

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. Box 399

City/State/Zip Garden City, KS 67846

Purchaser: Texaco

Operator Contact Person: Scott Corsair

Phone (913) 398-2270

Contractor: Name: Discovery Drilling

License: 31548

Wellsite Geologist: Scott Corsair

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGM
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-10-1994 11-21-1994 12-31-1995
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23842-6000

County Ness

C S/2 NE/4 Sec. 34 Twp. 18s Rge. 21

1980 Feet from S (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name _____ Price _____ Well # 7

Field Name Ryersee NW

Producing Formation Mississippian

Elevation: Ground 2177 KB 2185'

Total Depth 4233 PBSD NA

Amount of Surface Pipe Set and Cemented at 485 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2417 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cat.

Drilling Fluid Management Plan Att. 1, 5-4-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 2500 bbls

Dewatering method used evaporation

Location of fluid disposal offsite
STATE CORPORATION COMMISSION

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. 34 Twp. 18s S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

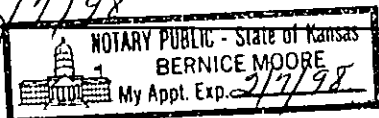
Signature Scott Corsair

Title Geologist Date 2-23-1995

Subscribed and sworn to before me this 23rd day of February, 1995.

Notary Public Bernice Moore

Date Commission Expires 2/17/98



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name American Warrior, Inc. Lease Name Price Well # 7

East

County Ness

Sec. 34 Twp. 18 Rge. 21

West

JAN 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction, Compensated Density Dual Spaced Neutron

Name	Top	Datum
Anhydrite	1385	+800
Chase	2243	-58
Heebner	3621	-1436
Lansing	3668	-1483
Base Kansas City	3977	-1792
Pawnee	4063	-1878
Ft. Scott	4130	-1945
Cherokee Shale	4147	-1962
Mississippian Osage	4228	-2043

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	485	40/60 poz	260	2%gel/3%cc
Production	7 7/8	5 1/2	14	4230	EA-2	75	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4228-4233		

TUBING RECORD Size 2 3/8 Set At 4225 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 12-31-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		65		39

Disposition of Gas: Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4228-4233

11-18-97 11:32P P.06

FAX NO.: 1 913 625 2536

FROM: HES HAVE



HALLIBURTON ENERGY SERVICES

ADDRESS: American Warrior
 P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, La.

No. 599527 -

PAGE 1 OF 2

FORM 1806 R-13

SERVICE LOCATIONS: 1. Hays, La. 255 25

WELL/PROJECT NO.: #7
 LEASE: Price
 COUNTY/PARISH: Ness
 STATE: La.
 CITY/OFFSHORE LOCATION: Location -
 DATE: 11-21-94
 OWNER: Same

TICKET TYPE: SERVICE
 SALES
 NITROGEN JOB? YES
 NO
 CONTRACTOR: Co. Tools
 RIG NAME/NO.: Discovery Dely Rig #1
 SHIPPED VIA: Location -
 DELIVERED TO: Location -
 ORDER NO.:
 WELL TYPE: 01
 WELL CATEGORY: 01
 JOB PURPOSE: 035
 WELL PERMIT NO.: 01
 WELL LOCATION: Sec. 34 - 18^s - 21^w

REFERRAL LOCATION: INVOICE INSTRUCTIONS: 02 - Port Collar

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	D:		QTY.	U/M	QTY.	U/M	
000-117		1			MILEAGE TRK # 51797 (RTM)	34	mil	2	175	93
001-016		1			Pump Service	4229	Fr	1	1670	1670
80	855.137	1	375		Packer Shoe	1	ea	2504	100	2504
82	855.28343	1			Auto. Fillup Assy	1	ea	60	100	60
40	855.93028	1			S-4 Centralizers	7	ea	44	20	308
300	800.2885	1	3/1		Cmt. Baskets	3	ea	110	100	330
73	813.0151	1			Port Collar	1	ea	1300	100	1300
018-317		1	27		Sealoff Finish	6	15/8	100	100	600
218-738		1	37		Playfix II	2	gal	24	100	48

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X Scott Corson

DATE SIGNED: 11-21-94
 TIME SIGNED: 2:00
 A.M.
 P.M.

