

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED

Form ACO-1
September 1999
Must Be Typed

JUN 17 2003
6-17-03
KCC WICHITA

ORIGINAL

Operator: License # 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P. O. Box 8647
 City/State/Zip: Wichita, KS 67208-0647
 Purchaser: OneOK
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor: Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: Arden Ratzlaff
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>05/18/2002</u>	<u>05/25/2002</u>	<u>07/08/2002</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22707-0000
 County: Barber
W2.E2-SE Sec. 8 Twp. 32 S. R. 15 East West
1408 feet from (S) / N (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Marsh Well #: 1-8
 Field Name: Perry Ranch
 Producing Formation: Mississippi
 Elevation: Ground: 1973' Kelly Bushing: 1978'
 Total Depth: 4970' Plug Back Total Depth: 4912'
 Amount of Surface Pipe Set and Cemented at 279 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan 11/1/03
 (Data must be collected from the Reserve Pit)
 Chloride content 80,500 ppm Fluid volume 700 bbls
 Dewatering method used hauled to reserve pit
 Location of fluid disposal if hauled offsite:
 Operator Name: Star Resources
 Lease Name: Currier 2-9 License No.: 32389
 Quarter E/2 Sec. 20 Twp. 32 S. R. 18 East West
 County: Comanche Docket No.: D-27, 668

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: PRESIDENT Date: 06/16/2003
 Subscribed and sworn to before me this 16TH day of JUNE,
2003.
 Notary Public: _____
 Date Commission Expires: 01/12/2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DIANA L. RICHECKY
 Notary Public - State of Kansas
 My Appt. Expires _____

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Marsh Well #: 1-8
 Sec. 8 Twp. 32 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Log, Sonic Log, Dual Induction Log, Dual Receiver Bond Log, Compensated Density Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attachment 1, Note 1</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	See Attachment 1, Note 1		
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample								
Name	Top	Datum								
See Attachment 1, Note 1										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	23	279'	60/40 poz	290	2% gel, 3% cc
Production		4 1/2"	10.5	4980'	AA-2	200	See Note 2

ADDITIONAL CEMENTING / SQ UEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				See Initial Completion Report

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		2 3/8"	4878.10'				<input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enh r.		Producing Method					
		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

15-007-22707-0000

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Attachment 1

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JUN 17 2003

KCC WICHITA

Note 1:

Oread	4004'	-2026'
Heebner	4102'	-2124'
Upper Douglas San	4171'	-2193'
Brown Lime	4277'	-2299'
Lansing	4286'	-2308'
Base KC	4663'	-2685'
Marmaton	4673'	-2695'
Mississippi	4806'	-2828'

Note 2:

Production 10% salt, .8% FLA-322, .75% gas block, .1% defoamer, 5# Gilsonite

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JUN 17 2003



SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

6-17-03
KCC WICHITA

SALES & SERVICE OFFICE:
10244 NE Hixson St
P.O. Box 8810
Pratt, KS 67124-8810
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		205072	5/21/02	4873	5/18/02
	Service Description				
	Cement				
		Lease		Well	
		Maarsh		1-8	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Brad Siroky	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	190	\$7.75	\$1,472.50
C310	CALCIUM CHLORIDE	LBS	492	\$0.75	\$369.00
F143	WOODEN CEMENT PLUG. 8 5/8"	EA	1	\$85.00	\$85.00
D200	COMMON	SK	100	\$10.25	\$1,025.00
E107	CEMENT SERVICE CHARGE	SK	290	\$1.50	\$435.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	710	\$1.25	\$887.50
R200	CASING CEMENT PUMPER, 0-300'	EA	1	\$630.00	\$630.00

Sub Total:	\$5,069.00
Discount:	\$1,774.56
Discount Sub Total:	\$3,294.44
Tax Rate: 5.90%	Taxes: \$0.00
(T) Taxable Item	Total: \$3,294.44

