

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED

JAN 15 2003

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY / DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 5399  
 Name: American Energies Corporation  
 Address: 155 North Market, Suite 710  
 City/State/Zip: Wichita, Kansas 67202  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Alan L. DeGood, President  
 Phone: (316) 263-5785  
 Contractor: Name: Pickrell Drilling  
 License: 5123 5123  
 Wellsite Geologist: Douglas Davis  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>12/03/02</u>	<u>12/15/02</u>	<u>12/16/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-007-22725-00-00  
 County: Barber  
S/2 SW NE 30' W of 2 Sec. 2 Twp. 32S S. R. 13  East  West  
2970 feet from  N (circle one) Line of Section  
2010 feet from  W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one)  NE  SE  NW  SW  
 Lease Name: Sill Well #: A #1  
 Field Name: Medicine River Field  
 Producing Formation: Simpson Sandstone  
 Elevation: Ground: 1646' Kelly Bushing: 1651'  
 Total Depth: 4850 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 23# set @ 326' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Per'd @ 1-15-03  
 (Data must be collected from the Reserve Pit)  
 Chloride content 15,000 ppm Fluid volume 800 bbls  
 Dewatering method used Hauled water  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: American Energies Corporation  
 Lease Name: Short A 2 SWD License No.: 5399  
 Quarter SE/4 Sec. 12 Twp. 31S S. R. 8  East  West  
 County: Harper Docket No.: D-25,867

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan L. DeGood  
 Title: President Date: 1-7-03  
 Subscribed and sworn to before me this 7th day of January, 192003  
 Notary Public: Melinda S. Wooten  
 Date Commission Expires: 3-12-04 Melinda S. Wooten

KCC Office Use ONLY

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
YES Wireline Log Received  
YES Geologist Report Received  
 UIC Distribution

Operator Name: American Energies Corporation Lease Name: Sill Well #: A #1  
 Sec. 2 Twp. 32 S. R. 13  East  West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

**JAN 13 1980**

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
**Attached**  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
**Attached**  
 List All E. Logs Run:  
**Compensated Density/Neutron PE**  
**Dual Induction**  
**Micro**  
**Sonic**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
**See Attachment**

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	326' K.B.	60/40Poz.	210 sx	2% gel 3# CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

**AMERICAN ENERGIES CORPORATION  
DRILLING REPORT  
Sill "A" #1**

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**JAN 15 2003**

**LOCATION:** 30' W of S/2 SW NE  
Section 2-T32S-R13W

**SURFACE CASING:** 7 jts 8 5/8" 23#  
Set @ 326' K.B.

**COUNTY:** Barber County  
**GEOLOGIST:** Doug Davis  
**CONTRACTOR:** Pickrell Drilling

**PRODUCTION CASING:**  
**G.L.:** 1646' **K.B.:** 1651'  
**SPUD DATE:** 12/03/02  
**COMPLETION DATE:**

**KCC WICHITA**

**NOTIFY:**  
American Energies Corporation  
Lario Oil and Gas Company  
Graves Leases, LLC  
Pickrell Acquisitions, Inc.  
W. Mike Adams  
Fredrick W. Stump Trust  
D & D Investment  
Thomas C. Hyde

**REFERENCE WELLS:**  
#1 Kennedy #1 - SE SE SE 2-32S-13W  
#2 Fitzsimmons #1 - SE NW SE 1-32S-13W  
#3 Rogers #1 - NW NE 36-31S-13W  
#4 Byron Smith #1 - NE SE 34-31S-13W

