

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22411-0000 *Plugged 3-6-93*
County Barber ORIGINAL
APRX. SE NE SW Sec. 11 Twp. 32 Rge. 15 X ^E
1470 Feet from S (circle one) Line of Section
3230 2790 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)
Lease Name Alexander Well # 1-N
Field Name Deerhead N
Producing Formation D&A
Elevation: Ground 2003 KB 2016
Total Depth 5110 PBDT _____
Amount of Surface Pipe Set and Cemented at 440' Feet
Multiple Stage Cementing Collar Used? Yes X No _____
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan 6-2-87
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: Clark will haul when location can be entered.
Operator Name Neo-Pet, Inc.
Lease Name Alexander License No. 31150
APRX. SE
NE SW Quarter Sec. 11 Twp. 32 S Rng. 15 (E)
County Barber Docket No. _____

Operator: License # 31150

Name: Neo-Pet, Inc.

Address P.O. Box 48518

City/State/Zip Wichita, KS 67201-8518

Purchaser: N/A

Operator Contact Person: Courtney Rogers

Phone (316) 263-9826

Contractor: Name: Eagle Drilling

License: 5380

Wellsite Geologist: Kris Kennedy

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

02-25-93 03-05-93 03-06-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Courtney Rogers

Title President Date 4/23/93

Subscribed and sworn to before me this 23rd day of April 19 93.

Notary Public Mary R. Winter

Date Commission Expires 6-2-95



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep NGPA
 KGS Plug
RECEIVED
STATE CORPORATION COMMISSION
APR 26 1993
4-26-93
CONSERVATION DIVISION
Wichita, Kansas
pi

SIDE TWO

Operator Name Neo-Pet, Inc. Lease Name Alexander Well # 1-N
 Sec. 11 Twp. 32 Rge. 15 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.) Dual Induction, Radiation Guard,
 Compensated Density Neutron

List All E.Logs Run:
 DST #1 Viola 4957 to 4976 OP 25 SI 60 OP 60 SI 60
 Recovery: 120' gas & oil Cut mud, 10% oil, 10% gas,
 0% water, 80% mud, 60' gas & oil c/watery mud, 5%
 oil, 15% gas, 30% water, 50% mud, 60' gas & oil
 c/muddy water, 3% oil, 25% gas, 52% water, 20% mud.
 ISIP 1728, IFP 950, PSIP 1747, FFP 1616

Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample		
Name	Top	Datum
Topeka		
Heebner	4088	-2072
Douglas Sand	4167	-2151
Brown Lm	4228	-2212
Lansing	4259	-2243
BKC	4697	-2681
Marmaton	4722	-2706
Mississippian	4772	-2756
Chouteau	4863	-2847
Kinderhook	4896	-2880
Maquoketa	4932	-2916
Viola	4940	-2924
Simpson	5054	-3038
Total Depth 5110		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	240'	common	225	60/40 poz.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First/Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval