

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399

Name: American Energies Corporation

Address 155 N. Market, Suite 710

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

2-7-91

2-17-91

Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,354-0000

County Barber East

C NW SW Sec. 9 Twp. 32 Rge. 15 West

1980' Ft. North from Southeast Corner of Section

4620' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Marsh Well # "A" #1

Field Name Wildcat

Producing Formation Mississippian

Elevation: Ground 1981 KB 1986

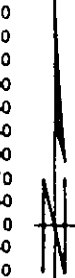
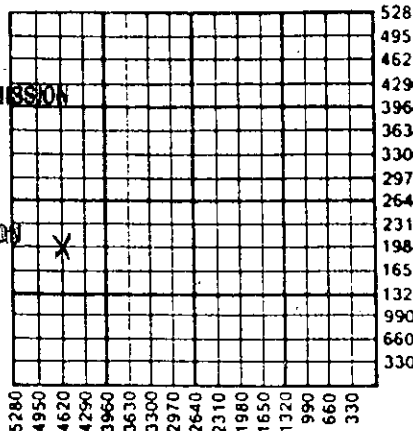
Total Depth 4950' PBTD 0

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STATE CORPORATION COMMISSION

MAY 08 1991

CONSERVATION DIVISION
Wichita, Kansas



BIT DPO

Amount of Surface Pipe Set and Cemented at 247' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood

Title Vice-President Date 5-7-91

Subscribed and sworn to before me this 7th day of May, 19 91.

Notary Public Melinda S. Wooten

Melinda S. Wooten

Date Commission Expires 3-12-92



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

SIDE TWO

Operator Name American Energies Corporation Lease Name Marsh Well # A #1
 Sec. 9 Twp. 32 Rge. 15 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

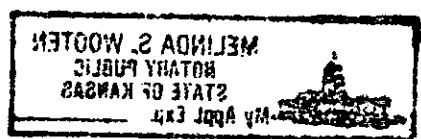
Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th></th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr> <td>Kanwaka Sh.</td> <td>3954</td> <td>-1968</td> <td>RTD 4950</td> </tr> <tr> <td>Heebner Sh.</td> <td>4113</td> <td>-2127</td> <td>LTD 4949</td> </tr> <tr> <td>Toronto</td> <td>4131</td> <td>-2145</td> <td></td> </tr> <tr> <td>Mid. Doug. Ss.</td> <td>4174</td> <td>-2188</td> <td></td> </tr> <tr> <td>Lwr. Doug. Ss.</td> <td>4263</td> <td>-2277</td> <td></td> </tr> <tr> <td>Brown Lime</td> <td>4289</td> <td>-2302</td> <td></td> </tr> <tr> <td>Swope</td> <td>4599</td> <td>-2613</td> <td></td> </tr> <tr> <td>Base/KC</td> <td>4678</td> <td>-2692</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>4688</td> <td>-2702</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4814</td> <td>-2828</td> <td></td> </tr> </tbody> </table>	Name		Top	Bottom	Kanwaka Sh.	3954	-1968	RTD 4950	Heebner Sh.	4113	-2127	LTD 4949	Toronto	4131	-2145		Mid. Doug. Ss.	4174	-2188		Lwr. Doug. Ss.	4263	-2277		Brown Lime	4289	-2302		Swope	4599	-2613		Base/KC	4678	-2692		Marmaton	4688	-2702		Mississippi	4814	-2828	
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																													
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																													
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	247'	60-40pozmix	180	2% gel 3% cc
PERFORATION RECORD Shots Per foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
TUBING RECORD Size Set At Packer At Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				Date of First Production Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours		Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



15-007-22354-0000

ORIGINAL

DST #1: 4120-4200, 30-60-30-60. Recovered 810' H Drlg M, 270' sli GCWM, 450' MW (Chl. 48,000 PPM). IFP: 477-518, ISIP: 1701, FFP: 629-761, FSIP: 1600.

