

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6875

Name: Marmik Oil Company

Address 575 Union Blvd., Suite 205A

City/State/Zip Lakewood, CO 80228

Purchaser: _____

Operator Contact Person: Lee Shobe

Phone (303) 989-2250

Contractor: Name: Abercrombie Drilling, Inc.

License: 5422

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp. Abd.
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

- Mud Rotary Air Rotary Cable

02-24-90 03-05-90 3-5-90 ^{KCC}

Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,290-0000

County Barber

NE NE Sec. 8 Twp. 32S Rge. 15 East West

4620 Ft. North from Southeast Corner of Section

660 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

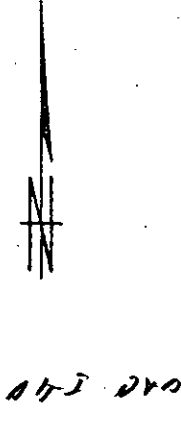
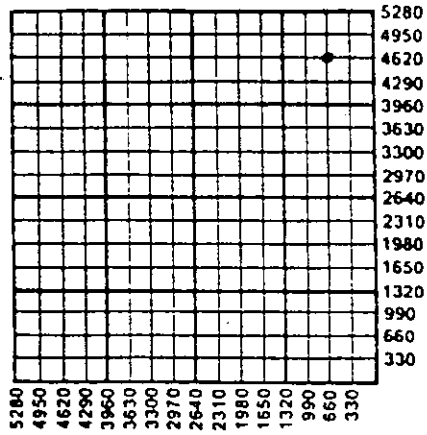
Lease Name Hazelton Well # 1

Field Name Perry Ranch

Producing Formation _____

Elevation: Ground 1997' KB 2009'

Total Depth 5000' PBDT _____



Amount of Surface Pipe Set and Cemented at 255.85' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Curtis G. Mowbray

Title GEOLOGIST Date 4-16-90

Subscribed and sworn to before me this 16 day of April, 1990.

Notary Public Kay B. Risor

Date Commission Expires KAY B. RISOR, Notary Public

Union County, Arkansas
My Commission Expires Feb. 1, 1991

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL

Form ACO-1 (7-89)

XPI

SIDE TWO

Operator Name Marmik Oil Company Lease Name Hazelton Well # 1
 Sec. 8 Twp. 32S Rge. 15 East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

DST#1, 4226-4271, 30-60-90-120, GTS 80",
 10,900 CFGPD, rec. 95 GCM, IF 75-75,
 FF 75-74, ISIP 605, FSIP 506

DST#@, 4900-4930, 30-60-30-60, rec
 40 mud, IF 75-75, FF 75-75, ISIP 86,
 FSIP 75

Formation Description		
Name	Top	Bottom
Heebner	4140	
Lower Douglas	4294	
Brown Lime	4308	
BKC	4698	
Miss	4824	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	28#	255.85'	60/40 poz	160	3% cc, 2% ge

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

1-10-77