1 do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: PULLED & RETURN PULLED RUN

TYPE LOCK: DEPTH: SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 BEAN SIZE: SPACERS: WE UNDERSTOOD AND MET YOUR NEEDS?
 TYPE OF EQUALIZING SUB.: CASING PRESSURE: OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 TUBING SIZE: TUBING PRESSURE: WELL DEPTH: WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 TREE CONNECTION: TYPE VALVE: ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 6913
 FROM CONTINUATION PAGE(S): 2636
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 955.

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Scott Corson
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X Scott Corson
 HALLIBURTON OPERATOR/ENGINEER: [Signature]
 EMP #: 130719
 HALLIBURTON APPROVAL: [Signature]

02 - Port Collar 34 3/8 and Bore FE



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

TICKET No. 599527

CUSTOMER American Warrior

WE.L Price # 7

DATE 11-20-94 PAGE 2 OF 2

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
504-308		1			STANDARD Cement	110	1	7.82		860
508-127		1			Cal seal Blended w/ 75 standard	4	SKS	25.90		103
507-778		1			Halad 344 Blended w/ 75 standard	35	lbs	27.15		950
507-153		1			CFR-3 blended w/ 75 standard	18	lbs	4.85		87
509-968		1			salt blended w/ 110 standard	850	lbs	15		127
508-291		1			Gilsonite blended w/ 75 standard	525	lbs	40		210
ORIGINAL										
500-207					SERVICE CHARGE					
500-306										
					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	CUMULATIVE FEET		
						12,168	17	148	1.35	199
								103,43	95	98

CONTINUATION TOTAL 2636.9

No. B 232585

11-18-97 11:33P P.07 FAX NO.: 1 913 625 2536 FROM: HES HAYS

SUMMARY

HALLIBURTON LOCATION

Hays, Ks.

BILLED ON TICKET NO.

599527

WELL DATA

FIELD _____ SEC 34 TWP 18^s RANG 21^w COUNTY Neos STATE Ks.

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD GAS _____ MCFD _____
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD GAS _____ MCFD _____
 COMPLETION DATE _____ MUD TYPE _____ MUO WT _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC DATA _____ TOTAL DEPTH 4233

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		14	5 1/2	KB	4229	
LINER						
TUBING						
OPEN HOLE						3MOTS. FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-20-94</u>	DATE <u>11-20-94</u>	DATE <u>11-21-94</u>	DATE <u>11-21-94</u>
TIME <u>8:00</u>	TIME <u>2:30</u>	TIME <u>0455</u>	TIME <u>10:00</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Packer Shoe 5 1/8"</u>	<u>1</u>	<u>Howco</u>
GUIDE SHOE		
CENTRALIZERS <u>S-4</u>	<u>7</u>	<u>"</u>
BOTTOM PLUG		
TOP PLUG <u>Latch down</u>	<u>1</u>	<u>"</u>
HEAD		
<u>Cmt. Basket</u>	<u>3</u>	<u>"</u>
OTHER <u>Port Collar</u>	<u>1</u>	<u>Baker</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO & TYPE	LOCATION
<u>R. Kogleiter</u>	<u>B0719</u>	<u>40072</u>
<u>T. Henry</u>	<u>71010</u>	<u>Pickup</u>
<u>M. Berlin</u>	<u>B1511</u>	<u>3860</u>
		<u>Bulk</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ IN.
 ACID TYPE _____ GAL. _____ IN.
 ACID TYPE _____ GAL. _____ IN.
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIG. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PREPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Cmt.
 DESCRIPTION OF JOB Cmt. 5 1/8" Long String
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
 CUSTOMER REPRESENTATIVE X Scott Corson
 HALLIBURTON OPERATOR Roger B. Jeylata COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>35</u>	<u>Standard</u>		<u>B</u>	<u>10% S-1</u>	<u>1.20</u>	<u>15.8</u>
	<u>75</u>	<u>EA-2</u>		<u>B</u>	<u>5% Calceal 18% Salt, 1/8% Halexid 344-D, 1/4% CFR-3, 7# Gilsomite</u>	<u>1.36</u>	<u>15.5</u>