DST #2: 4260-4270 (Lower Douglas). Times: 30-60-60-120. GTS during 2nd opening in 5" 33 MCF, 40 MCF in 60". Recovered 100' MW, 180' GCSW. (Chlorides: 80,000 PPM). ISP: 81-91, ISIP: 1510, FFP: 121-142, FSIP 1510.

DST #3: 4810-4845. Times: 30-60-45-90. GTS in 8" into final shutin TSTM. Recovered 30' drilling mud. IFP: 61-81, ISIP: 629, FFP: 71-71, FSIP: 619.

RECEIVED
STATE CORPORATION COMMISSION

MAY 08 1991
5-8-91
CONSERVATION DIVISION
Wichita, Kansas

15-007-22354-0000

REMIT TO:

P.O. BOX 951046
DALLAS, TX 75395-1046



HALLIBURTON SERVICES

A Halliburton Company

FINAL

INVOICE

AD
20-26

INVOICE NO. 097451	DATE 02/08/1991
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WELL LEASE NO./PLANT NAME MARSH 'A' 1	WELL/PLANT LOCATION BARBER	STATE KS	WELL/PLANT OWNER SAME
SERVICE LOCATION PRATT	CONTRACTOR ABERCROMBIE #5	JOB PURPOSE CEMENT PRODUCTION CASING	TICKET DATE 02/08/1991
ACCT. NO. 017184	CUSTOMER AGENT W C CRAIG	VENDOR NO.	CUSTOMER P.O. NUMBER
		SHIPPED VIA COMPANY TRUCK	FILE NO. 10081

AMERICAN ENERGIES CORP
155 N. MARKET, SUITE 710
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	21	MI	2.35	49.35
000-118	MILEAGE SURCHARGE-CEMENT-LAND	21	MI	.40	8.40
001-016	CEMENTING CASING	247	FT	440.00	440.00
030-503	CMTG PLUG LA-11,CP-1,CP-3, TOP	8	5/8 IN	90.00	90.00
504-308	STANDARD CEMENT	108	SK	5.35	577.80
506-105	POZMIX A	72	SK	2.79	200.88
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.25	131.25
500-307	MILEAGE SURCHARGE-CEMENT MAT.	170	TMI	.10	17.00
500-207	BULK SERVICE CHARGE	190	CFT	1.10	209.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	170	TMI	.75	127.50
INVOICE SUBTOTAL					1,851.18
DISCOUNT - (BID)					351.69
INVOICE BID AMOUNT					1,499.49
*- KANSAS STATE SALES TAX					42.91
*- PRATT COUNTY SALES TAX					10.09
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,552.49

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STATE CORPORATION COMMISSION

MAY 08 1991
5-8-91
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

AD
21-52



15-007-22354-0000
P.O. BOX 951046
DALLAS, TX 75395-1046

VOICE

A Halliburton Company

INVOICE NO.	DATE
097456	02/17/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
MARSH A-1 8753	BARBER	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PRATT	ABERCROMBIE DRLG	PLUG TO ABANDON	02/17/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
017184	W C CRAIG		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			10702

AMERICAN ENERGIES CORP
155 N. MARKET, SUITE 710
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	21	MI	2.35	49.35
000-118	MILEAGE SURCHARGE-CEMENT-LAND	21	MI	.40	8.40
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
504-308	STANDARD CEMENT	96	SK	5.35	513.60
506-105	POZMIX A	64	SK	2.79	178.56
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	5	SK	13.75	68.75
500-307	MILEAGE SURCHARGE-CEMENT MAT.	153.15	TMI	.10	15.32
500-207	BULK SERVICE CHARGE	170	CFT	1.10	187.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	153.15	TMI	.75	114.86
INVOICE SUBTOTAL					1,505.84
DISCOUNT-(BID)					286.08-
INVOICE BID AMOUNT					1,219.76
*-KANSAS STATE SALES TAX					51.32
*-PRATT COUNTY SALES TAX					12.08
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,283.16

RECEIVED
STATE CORPORATION COMMISSION
MAY 08 1001
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CONSERVATION DIVISION
Wichita, Kansas

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