FORMATION:	SAMPLE LOG:		ELECTRIC LOG TOPS:		COMPARISON:			
					#1	2#	#3	#4
Chase Herington	1926	-275	1926	-275	+18	+10	-16	
Council Grove	2283	-632	2290	-639	+16	+2	-19	
Onaga Shale	2734	-1083	2733	-1082	+3	-1	-17	
Wabaunsee	2781	-1130	2781	-1130	-3	+5	-23	
Tarkio	2914	-1263	2916	-1265	+18	+12	-20	
Topeka	3159	-1508	3159	-1508	+25	+12	-23	
LeCompton	3437	-1786	3436	-1786	+23	+13	-10	
Kanwaka Shale	3484	-1833	3486	-1833	+20	+8	-16	
Elgin Sandstone	Absent							
Oread Limestone	3579	-1928	3580	-1929	+26	+25	-28	
Heebner	3637	-1986	3637	-1986	+25	+23	-23	-12
Toronto Limestone	3651	-2000	3653	-2002	+29	+23	-23	
Douglas Shale	3674	-2023	3676	-2025	+24	+21	-24	-18
Upper Douglas	3700	-2049	3700	-2049	+25	+20	-8	-14
Lower Douglas	3773	-2122	3774	-2123	+26	+26	-11	-15
Lansing	3822	-2171	3822	-2171	+32	+21	-27	-14
Drum Limestone	4044	-2393	4047	-2396	+35	+18	-27	-15
Stark	4163	-2512	4161	-2510	+29	+27	-27	-14
Swope	4167	-2516	4165	-2514	+33	+28	-25	-13
Marmaton	4279	-2628	4178	-2627	+33	+24	-24	-4
Mississippi Chert	4322	-2671	4322	-2671	+51	+30	-22	-4
Mississippi Osage	4387	-2736	4392	-2741	+39	0	-73	
Kinderhook	4492	-2841	4495	-2844	+37	NA	NA	NA
Viola	4592	-2941	4590	-2939	+36	NA	NA	NA
Simpson Shale	4693	-3042	4679	-3028	NA	NA	NA	NA
Simpson Sand	4700	-3049	4700	-3049	NA	NA	NA	NA
Arbuckle	4797	-3146	4796	-3145	NA	NA	NA	NA
RTD	4850	-3199						

11/26/02 MIRT  
 12/03/02 RURT - will spud today  
 12/04/02 Spud @ 7:15 p.m. 12/03/02. Drilled 12 1/4" hole to 331'. SHT @ 331' was 1/4 degree.  
 Ran 7 jts new 8 5/8" 23# surface casing set @ 326' K.B. Cement with 210 sx 60/40 poz  
 (2% gel, 3% CC). Cement circulated. Plug down at 6:00 a.m. on 12/04/02. Cementing  
 by Allied, ticket #10798. WOC  
 12/05/02 Drilling ahead @ 995'.  
 12/06/02 Drilling ahead @ 1985'.  
 12/07/02 Drilling ahead @ 2557', circulated for samples at 2768'.  
 12/08/02 Drilling ahead @ 3150'.  
 12/09/02 Drilling ahead @ 3660', making connection. Will circulate for samples @ 3705' for  
 first Douglas Sand.  
 12/10/02 Drilling ahead @ 4035'.

*me*  
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JAN 15 2003  
KCC WICHITA

- 12/11/02 COOH with test, DST #1 - 4138-4178, Dennis and Swope Limestones. 7 unit gas kick. Results DST #1: Times: 30-60-45-90. Recovered 270' W, 1% oil. IHP: 2044, FHP: 1944, IFP: 25-110, IBHP: 1499, FFP: 114-161, FBHP: 1491.
- 12/12/02 Running DST #2 - 4316-4332 (Mississippi Chert), Times: 30-60-60-120. 320 unit gas kick, 65% trip chert, excellent oil shows, drilled 1" - 1/2" ft. 1<sup>st</sup> opening: weak blow, surface to 10 inches, 2<sup>nd</sup> opening: weak blow, surface to 9 inches. No blow back on shut-ins. Planning to take the hole to the Arbuckle, due to structural position. Results DST #2: Recovered 300' GIP, 30' MW w/oil specks. 180' SW, Chlorides 70,000. IHP: 2158, FHP: 2172, IFP: 27-70, FFP: 78-120, IBHP: 1671, FBHP: 1692.
- 12/13/02 Drlg. @ 4527'
- 12/14/02 Drlg. @ 4775' Will cut the top of the Arbuckle and log, we will be looking at the Miss Chert very hard due to show and structural position. We should be logging tonight.
- 12/15/02 Plugging, Drld to RTD 4850", Rigged up ELI to log, Ran Dual Induction, Density/Neutron, Sonic, Microlog. No zones of interest except the Miss Chert which Calc. 54% SW on 8 feet of porosity with water under it average crossplotted porosity was 36%. DST #2 covered the zone recovering 210' MW with oil spot and 300' gas in pipe. Log estimates calculate the zone would start producing at 100 MCF/D and decline. Choose not to set pipe due to the slow rate of return.
- 12/16/02 Ran E-logs. P & A as follows: 35 sx @ 4797', 50 sx @ 650', 50 sx @ 360', 10 sx @ 40'. 15 sx in Rathole of 60/40 poz. 6% gel, Allied ticket #13175. Plugging completed @ 11:00 a.m. on 12/15/02. Plugging permission given by Steve Middleton on 12/09/02.  
Final Report