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



FIELD ORDER 4873

INVOICE NO.	Subject to Correction		
Date 5-18-02	Lease MAARSH	Well # 1-8	Legal 8-32-15
Customer ID	County BARBER	State KS	Station PRATT, KS
OTL PRODUCERS TRUC. OF KS		Depth	Formation
		Casing 8 5/8	Casing Depth 279
		TD	Shoe Joint
		Customer Representative	Treater K. BORDLEY
		Job Type SURFACE - NEW WEL	

CHARGE

AFE Number	PO Number	Materials Received by X BRAD SPOKH BY: KEVIN CORNLEY
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	190 SK.	60/40 POZ CEMENT	✓			
C310	492 lb.	CALCIUM CHLORIDE	✓			RECEIVED
F143	1 EA.	8 5/8 WOOD PLUG	✓			JUN 17 2003
D200	100 SK.	COMMON CEMENT	✓			6-17-03 KGC WICHITA
E107	290 SK.	CEMENT SERV. CHARGE				
E100	55 mile	UNITS MILES				
E104	45 TONS	TONS 710 TM MILES				
R200	1 EA.	EA. 279' PUMP CHARGE				
DISCOUNT PRICES =				3294.44		
PLUS TAX						

TREATMENT REPORT



Customer ID	Date
Customer Oil Prod. INC. OF K.S.	JUN 17 2003 6-17-03
Lease MARSH	Lease No. 5-18-03 Well # KCC WICHITA 1-8

Field Order # 4073	Station PRAN, K.S.	Casing 8 5/8	Depth 279	County BARBER	State K.S.
Type Job SURFACE - NEW WELL	Formation	Legal Description 8-32-15			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				190 SK. 60/40 POL.			5 Min.	
Depth 279'	Depth	From	To	Pre Pad 3% C.C.	Max		10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Pre 100SK COMMON	Avg		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Total Load	
Plug Depth	Packer Depth	From	To		Gas Volume			

Customer Representative	Station Manager D. MURPHY	Treater K. CORDLEY		
Service Units	107	26	44	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1700					ON LOCATION
					LOST CORE AT ± 225'
					RUN 279' 8 5/8" CASING
					BREAK CORE - PAD CORE
					MIX CEMENT
2200	150		42	6	190 SK. 60/40 POL. 3% C.C.
					STOP DOWN - RELEASE PLUG
	0		0	6	START DESP.
2230	150		16 1/2	6	PLUG DOWN
					DID NOT CORE CEMENT
					CORE 0 SK. CEMENT TO PET
					RUN 60' 1" TUBING
2300			21	1 1/2	PUMP 100SK COMMON ✓
					JET COLLAR - CEMENT IN COLLAR
2330					JOB COMPLETE
					THANKS - MERVIN

15-007-22707-0000

ORIGINAL COPY



SALES OFFICE:
 105 S. Broadway
 Suite #420
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SALES & SERVICE OFFICE:
 10244 NE Hiway 81
 P.O. Box 8813
 Pratt, KS 67124-8813
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

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 6-17-03
 JUN 17 2003

Invoice

Bill to: 6395901
 OIL PRODUCERS INC. OF KANSAS
 P.O. Box 8647
 Wichita, KS 67208

Invoice	Invoice Date	Order	Order Date
205094	5/30/02	4841	5/25/02
Service Description			
Cement			
Lease		Well	
Maarsh		1-8	
Well Type	Purchase Order	Terms	
New Well		Net 30	

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	200	\$13.56	\$2,712.00
D203	60/40 POZ (COMMON)	SK	35	\$7.75	\$271.25
C196	FLA-322	LB	151	\$7.25	\$1,094.75
C223	SALT (Fine)	LBS	1027	\$0.35	\$359.45
C243	DEFOAMER	LB	19	\$3.00	\$57.00
C313	GAS BLOCK POWDER	LB	141	\$5.00	\$705.00
C322	GILSONITE	LB	978	\$0.55	\$537.90
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
F100	CENTRALIZER, 4 1/2"	EA	6	\$67.00	\$402.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	55	\$3.00	\$165.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	602	\$1.25	\$752.50
R210	CASING CEMENT PUMPER, 4501-5000'	EA	1	\$1,740.00	\$1,740.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$11,556.85
Discount: \$4,207.19
Discount Sub Total: \$7,349.66
Tax Rate: 5.90% **Taxes:** \$0.00
Total: \$7,349.66
(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