PRESSURES IN PSI

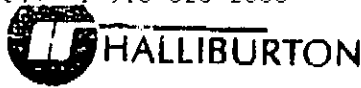
SUMMARY

CIRCULATING _____ DISPLACEMENT _____ PREFLUSH (BBL) GAL 20 STATE (VOLUMES) 6 TYPE KCL water - SuperFlash
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BDL-GAL _____ PAD: BDL-GAL _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BDL-GAL _____ DISPL. BBL-GAL 102.6
 SHUT-IN INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL) GAL 25.5 CONSERVATION _____
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL-GAL _____

REMARKS

ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____
 FEET 20' REASON Shore Joint
 See Chart + Job Log
 Thank You Roger

JOB TYPE Long String DATE 11-21-94



JOB LOG HAL-2013-C

DATE: 11-21-94
PAGE: 1
TICKET NO.: 599527

CUSTOMER: American Warrior
WELL NO.: 7
LEASE: Price
JOB TYPE: Long String

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	

ORIGINAL

	20:00							Called out
	23 30							on loc. Rig laying down D.P.
	0455							Start 5 1/2" 14 1/2" Cy. In hole
								Cent. on shoe joint #1, #2, #3, #56, #58, #66
								Backer shoe & latch down Baffle
								Cmd. Basket on Joint #3, #56, #91
								Port Caller on # 57 2417'
	0700							Eng. on B Drop Bull
	0720							Cy. on Bottom Break Circulation
	0735							Drop Bull to set P.R. shoe
	0750					1,300		Set P.R. shoe 1300 psi
			20					Start 20 1/2" 2% KCL water
	0755		6					Start 6" super flush
	0805		4					Plug bot hole with standard 10% salt
	0810							Pump Scavenger C.W.
	0815		18					Mix 175slk EA-2 out 5% Cal soil
								12% salt, 4% Haled 344, 1/4% CFR-3,
								17" Gilsomite / sd.
	0820							Finished mixing wash pump & line
			102.6					Release latch down plug & Displ 102.6"
	0900					1100		Plug down 1100 psi holding
	0905							Release press. latchdown holding
								wash & Rack up truck
	10:00							Job Complete

Thank You
Rogers

RECEIVED
STATE COMMISSION
OIL & GAS
DIVISION
JAN 9 1998



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO:

ADDRESS: *American Warrior*
 CITY, STATE, ZIP CODE: *P.O. Box 377, Garden City, KS*

CUSTOMER COPY

TICKET

No. **722641-7**

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Hay, KS 25525</i>	WELL/PROJECT NO. 7	LEASE <i>Price</i>	COUNTY/PARISH <i>WESS</i>	STATE <i>KS</i>	CITY/OFFSHORE LOCATION <i>Bazine, KS</i>	DATE <i>11-11-84</i>	OWNER <i>...</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <i>Discovery Drilling</i>	RIG NAME/NO. <i>1</i>	SHIPPED VIA <i>51143</i>	DELIVERED TO <i>...</i>	ORDER NO. <i>...</i>
3.	<input type="checkbox"/> SALES	WELL TYPE <i>01</i>	WELL CATEGORY <i>01</i>	JOB PURPOSE <i>010</i>	WELL PERMIT NO. <i>...</i>	WELL LOCATION <i>...</i>	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	34	mi			2.75	93.50
001-216		1			Pump Service	485	ft			630.00	630.00
030-504		1			Tap Plug	1	EA	8 5/8 in		95.00	95.00

ORIGINAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS <input checked="" type="checkbox"/> <i>[Signature]</i> DATE SIGNED: _____ TIME SIGNED: _____ <input type="checkbox"/> A.M. <input type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 818 50 FROM CONTINUATION PAGE(S) 2462 05 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 3280 55
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	<i>X [Signature]</i>	<i>G. Paluch</i>	<i>41487</i>	

FIELD Rye-300 NW SEC 34 TWP. 18 RING. 21 COUNTY NESS STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 490

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	1Y	23	8 1/2	0	495	
LINER						
TUBING						
OPEN HOLE			12 1/4	495	490	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>3 1/2</u>	<u>1</u>	<u>Hobas</u>
HEAD		
PACKER		
OTHER		