# ALLIED CEMENTING CO., INC.

10798

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

## ORIGINAL

SERVICE POINT:

Medicine Lodge

DATE <u>12-3-02</u>	SEC. <u>2</u>	TWP. <u>32S</u>	RANGE <u>13W</u>	CALLED OUT <u>12:30</u> <small>AM</small>	ON LOCATION <u>2:30</u> <small>AM</small>	JOB START <u>5:30</u> <small>AM</small>	JOB FINISH <u>5:50</u> <small>AM</small>
LEASE <u>511</u>	WELL.# <u>A-1</u>	LOCATION <u>Allied shop 4 1/4 W</u> <small>Claver Rd.</small>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>1 1/2 Red King Rd 1 1/4 W Min Coma Rd 8 N 3 W 1 8 1/2 W</u>					

CONTRACTOR Pickrell Rilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 331 1/2

CASING SIZE 8 3/8 DEPTH 326'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 20 Bbls Freshwater

OWNER American Energies

CEMENT AMOUNT ORDERED 210 5x 60:40:3+22 gal

COMMON	<u>126</u>	@ <u>6.65</u>	<u>837.90</u>
POZMIX	<u>84</u>	@ <u>3.55</u>	<u>298.20</u>
GEL	<u>4</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@ <u>30.00</u>	<u>210.00</u>
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
_____	_____	@ _____	_____
HANDLING	<u>221</u>	@ <u>1.10</u>	<u>243.10</u>
MILEAGE	<u>8</u>	Min	<u>100.00</u>

### EQUIPMENT

PUMP TRUCK # 343 CEMENTER Art Balding

BULK TRUCK # 364 HELPER Mark Brungardt

BULK TRUCK # \_\_\_\_\_ DRIVER Eric Brewer

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL 1729.20

### REMARKS:

Run 8 3/8 casing to 326'

Break circulation

Pump 210 5x 60:40:3+2

Release plug, displace w/ 20 Bbls Freshwater shut in casing

Cement did circulate ✓

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JAN 15 2003

SERVICE

### KCC WICHITA

DEPTH OF JOB 326'

PUMP TRUCK CHARGE 0-200' 520.00

EXTRA FOOTAGE 26' @ .50 13.00

MILEAGE 8 @ 3.00 24.00

PLUG Wooden @ 45.00 45.00

\_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_ \_\_\_\_\_

TOTAL 602.00

CHARGE TO: American Energies

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX - 0 -

TOTAL CHARGE 2331.20

DISCOUNT 233.12 IF PAID IN 30 DAYS

SIGNATURE Mike Kern

Mike Kern  
PRINTED NAME

Net \$2098.08

# ALLIED CEMENTING CO., INC. 13175

Federal Tax I.D. # 48-0727860

## ORIGINAL

SERVICE POINT:

At Bend

770 P.O. BOX 31  
RUSSELL, KANSAS 67665

DATE <u>12-15-02</u>	SEC. <u>2</u>	TWP. <u>32</u>	RANGE <u>13</u>	CALLED OUT <u>1:30AM</u>	ON LOCATION <u>5:00AM</u>	JOB START <u>6:30AM</u>	JOB FINISH <u>11:00AM</u>
LEASE <u>S111 "A"</u>	WELL # <u>1</u>	LOCATION <u>Medicine Lodge Shop</u>			COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)		<u>4 1/4 W, 15, 1 1/4 W, 3/4 N, 1/4 W, 2 5/8 W</u>					

