 4199.33
500-306	WEIGHT: 16423	MILES: 100	TON MILES: 821.15	1.25	1026.44
					TOTAL BOOK PRICE OF BULK TICKET: \$ 5225.7

500-225 RETURN SERVICE CHARGES CU FT 1.66

500-306 WEIGHT: RETURN MILES: 100 TON MILES: 1.25

RECEIVED
STATE CORPORATE COMMISSION

JUN 02 1999

CONSERVATION DIVISION
Wichita, Kansas

REGION North America		NWA/COUNTRY Paid Cont	BDA/STATE KS	COUNTY WESS
MBU ID / EMP # MCPR 0596 B9475	EMPLOYEE NAME D.L. Scott	PSL DEPARTMENT 3711	ORIGINAL	
LOCATION Prairie KS	COMPANY American Warrior	CUSTOMER REP / PHONE Scott Corsair		
TICKET AMOUNT 8615.67	WELL TYPE Oil	API / UWI # 15-135-24068		
WELL LOCATION Ransom KS	DEPARTMENT Cont	JOB PURPOSE CODE 035		
LEASE / WELL # Price H-10	SEC / IWP / RNG 34 / 15 / 21			

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
D Scott 84475 11			
P. Dixon 111660 3			
M Messick 115314 1			

HES UNIT NUMBERS	FVT MILES	HES UNIT NUMBERS	FVT MILES	HES UNIT NUMBERS	FVT MILES	HES UNIT NUMBERS	FVT MILES
421269	200						
53387	200						
52418	200						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
	111	111	112	112
TIME	2000	2330	0316	0420

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers	6	Smith
Bottom Plug		
Top Plug	1	Howard
Head	1	Howard
Packer	1	Smith
Other	3	Smith

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	4	15.5	5 1/2	113	4352	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole			4 1/2	4352	4361	SHOTS/FT.
Perforations						
Perforations						
Perforations						
Perforations						

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	Qty.
Perfpac Balls	Qty.	
Other	100 Lbs ME-1	
Other	2 gal spurflo	
Other	2 gal Clay-Block	
Other		

HOURS ON LOCATION

DATE	HOURS	DATE	HOURS	DESCRIPTION OF JOB
1-11	16 hr	1-12		035
				5th Prod string
TOTAL		TOTAL		

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	Overall
FEET	CEMENT LEFT IN PIPE	Reason
4042		2 hrs 04

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
	20	Mid Cont	B	1/4 flocc 2% CE Plugging Cont	2.31	11.2
Lead	25	Mid Cont	B	1/4 flocc 2% CE	3.32	11.4
tail	120	Mid Cont	B	1/4 flocc 2% CE 3% lb 4d-374, 3% CFR-3	1.52	14.15

Circulating _____ Displacement **JUN 02 1998** Preflush: Gal - BBI 20x12 Type **Clay-Block ME**
 Breakdown _____ Maximum **2.52** Load & Bkdn: Gal - BBI Pad: BBI - Gal
 Average _____ Frac Gradient _____ Treatment Gal - BBI Disp: BBI - Gal **102.6**
 Shut In: Instant _____ 5 Min **15-MINERATION DIVISION** Cement Slurr Gal - BBI **711.8 + 14.2 = 32.4 = 35.5**
Wichita, Kansas Total Volume Gal - BBI _____

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT CUSTOMER'S REPRESENTATIVE SIGNATURE _____

REGION North America	NWA	IRY	BDA / STAT	COUNTY
MBU ID / EMP #	EMPLOYEE NAME		PSL DEPARTMENT	
LOCATION	COMPANY		CUSTOMER REP / PHONE	
TICKET AMOUNT	WELL TYPE		API / UWI #	
WELL LOCATION	DEPARTMENT		JOB PURPOSE CODE	
LEASE / WELL #	SEC / TWP / RNG			

ORIGINAL

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
	6						
	6						
	6						

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
E 1	2328							Called Out
	2330							On Loc w/ Trk's Safety mtg
								Chmp F.F., Csg on Bottom Line w/ Rig
								Rig up Howco
	2316	5.8	20			300		St Clay - FIX II
	2320	5.8	12			300		St mud Flush
	2329	1	11					Plug R.H. + M.H. w/ 20 sk's Cmt @ 11.2 ppg
	2336	6.2	14			400		St mixing Lead Cmt @ 11.4 ppg, 25 sk's
	2339	6.2	32.4			200		St mixing Tail Cmt @ 14.5 ppg 120 sk's
	2344	5	46.4			5		Finish mixing Cmt
	2346		10					Close Int Wash Pump + line
	2347	7.6				200		Release Top Swiper Plug
	2347	11.6				200		St Disp w/ H2O
	2354	7.3	17.5			300		Lifting Cmt
	2402	6	102.4			1000		Plug Down + PST Test Csg
								Release PST float Hold
								Good Cinc During Job
								Retreat Csg
								Job Complete
								Thank you
								Scotty

RECEIVED
 STATE COMMISSION
 JUL 02 1977

KCC OIL/GAS REGULATORY OFFICE

Date 5-10-99

- New Situation
- Response to Request
- Follow-up

Operator American Warrior #

Address _____

Location S/2 S/2 SE, Sec. 34, T 18 S, R 21 W

Lease Price Well # 10

Phone No. _____ County Miss

Oper. _____ Other _____

Reason for Investigation: Alt II

Problem: _____

Person(s) Contacted: _____

Findings: T.D. 43 54

Surface 8 5/8" @ 208'

5 1/2" Casing @ 4352 w/ 120 SKs

Port Collar @ 1388'

Cemented with Swift Multi Density 290 CC 1/4" F10 seal

Used 150 SKS - Cement Circulated

photos taken: _____

Action/Recommendations: None - Cement Circulated

RECEIVED
STATE COOPERATION COMMISSION

MAY 19 1999

CONSERVATION DIVISION
Wichita, Kansas

- Lease Inspection
- Complaint
- Field Report

By Michael J. Maier

Retain 1 copy Joint District Office
Send one copy Conservation Division