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-11</u>	DATE <u>11-11</u>	DATE <u>11 11</u>	DATE <u>11-11</u>
TIME <u>4:00</u>	TIME <u>2:00</u>	TIME <u>1:10</u>	TIME <u>1:30:20</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>G. Blahney</u>	<u>4145</u>	<u>HAYS</u>
<u>G. Blahney</u>	<u>53160</u>	<u>HAYS</u>
<u>M. Gault</u>	<u>81231</u>	<u>HAYS</u>

ORIGINAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____
DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____
PROP. TYPE _____ SIZE _____ LB. _____
PROP. TYPE _____ SIZE _____ LB. _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
ACID TYPE _____ GAL. _____ % _____
SURFACTANT TYPE _____ GAL. _____ IN _____
NE AGENT TYPE _____ GAL. _____ IN _____
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____
GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____
BREAKER TYPE _____ GAL.-LB. _____ IN _____
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT Cement
DESCRIPTION OF JOB Cement Slurry Case
JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.
CUSTOMER REPRESENTATIVE X 10m Ah

HALLIBURTON OPERATOR G. Blahney COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>260</u>	<u>70/100 Puz</u>	<u>A</u>	<u>B</u>	<u>27.54 37.00</u>	<u>1.30</u>	<u>12.6</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 15 REASON To be used

SUMMARY

VOLUMES
PRESLUSH: BBL.-GAL. _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 00
CEMENT SLURRY: BBL.-GAL. _____
TOTAL VOLUME: BBL.-GAL. 70
REMARKS
See Job Log
That is
2nd story: wide

JOB LOG FORM 2013 R-4

CUSTOMER <i>American Drilling</i>	WELL NO. <i>7</i>	LEASE <i>Price</i>	JOB TYPE <i>Surface</i>	TICKET NO. <i>722641</i>
--------------------------------------	----------------------	-----------------------	----------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0400							Called Out
	0700							On location Rig Delg @ 460'
								Set up Equipment
								Make cut pull drill pipe - bit
								Run 8 5/8" 23#/ft casing
								Casing on bottom
	1145							Rig up to Circulate
	1205							Rig up to Pump truck
	1210							Start mixing cement
								260 sks 40/60 Pozmix 'A'
								2% Act 3% CC
	1225		60					Cement mixed
	1226							Release 8 5/8" Plug
	1227							Start Displacement
	1233		30					Plug Down
								Close in @ well head
								Wash up & Rack up Equipment
								Cement did Circulate ✓

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Thank you,

Paul Gary & Mike

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SCOTT CORSAIR

PETROLEUM GEOLOGIST

211 N. Main P.O. Box 6
Bazine, Ks 67516
913-398-2270 Mobile 913-731-5060
FAX 913-398-2586

15-135-23842

GEOLOGICAL REPORT

AMERICAN WARRIOR, INC.

PRICE NO. 7
S/2 NE/4
Section 34-18S-21W
Ness County, Kansas

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[JAN 8 1998]
[JAN 7 1998]
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KANSAS

OPERATOR: AMERICAN WARRIOR, INC.
WELL: PRICE NO. 7
API NO.: 15-135-23842
LOCATION: C OF S/2 NE/4, SEC. 34-18S-21W
WELLSITE: FARMGROUND
COMMENCED: NOVEMBER 10, 1994
COMPLETED: NOVEMBER 21, 1994
ELEVATIONS: 2177' GL ; 2185' KB
TOTAL DEPTH: 4233' (DRILLER); 4232 (LOGGER)
CASING: SURFACE: 8 5/8 @ 485/260 SKS.
 PRODUCTION: 5 1/2 @ 4230' W/100 SKS
 BAKER PORT COLLAR @ 2417'
SAMPLES: 10 FT. FROM 3600' TO T.D.
LOGS: DUAL INDUCTION, COMPENSATED DENSITY
 DUAL SPACED NEUTRON, BY HLS
CONTRACTOR: DISCOVERY DRILLING (RIG 1)

REMARKS: Geological supervision: 3600' - T.D.

