

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31191  
 Name: R&B Oil & Gas  
 Address: PO Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: OLL-BARR ENERGY; GAS-AQUILA  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>05-01-01</u>	<u>05-08-01</u>	<u>05-18-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

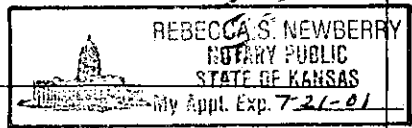
API No. 15 - 077-21401-0000  
 County: Harper County, Kansas  
C-E/2 SW NW Sec. 18 Twp. 32 S. R. 9  East  West  
3300 feet from (S) N (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Werner Well #: 1  
 Field Name: Sharon  
 Producing Formation: Mississippi  
 Elevation: Ground: 1447' Kelly Bushing: 1455'  
 Total Depth: 4475' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 227 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan ALT 1 JK 11/13/02  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume 160 bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Jody Oil & Gas Corp.  
 Lease Name: Sanders # License No.: 3288  
 Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
 County: Harper Docket No.: \_\_\_\_\_

CONSERVATION DIVISION  
 JUN 25 2001  
 6-25-01

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 6-22-01  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of June  
 19 2001.  
 Notary Public: Rebecca S. Newberry  
 Date Commission Expires: 7-21-2001



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: R&B Oil & Gas Lease Name: Werner Well #: 1  
 Sec. 18 Twp. 32 S. R. 9  East  West County: Harper County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Dual Induction ✓  
 Dual Compensated Porosity ✓  
 Sonic Bond ✓

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Mississippi	4336	2881

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	227'	60/40 Poz	165	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4469'	50/50 Poz	125	10%salt 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4332 to 4347	600 gal 7 1/2 % HCC	

**TUBING RECORD**

Size 2 7/8 Set At 4376 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumerd Production, SWD or Enhr. 5-24-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	80	30	13.3	32°

Disposition of Gas \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval 4332' - 4347'

Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_



15-077-21401-0000 ORIGINAL  
**ALLIED CEMENTING CO., INC.**

8016

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
 RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>5-9-01</u>	SEC <u>18</u>	TWP <u>32S</u>	RANGE <u>9W</u>	CALLED OUT <u>10:45 pm</u>	ON LOCATION <u>11:15 pm</u>	JOB START <u>2:40 Am</u>	JOB FINISH <u>3:25 Am</u>
LEASE <u>Werner</u>	WELL # <u>1</u>	LOCATION <u>Barber + Harper Co. Line</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)		on <u>160 3/4 N 5/8</u>					

CONTRACTOR <u>Duke #2</u>	OWNER <u>R+B Oil + Gas</u>
TYPE OF JOB <u>production</u>	
HOLE SIZE <u>5 1/2 x 15.5</u>	T.D. <u>4475</u>
CASING SIZE <u>5 1/2 x 15.5</u>	DEPTH <u>4474</u>
TUBING SIZE	DEPTH.
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1200</u>	MINIMUM <u>5</u>
MEAS. LINE	SHOE JOINT <u>31</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>108 1/2 Bbls 2% KCL</u>	
EQUIPMENT	
PUMP TRUCK CEMENTER <u>Carl B</u>	
# <u>265</u> HELPER <u>Mike R</u>	
BULK TRUCK	
# <u>261</u> DRIVER <u>Steve D</u>	
BULK TRUCK	
#	DRIVER
	TOTAL <u>2368.40</u>

CEMENT	
AMOUNT ORDERED	<u>500 Gal mud-clean</u>
<u>12S SX 50:50:0 + 12 1/2% SALT + 5% KCL</u>	
<u>2S SX 60:40:4</u>	<u>11 Gal clapro</u>
COMMON A <u>78</u>	@ <u>6.65</u> <u>518.70</u>
POZMIX <u>72</u>	@ <u>3.55</u> <u>255.60</u>
GEL <u>1</u>	@ <u>10.00</u> <u>10.00</u>
CHLORIDE	@
SALT <u>13</u>	@ <u>7.50</u> <u>97.50</u>
Ka-SEAL <u>625#</u>	@ <u>.50</u> <u>312.50</u>
FL-10 <u>31#</u>	@ <u>8.00</u> <u>248.00</u>
MUD CLEAN <u>500 Gal</u>	@ <u>.75</u> <u>375.00</u>
CLAPRO <u>11 Gal</u>	@ <u>22.90</u> <u>251.90</u>
HANDLING <u>176</u>	@ <u>1.10</u> <u>193.60</u>
MILEAGE <u>176 x 15</u>	@ <u>.04</u> <u>105.60</u>

REMARKS:	SERVICE
<u>on loc, Run casing</u>	
<u>pipe on bottom, break circulation</u>	DEPTH OF JOB <u>4474</u>
<u>circulate for 35 minutes, pump</u>	PUMP TRUCK CHARGE <u>1195.00</u>
<u>50 Gal mud-clean, plug R+B mouse</u>	EXTRA FOOTAGE @
<u>hole with 2S SX 60:40:4, mix + pump</u>	MILEAGE <u>15</u> @ <u>3.00</u> <u>45.00</u>
<u>12S SX 50:50:0 + 12 1/2% SALT + 5% KCL seal</u>	PLUG <u>Rubber 5 1/2"</u> @ <u>60.00</u> <u>60.00</u>
<u>wash out pumps + lines, release plug,</u>	@
<u>displ w/108 1/2 Bbls 2% KCL, bump plug float held,</u>	@
	TOTAL <u>1300.00</u>

CHARGE TO: R+B oil + Gas  
 STREET P.O. Box 195  
 CITY AMICA STATE KANSAS ZIP 67009

FLOAT EQUIPMENT	
<u>1 Reg Guide shoe</u>	@ <u>150.00</u> <u>150.00</u>
<u>1-APV Insert</u>	@ <u>235.00</u> <u>235.00</u>
<u>3-Centralizers</u>	@ <u>50.00</u> <u>150.00</u>
	@
	@
	TOTAL <u>535.00</u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	
TOTAL CHARGE	<u>4203.40</u>
DISCOUNT	<u>420.34</u> IF PAID IN 30 DAYS
	<u>3783.06</u>
SIGNATURE	<u>RS Miller</u>
	PRINTED NAME

SIGNATURE R. L. Miller