

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-077-21351 0000

County Harper County, Kansas

NW - SE - SW - Sec. 18 Twp. 32S Rge. 9 ^E ~~XX~~ _W

990 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Clark Well # 1

Field Name Sharon

Producing Formation Mississippi

Elevation: Ground 1432 KB 1440

Total Depth 4425' PBDT 4500'

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used? Yes ^X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-1, 12-9-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Hauled off

Location of fluid disposal if hauled offsite:

Operator Name Bryce Hayes Oil & Gas

Lease Name McDaniel License No. 5429

SE Quarter Sec. 13 Twp. 32 S Rng. 10 ^E _W

County Barber Docket No. 15-007-22561 H

Operator: License # 31191

Name: R&B Oil & Gas Inc.

Address P.O. Box 422

City/State/Zip Attica, Kansas 67009-0422

Purchaser: _____

Operator Contact Person: Randy Newberry

Phone (316) 254-7972

Contractor: Name: Duke Drilling

License: 5929

Wellsite Geologist: Tim Pierce

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

07-25-98 08-01-98 08-02-98

Spud Date 07-25-98 Date Reached TD 08-01-98 Completion Date 08-02-98

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Randy Newberry

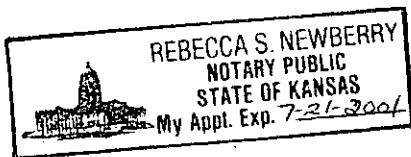
Title President Date 11-18-98

Subscribed and sworn to before me this 18th day of November, 1998.

Notary Public Rebecca S. Newberry

Date Commission Expires 7-21-2001

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)



RECEIVED
NOV 20 1998
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Operator Name R&B Oil & Gas, Inc.

Lease Name Clark Well # 1

East

County Harper County Kansas

Sec. 18 Twp. 32S Rge. 9

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Mississippi 4310 2870

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Induction Log
Porosity Log
Bond Log

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	242'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4422'	ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4312 - 4320	500 gal 10% acid	4312
		Frac - 29,000# Sand	4320

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8"	4336		

Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
8-20-98	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	125	220	62.5-1	32

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

15-077-21351-0000

CEMENTING LOG

ORIGINAL

STAGE NO.



Date 5-2-98 District Medicine Lodge Ticket No. 9640
 Company R+B oil + GAS Rig Duke #1
 Lease Clark Well No. 1
 County Harper State Kansas
 Location Boyer, Harper Co. line Field 18-325-9W
4E, 1/5

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 14 Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. 4424 ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0244 Lin. ft./Bbl. 40.98
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 0309 Lin. ft./Bbl. 32.40
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:

Spacer Type: 300 Gal Mud Sweep
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type 10:40:4
 Excess _____

Amt. 25 Skys Yield 1.40 ft³/sk Density 14.1 PPG

TAIL: Pump Time _____ hrs. Type ASC + 5" K-seal
 Excess _____

Amt. 100 Skys Yield 1.57 ft³/sk Density 14.5 PPG

WATER: Lead 6.7 gals/sk Tail 1.23 gals/sk Total 22 Bbls.

Pump Trucks Used 255-265 Stone Winner
 Bulk Equip. 256-251 Mark Divisardt

Float Equip: Manufacturer Gemco
 Shoe: Type Rubber Guide shoe Depth 4433
 Float: Type AFU Insert Depth 4402
 Centralizers: Quantity 8 Plugs Top Rubber Btm. _____
 Stage Collars _____
 Special Equip. 6 scratchers
 Disp. Fluid Type Freshwater Amt. _____ Bbls. Weight 5.34 PPG
 Mud Type _____ Weight _____ PPG

RECEIVED
 NOV 20 1998
 CONSERVATION DIVISION
 WITHIN RANGES
 11-20-98

COMPANY REPRESENTATIVE Randy Newberry

CEMENTER Carl Balding

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						ON location + Rig up
4:55						Pipe on Bottom, break circulation w/ Rig pump - (Recirculate Pipe)
5:44	300		7	1	5	pump 300 Gal mud sweep, switch valves + plug RA + mouse hole with 25 sv 10:40:4
5:55	200		41	28	6	Mix + pump 100 sv ASC + 5" K-seal while (recirculating pipe)
6:02						Cement in stop pumps, switch valves + wash pump + lines, switch valves + Release, slow start Displacement - (Recirculate pipe)
6:05	160 150				6	steady rate
6:16	175		109	68	6	Mud sweep turn shoe
6:18	200 200 350 500 600		121 127 146 149	12 6 19 3	4 1/2 6 3	Cement turn shoe (set pipe) slow rate see lift pressure slow rate Displacement IN
6:24 pm	1200					plug
6:25						Release pressure + Float Held