FORMATION TOPS	ELECTRICAL LOG SUBSEA	SAMPLES SUBSEA
Anhydrite	1385 +800	
Chase	2243 -58	
Heebner	3621 -1436	3624 -1439
Lansing	3668 -1483	3668 -1483
Base Kansas City	3977 -1792	3974 -1789
Pawnee	4063 -1878	4061 -1876
Ft. Scott	4130 -1945	4130 -1945
Cherokee Shale	4147 -1962	4146 -1961
Mississippian Osage	4228 -2043	4226 -2041

SAMPLE ZONE DESCRIPTION

Logger's Measurements

CHASE 2243 -58

Drill Stem Test No. 1: 2227-2325/45-30-45-45/ Fair to strong blow building to bottom of the bucket in 2 minutes, gas would burn in 25 minutes; surface blow during initial shut in; strong blow during final flow, gauged 47.7 mcf per day; recovered 90 feet of drilling mud.

IHP 1215.6
IFP 99.8-121.8
ISIP 682.4
FFP 113.3-141.4
FSIP 676.4
FHP 676.4

LANSING-KANSAS CITY 3668 -1483

There were no shows of oil/gas observed in the porous zones during the drilling of the Lansing-Kansas City section.

PAWNEE 4063 -1878

There were no shows of oil/gas observed during the drilling of the Pawnee section.

FT. SCOTT 4130 -1945

Limestone: gray to buff, crystalline, dense, few pieces with fair intercrystalline porosity, very slight show of free oil, good fluorescence, good cut fluorescence, no odor.

Drill Stem Test No. 2: 4110-4148/30-30-5-0/ Weak blow died in 28 minutes during initial flow; No blow during final flow. Recovered 2 feet of mud with oil spots.

IHP 2112.2
IFP 51.5-51.5
ISIP 51.5
FFP 51.5-51.5
FHP 2089.4

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CHEROKEE 4147 -1962

4157-4168, Sandstone: clear, fine grained, sub-rounded, clusters with chalky matrix, fair show of free oil, dull fluorescence, good fluorescence when clusters are broke, excellent cut, no odor.

Drill Stem Test No. 3: 4145-4162/30-30-30-45/ Strong blow building to the bottom of the bucket in 10 minutes during initial flow; Strong blow building to the bottom of the bucket in 10 minutes during final flow; Recovered 278 feet of total fluid and 712 feet of gas; 154 feet of clean gassy oil, 20% gas/80% oil; 124 feet of mud cut gassy oil, 20% gas/60%oil/20% mud.

IHP 2130.1
IFP 56.1-78.7
ISIP 279.5
FFP 107.3-124
FSIP 278.5
FHP 2031.5

4192-4203, Sandstone: clear to frosted, poorly sorted, angular, loose, now show.

Drill Stem Test No. 4: 4186-4202/30-30-30-45/ Weak blow building to 8 inches in 30 minutes during the initial flow; Weak blow building to 1 inch in 30 minutes during final flow; Recovered 135 feet of total fluid and 124 feet of gas; 10 feet of clean oil, 125 of muddy water.

IHP 2074.9
IFP 32.5-53.1
ISIP 169.3
FFP 65.9-80.7
FSIP 173.2
FHP 2084

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1383

MISSISSIPPIAN OSAGE 4228 -2043

Dolomite: brown, sucrosic, good intergranular porosity, fair show of free oil, good fluorescence and cut fluorescence; **Chert:** white, weathered and tripolitic, fair vuggy porosity, very slight show of free oil, good fluorescence and excellent cut, good odor.

FORMATION	AMERICAN WARRIOR, INC. Price #7 C S/2 NE/4 34-18S-21W	AMERICAN WARRIOR, INC. Price #6 C N/2 NE SE 34-18S-21W	BIRMINGHAM & BARTLETT Price #2 'A' 150' NW of SE NE 34-18S-21W
Anhydrite	+800	+ 800	+ 795
Lansing	-1483	-1486	-1486
Cherokee	-1962	-1972	-1967
Mississippian Osage	-2047	-2049	-2041

SUMMARY AND RECOMMENDATIONS

Drill Stem Tests, sample examination and Electrical log analysis indicate probable commercial production from the Cherokee Sand and Mississippian Osage. Based upon available data 5 1/2" production casing was set.

Pipe was set 3 feet off bottom @ 4230'. The following zones are recommended for testing.

1. Mississippian Osage: 4228-4233 (perforated/open hole)
2. Cherokee Sand: 4157-4162

Measurements were taken from rotary kelly bushing (8 feet above ground level). Logger's measurements are taken as correct.

