SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 007-22,290 - COC						
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Barber						
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	NE NE Sec. 8 Twp. 32S Rge. 15 X West						
Operator: License # 6875	4620 Ft. North from Southeast Corner of Section						
Name: Marmik Oil Company	660 Ft. West from Southeast Corner of Section						
Address 575 Union Blvd., Suite 205A	(MOTE: Locate well in section plat below.)						
Addiess 373 Sillon Bivdv, Balto 2051	Lease Name Hazelton Well # 1						
City/State/Zip Lakewood, CO 80228	Field Name Perry Ranch						
Purchaser:	Producing Formation						
Operator Contact Person: Lee Shobe	Elevation: Ground 1997' KB 2009'						
Phone (<u>303</u>) 989-2250	Total Depth						
Contractor: Name: Abercrombie Drilling, Inc.	4950						
License: 5422 RECE	VED 4620 4290 3960						
Wellsite Geologist:	8 1990						
Designate Type of Completion	8-90 2640 N						
Designate Type of Completion X New Well Re-Entry Workover CONSERV	TION DIVISION 1980						
Oil SWD Temp. Abd. Wich	1650 11320						
Oil SWD Temp. Abd. Wich Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.)	990 660 330						
If OWNO: old well info as follows: Operator:N/A	25 4 4 4 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6						
Well Name:	Amount of Surface Pipe Set and Cemented at255.85:Feet						
. Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes No						
Drilling Method:	If yes, show depth set Feet						
Drilling Method: X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from						
02-24-90 03-05-90 3-5-90 Soud Date Date Reached TD Completion Date	feet depth to W/ SX cmt.						
writing and submitted with the form. See rule 82-3-	of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 ll temporarily abandoned wells. Any recompletion, workover or						
with and the statements herein are complete and correct to t	igated to regulate the oil and gas industry have been fully complied the best of my knowledge.						
Signature Cents AMorries	K.C.C. OFFICE USE ONLY						
Title GEOLOGIST Date 4	Letter of Confidentiality Attached Wireline Log Received						
Signature Cuth Hubuul Title 6 EOLOGIST Date 4 Subscribed and sworn to before me this 16 day of 90.	C Drillers Timelog Received Distribution						
Notary Public Kay B. Resor	KCCSWD/RepNGPAOther						
Date Commission Expires KAY B. RISOR, Notary Public	(Specify)						
Union County, Arkansas My Commission Expires Feb.	1. 1991						
1919 Commission Expires 1 cb.	ORIGINAL FORM ACCO-1 (7-89)						

SIDE TWO

Sec. B Name Show important tops and base of formations penetrated. Detail all cores. Report all drill stom tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Drill Stem Tests Taken Yes No	Operator NameMa	rmik Oil C	ompany	Lease Name	Hazelt	on	_ Well #			
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shur-in pressures, whether shur-in pressure reached static level, hydrocratic pressures, butching tests. Attach carry sheet if more space is neceded. Attach carry of log. Prill Stem Tests Taken		. [East	County	Barber					
HISTERICTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem teets giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, but not be temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Drill Stem Tests Taken (Attach Additional Sheets.) Wes No Formation Description Formation Description Samples Sent to Geological Survey Yes No Survey	Sec. 8 iwp. 32S	n 15								
interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrodistic pressures, but on bloc temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. Drill Stem Tests Taken (Attach Additional Sheets.) Drill Stem Tests Taken (Attach Additional Sheets.) Samples Sent to Geological Survey Yes No Cores Taken Yes No Name Top Bottom Heebmer Lower Douglas 4,294 SECCH 4698 10,900 CFGPD, rec. 95 OGM, IF 75-75, SFT 75-76, RECC 4698 TOFT#1, 4226-4271, 30-60-90-120, GTS 80'', Br.Com. Lime 4308 10,900 CFGPD, rec. 95 OGM, IF 75-75, SFT 75-74, ISIP 605, FSTP 506 DST#G, 4900-4930, 30-60-30-60, rec 40 mud, IF 75-75, FF 75-75, ISIP 86, FSTP 75 CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Size Casing Drilled Set (in 0.0.) Lbs./Ft. Depth Cement Used Additives Surface 12½" 8.5/6" 28# 255.85' 60/40 poz 160 3\$ cc, 28 ge PSTPORATION SECORD Specify Footage of Each Interval Perforated (Assourt and Kind of Naterial Used) Depth TUBING RECORD Size Set At Packer At Liner Run Yes No Date of First Production Producting Method Flowing Pupping Gas Lift Other (Explain) Estimated Production Producting Producting Pupping Gas Lift Other (Explain) Estimated Production Oil Bbis. Gas Mcf Water Bbis. Gas-Oil Ratio Gravity Production Interval Perforation Duality Completed Committed Commi			→ Wesτ							
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(Submit Copy.)	Cores Taken		Yes 🛛 No	Name		Тор	Bott	om		
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