ALLIED CEMENTING CO., INC. 3065

15-077-21351-0000

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
New Lodge, GB

DATE 07-25-98	SEC. 18	TWP. 32S	RANGE 9W	CALLED BY 10:30 AM	ON LOCATION 1:15 PM	JOB START	JOB FINISH 7:15 PM
LEASE Clark	WELL # 1	LOCATION SHAEN-4 1/2 E 1/2 W	COUNTY HARVEY	STATE KS			

OLD OR NEW (Circle one)

CONTRACTOR Duke Dyle Co #1

TYPE OF JOB SURFACE JOB

HOLE SIZE 12 1/4" TD 242'

CASING SIZE 8 5/8" DEPTH 241'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER R+B Oil & Gas
CEMENT

AMOUNT ORDERED 165 cu ft 60/40 100
300 GAL 200 GAL

COMMON	<u>99 cu</u>	@	<u>6.35</u>	<u>128.65</u>
POZMIX	<u>66 cu</u>	@	<u>3.75</u>	<u>247.50</u>
GEL	<u>3 cu</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5 cu</u>	@	<u>28.00</u>	<u>140.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

225/265 HELPER Tim

BULK TRUCK

242 DRIVER Blaine

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>165 cu</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>165 x 1.3</u>			<u>100.00</u>

TOTAL 1284.90

REMARKS:

12 1/4" hole to Ft. Ran 85'
CG. to Ft. Newark w/
R+B Pump
Mix 165 cu 60/40 100 300 200 gal
Replace w/ fresh H2O 1512765
Cement did circulate 1

SERVICE

DEPTH OF JOB	<u>241'</u>		
PUMP TRUCK CHARGE			<u>470.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>13</u>	@	<u>2.85</u> <u>37.05</u>
PLUG	<u>1-top 8 5/8" Wood</u>	@	<u>45.00</u> <u>45.00</u>

TOTAL 552.05

CHARGE TO: R+B Oil & Gas

STREET P.O. Box 422

CITY Atchison STATE Ks ZIP 67309

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		

TOTAL _____

THANKS ALLIED

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1836.95

DISCOUNT 275.54 IF PAID IN 30 DAYS
New #1561.41

SIGNATURE Mike Godfrey MIKE GODFREY

15-877-21351-0000

ALLIED CEMENTING CO., INC.
 P.O. BOX 1
 PLUMMER, MO 67088
 PH (788) 488-3887
 FAX (788) 488-4888

.....
INVOICE

Invoice Number: 077914

Invoice Date: 07/28/98

Sold R & B Oil & Gas, Inc.
 To: P. O. Box 422
 Attica, KS
 67009-0422

*PD 8-6-98
 #14447*

Due Date.: 08/27/98
 Terms.....: Net 30

Cust. I.D. No.: Rgn.
 P.O. Number...: Clark #1
 P.O. Date.....: 07/28/98

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	99.00	SKS	6.3500	628.65	E
Pozmix	66.00	SKS	3.2500	214.50	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	165.00	SKS	1.0500	173.25	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	470.0000	470.00	E
Mileage pay trk	13.00	MILE	2.8500	37.05	E
Wood plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount off \$ 275.54
 ONLY if paid within 30 days from Invoice Date

Subtotal: 1836.95
 Tax: 0.00
 Payments: 0.00
 Total: 1836.95

Discount 275.54
1561.41

Post-it® Fax Note	7671	Date	12-9-98	# of pages	2
To	Bicail Clothier	From	Becky Newberry		
Co./Dept.	FCC	Co.	R & B Oil & Gas, Inc.		
Phone #		Phone #	316 254 7251		
Fax #	316 337-6211	Fax #			