Respectfully,



Scott Corsair
Petroleum Geologist

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15-135-23842

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

ORIGINAL

Well Name PRICE #7 Test No. 1 Date 11/14/94
 Company AMERICAN WARRIOR, INC Zone CHASE
 Address PO BOX 399 GARDEN CITY KS 67846 Elevation 2185
 Co. Rep./Geo. SCOTT CORSAIR Cont. DISCOVERY DRLG #1 Est. Ft. of Pay 12
 Location: Sec. 34 Twp. 18S Rge. 21W Co. NESS State KS

Interval Tested 2227-2325 Drill Pipe Size 4.5" XH
 Anchor Length 98 Wt. Pipe I.D. - 2.7 Ft. Run _____
 Top Packer Depth 2222 Drill Collar - 2.25 Ft. Run 30
 Bottom Packer Depth 2227 Mud Wt. 9.9 lb/Gal.
 Total Depth 2325 Viscosity 55 Filtrate 10.8

Tool Open @ 9:42AM Initial Blow FAIR TO STRONG BLOW OFF BOTTOM IN 2 MINUTES
BURNABLE GAS @ 25 MINUTES - ISI: BLED OFF BLOW - SURFACE RETURN THROUGHOUT
 Final Blow STRONG RETURN GAUGED 2 PSI ON 1/2" ORIFICE = 47.7 MCF/DAY

Recovery - Total Feet 90 Flush Tool? _____

Rec. 90 Feet of DRILLING MUD
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____
 Rec. _____ Feet of _____

BHT 112 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
 RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides _____ ppm System

(A) Initial Hydrostatic Mud 1215.6 PSI AK1 Recorder No. 13309 Range 4700

(B) First Initial Flow Pressure 121.8 PSI @ (depth) 2250 w/ Clock No. 17640

(C) First Final Flow Pressure 99.8 PSI AK1 Recorder No. 13339 Range 4025

(D) Initial Shut-in Pressure 682.4 PSI @ (depth) 2320 w/ Clock No. 23934

(E) Second Initial Flow Pressure 141.4 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 113.3 PSI @ (depth) _____ w/ Clock No. _____

(G) Final Shut-in Pressure 676.4 PSI Initial Opening 45 Final Flow 45

(H) Final Hydrostatic Mud 1186.3 PSI Initial Shut-in 30 Final Shut-in 45

Our Representative ROD STEINBRINK

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TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601,

Drill-Stem Test Data

ORIGINAL

Well Name PRICE #7 Test No. 2 Date 11/19/94
Company AMERICAN WARRIOR INC Zone FORT SCOTT
Address PO BOX 399 GARDEN CITY KS 67846 Elevation 2185
Co. Rep./Geo. SCOTT CORSAIR Cont. DISCOVERY #1 Est. Ft. of Pay _____
Location: Sec. 34 Twp. 18S Rge. 21W Co. NESS State KS

Interval Tested 4110-4148 Drill Pipe Size 4.5" XH
Anchor Length 38 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4105 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4110 Mud Wt. 9.3 lb/Gal.
Total Depth 4148 Viscosity 50 Filtrate 12.6

Tool Open @ 4:37 Initial Blow WEAK-DIED IN 28 MINUTES

Final Blow NO BLOW

Recovery - Total Feet 2 Flush Tool? _____

Rec. 2 Feet of MUD WITH OIL SPOTS
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 116 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 4300 ppm System

(A) Initial Hydrostatic Mud 2112.2 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 51.5 PSI @ (depth) 4114 w/ Clock No. 25110

(C) First Final Flow Pressure 51.5 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 51.5 PSI @ (depth) 4144 w/ Clock No. 27501

(E) Second Initial Flow Pressure 51.5 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 51.5 PSI @ (depth) _____ w/ Clock No. _____

(G) Final Shut-in Pressure _____ PSI Initial Opening 30 Final Flow _____ 5

(H) Final Hydrostatic Mud 2089.4 PSI Initial Shut-in 30 Final Shut-in 0

Our Representative DAN BANGLE

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P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