CONTRACTOR Puchell Ind.  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8" T.D.  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 4797'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Senne  
 CEMENT AMOUNT ORDERED 160 lb, 60/40 690 lb

COMMON	<u>9 set.</u>	@	<u>6.65</u>	<u>638.40</u>
POZMIX	<u>6 1/2 set.</u>	@	<u>3.55</u>	<u>227.20</u>
GEL	<u>9 set.</u>	@	<u>10.00</u>	<u>90.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>169 set</u>	@	<u>1.10</u>	<u>185.90</u>
MILEAGE	<u>8</u>		<u>12.50</u>	<u>100.00</u>

EQUIPMENT

PUMP TRUCK # <u>181</u>	CEMENTER <u>Tom D</u>
	HELPER <u>Bob B</u>
BULK TRUCK # <u>341</u>	DRIVER <u>Steve T</u>
BULK TRUCK # _____	DRIVER _____

RECEIVED TOTAL ~~1241.50~~  
 1241.50

JAN 15 2003 SERVICE  
 KCC WICHITA  
 DEPTH OF JOB 4797'  
 PUMP TRUCK CHARGE 1264.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 8 @ 3.00 24.00  
 PLUG 1-3 7/8 Dryhole @ 23.00 23.00

REMARKS:  
Mixed - 35 lbs @ 4797'  
50 lbs @ 650'  
50 lbs @ 360'  
10 lbs @ 40'  
15 lbs in Rathole

CHARGE TO: American Evergreen Corp.  
 STREET 155 N. Market 710  
 CITY Wichita STATE Ks. ZIP 67202

TOTAL 1311.00

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL \_\_\_\_\_  
 TAX -0-  
 TOTAL CHARGE \$ 1311.00  
 DISCOUNT 281.24 IF PAID IN 30 DAYS 281.24

SIGNATURE X Mike Kern

SIGNATURE X Mike Kern  
 PRINTED NAME \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 21  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 088691

Invoice Date: 12/10/02

**RECEIVED**

**JAN 15 2003**

**KCC WICHITA**

Sold American Energies Corp.

To: 155 N. Market #710

Wichita, KS  
 67202

Cust. I.D.....: Am Eng  
 P.O. Number...: Sill A-1  
 P.O. Date.....: 12/10/02

Due Date.: 01/09/03

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	126.00	SKS	6.6500	837.90	E
Pozmix	84.00	SKS	3.5500	298.20	E
Gel	4.00	SKS	10.0000	40.00	E
Chloride	7.00	SKS	30.0000	210.00	E
Handling	221.00	SKS	1.1000	243.10	E
Mileage min. chg.	1.00	MILE	100.0000	100.00	E
Surface	1.00	JOB	520.0000	520.00	E
Extra Footage	26.00	PER	0.5000	13.00	E
Mileage pmp trk	8.00	MILE	3.0000	24.00	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2331.20  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00  
 If Account CURRENT take Discount of \$ 233.12 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 2331.20

AMERICAN ENERGI... INC

FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

Invoice Number: 088744

Invoice Date: 12/19/02

RECEIVED

JAN 15 2003

KCC WICHITA

ORIGINAL

Sold American Energies Corp.  
155 N. Market  
Wichita, KS  
67202

Cust. I.D. : Am Eng  
P.O. Number : Sill "A" #1  
C.P.O. Date : 12/19/02  
Due Date : 01/18/03  
Terms : Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	96.00	SKS	6.6500	638.40	E
Pozmix	64.00	SKS	3.5500	227.20	E
Gel	9.00	SKS	10.0000	90.00	E
Handling	169.00	SKS	1.1000	185.90	E
Mileage min. chq.	1.00	MILE	100.0000	100.00	E
Rotary Plug	1.00	JOB	1264.0000	1264.00	E
Mileage pmp trk	8.00	MILE	3.0000	24.00	E
Dryhole plug	1.00	EACH	23.0000	23.00	E

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 255.25  
ONLY if paid within 30 days from Invoice Date

Subtotal: 2552.50  
Tax.....: 0.00  
Payments: 0.00  
Total....: 2552.50

< 255.25 >  
2297.25

21-52

ENT'D DEC 27 2002