

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9682 EXPIRATION DATE _____

OPERATOR Harry A. Spring API NO. 15-007-21882-6000

ADDRESS P.O. Box 2225 COUNTY Barber

Ardmore, Oklahoma 73402 FIELD W.C.

** CONTACT PERSON Harry A. Spring PROD. FORMATION None
PHONE (405) 226-1910 Indicate if new pay.

PURCHASER None LEASE Marsh

ADDRESS _____ WELL NO. 1-8

DRILLING CONTRACTOR Hughes Drilling Corporation 1980 Ft. from North Line and

ADDRESS P.O. Box 6001 660 Ft. from East Line of

Enid, Oklahoma 73702 the NE (Qtr.) SEC 8 TWP 32S RGE 15 (W).

PLUGGING CONTRACTOR Hughes Drilling Corporation

ADDRESS P.O. Box 6001

Enid, Oklahoma 73702

TOTAL DEPTH 5392' PBTD _____

SPUD DATE 7/28/84 DATE COMPLETED 8/9/84

ELEV: GR 1977 DF _____ KB 1987

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 418' DV-Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harry A. Spring, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE OF OKLAHOMA)

) SS

COUNTY OF CARTER)

SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of August

19 84

MY COMMISSION EXPIRES: May 10, 1987

(Signature)
(Name)

(Signature)
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
SEP 04 1984
7-4-84
CONSERVATION DIVISION
Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR Harry A. Spring LEASE NAME Marsh SEC 8 TWP 32SRGE 15 (E) (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO 1-8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|---|-----|--------|---------------|-------|
| Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| DST # 1 4115'-4199' Douglas Sand | | | Topeka | 3580 |
| IH 1994 psi | | | Upper Douglas | 4188 |
| IF 279-278 psi 15 min. | | | Lansing | 4288 |
| ISI 1386 psi 30 min. | | | Marmaton | 4718 |
| F.F. 601-993 psi 60 min. | | | Cherokee | 4798 |
| FSI 1416 psi 120 min. | | | Mississippis | 4812 |
| FH 1942 psi | | | Kinderhook | 4975 |
| | | | Viola | 5103 |
| | | | Simpson | 5248 |
| | | | Arbuckle | 5348 |
| | | | TD | 5392 |
| Rec 2050' GIP; 300' O & G CM & 1560' S.O. & GC S.W. | | | D & A | |
| DST # 2 4800'-4865' Mississippi | | | | |
| IH 2274 psi | | | | |
| IF 287-353 psi 15 min. | | | | |
| ISI 1000 psi 30 min. | | | | |
| F.F. 478-710 psi 60 min. | | | | |
| FSI 1001 psi 120 min. | | | | |
| FH 2239 psi | | | | |
| Rec 360' HO & GCM; 1080' O & GC S.W. | | | | |

RELEASED

SEP 18 1965

If additional space is needed use Page 2

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface(new) | 12 1/2 | 8 5/8" | 24 | 418' | Class H | 175 | 3% CC + 1/4 #/SKFS |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |
| | |

| | | |
|--|---|---------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-L.P. | Oil bbls. | Gas MCF |
| | Water % | Gas-oil ratio |
| Disposition of gas (vented, used on lease or sold) | | C/PB |

Perforations