ORIGINAL

Well Name PRICE #7 Test No. 3 Date 11/19/94
Company AMERICAN WARRIOR INC Zone CHER SD
Address PO BOX 399 GARDEN CITY KS 67846 Elevation 2185
Co. Rep./Geo. SCOTT CORSAIR Cont. DISCOVERY #1 Est. Ft. of Pay 8
Location: Sec. 34 Twp. 18S Rge. 21W Co. NESS State KS

Interval Tested 4145-4162 Drill Pipe Size 4.5" XH
Anchor Length 17 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4140 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4145 Mud Wt. 9.2 lb/Gal.
Total Depth 4162 Viscosity 43 Filtrate 16.4

Tool Open @ 6:52AM Initial Blow STRONG - BOTTOM OF BUCKET IN 10 MINUTES

Final Blow STRONG - BOTTOM OF BUCKET IN 10 MINUTES

Recovery - Total Feet 278 Flush Tool? _____

Rec. 712 Feet of GAS IN PIPE
Rec. 154 Feet of CLEAN GASSY OIL 20%GAS/80%OIL
Rec. 124 Feet of MUD CUT GASSY OIL 20%GAS/60%OIL/20%MUD
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 116 °F Gravity _____ °API @ _____ °F Corrected Gravity 41 °API
RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 7300 ppm System

(A) Initial Hydrostatic Mud 2130.1 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 56.1 PSI @ (depth) 4149 w / Clock No. 25110

(C) First Final Flow Pressure 78.7 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 279.5 PSI @ (depth) 4158 w / Clock No. 27501

(E) Second Initial Flow Pressure 107.3 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 124.0 PSI @ (depth) _____ w / Clock No. _____

(G) Final Shut-in Pressure 278.5 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2031.5 PSI Initial Shut-in 30 Final Shut-in 45

Our Representative DAN BANGLE

TRILOBITE TESTING, L.L.C.

P.O. Box 362 • Hays, Kansas 67601

Drill-Stem Test Data

ORIGINAL

Well Name PRICE #7 Test No. 4 Date 11/20/94
Company AMERICAN WARRIOR INC Zone CHER SD
Address PO BOX 399 GARDEN CITY KS 67846 Elevation 2185
Co. Rep./Geo. SCOTT CORSAIR Cont. DISCOVERY #1 Est. Ft. of Pay _____
Location: Sec. 34 Twp. 18S Rge. 21W Co. NESS State KS

Interval Tested 4186-4202 Drill Pipe Size 4.5" XH
Anchor Length 16 Wt. Pipe I.D. - 2.7 Ft. Run _____
Top Packer Depth 4181 Drill Collar - 2.25 Ft. Run _____
Bottom Packer Depth 4186 Mud Wt. 9.2 lb/Gal.
Total Depth 4202 Viscosity 42 Filtrate 11.8

Tool Open @ 12:55AM Initial Blow WEAK-BUILDING TO 8"

Final Blow WEAK-BUILDING TO 1"

Recovery - Total Feet 135 Flush Tool? _____

Rec. 124 Feet of GAS IN PIPE
Rec. 10 Feet of CLEAN OIL
Rec. 125 Feet of MUDDY WATER
Rec. _____ Feet of _____
Rec. _____ Feet of _____

BHT 118 °F Gravity _____ °API @ _____ °F Corrected Gravity _____ °API
RW 0.38 @ 80 °F Chlorides 16000 ppm Recovery Chlorides 8000 ppm System

(A) Initial Hydrostatic Mud 2074.9 PSI AK1 Recorder No. 13754 Range 4000

(B) First Initial Flow Pressure 32.5 PSI @ (depth) 4190 w/ Clock No. 25110

(C) First Final Flow Pressure 53.1 PSI AK1 Recorder No. 13849 Range 4375

(D) Initial Shut-in Pressure 169.3 PSI @ (depth) 4198 w/ Clock No. 27501

(E) Second Initial Flow Pressure 65.9 PSI AK1 Recorder No. _____ Range _____

(F) Second Final Flow Pressure 80.7 PSI @ (depth) _____ w/ Clock No. _____

(G) Final Shut-in Pressure 173.2 PSI Initial Opening 30 Final Flow 30

(H) Final Hydrostatic Mud 2084.0 PSI Initial Shut-in 30 Final Shut-in 45

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W/ Clock No. _____