FIELD ORDER 4841

INVOICE NO.	Subject to Correction		
Date 3-25-02	Lease Marsh	Well # 1-8	Legal 8-325-15w
Customer ID	County Barber	State KS	Station Pratt KS
Oil Producers Inc of KS		Depth	Formation TP = 4979 10.5ppf
Casing 4 1/2	Casing Depth 4971	TD 4972	Shoe Joint 4d.
Customer Representative Brian McCoy		Treater D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by XTB McCoy
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6-17-03
JUN 17 2003
ACCOUNTING

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
D105	200 ski	AA-2 Premium	✓			
D203	35 ski	60/40 Poz Cimman	✓			
C196	151 lb	FLA-322	✓			
C223	1027 lb	Salt Fine	✓			
C243	19 lb	Defoamer	✓			
C313	141 lb	Gas Blk	✓			
C322	978 lb	Gilsonite	✓			
C141	2 gal	CC-1	✓			
C302	500 gal	mud flush	✓			
C303	250 gal	Super flush	✓			
F180	1 ca	Auto Kill Stoc 4 1/2	✓			
F100	6 ca	Centralizers "	✓			
F110	1 ca	Cmt Basket "	✓			
F150	1 ca	L.D. Plug & Baffle "	✓			
E107	235 ski	Cmt Serv Chg				
E100	1 ca	UNITS / way MILES 55				
E104	602 TM	TONS / way MILES 55				
R210	1 ca	EA. 4501-5000 PUMP CHARGE				
R701	1 ca	Cmt Head Rental				
Discounted Price =				7349.66		

KCC WICHITA

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 **TOTAL**

TREATMENT REPORT RECEIVED



Customer ID	Date	JUN 17 2003	
Customer DIT Producers	5-25-OKCC WICHITA		
Lease Marsh	Lease No.	Well # 1-8	

Field Order # 4891	Station Pratt KS	Casing 4 1/2	Depth 4971	County Barber	State KS
Type Job Long Spring New Well			Formation	Legal Description 8-325-15w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 200 ski AA-2 10% Sat. 1% D.F.	RATE 2500	PRESS 2500	ISIP 5 Min.
Depth 4938 PSTD	Depth	From	To	Pre Pad 8% FLA-322, 75% Gelsol	Max		10 Min.
Volume 78.5	Volume	From	To	Pad 5% SK 6.1	Min		15 Min.
Max Press 2500	Max Press	From	To	Frac 1.43 P ₁₃ 15.0ppg	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To	35 ski 60/40 p02	HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush 2% HCL, M.D. + S.F.	Gas Volume		

Customer Representative Brian Mcloy	Station Manager Dave Astry	Treater D Scott	
Service Units 106	23	30	75

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					On loc w/ Trk Safety mtg Pent 1-3-b-9-12-15 Bartlet 5th F.S. on Bottom Baffle Top S.J. Log on Bottom Drop Ball Circ w/Rig
1732	400		24	6	2% HCL Flush
1735	400		12	6	mud flush
1738	400		5	6	H2O Spacer
1739	400		6	6	Super Flush
1741	400		5	6	H2O Spacer
1751	500		50.9	6	Mix Cmt @ 15.0ppg 200 ski
1807			10	5	Close In + Wash Pumpo line
1809	100			7	Release Plug + St Disp w/H2O
1820	500		500	6	Lifting Cmt 50 Bbl out
1825	1500		78.5	6	Plug Down + pri Test Log
1827	0				Released Held
					Lost Circ w/St Disp
					Regained @ 50 Bbl Disp out
					Plug R.H. + M.H. w/25 ski Cmt
					Well Stayed Full After Job
					Job Complete Thank You