

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5171
name TXO PRODUCTION CORP.
address 200 W. Douglas, Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: license # 5107
name H-30 Drilling, Inc.

Wellsite Geologist Robert L. Laymon
Phone 316-685-0874

PURCHASER Dry Hole

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

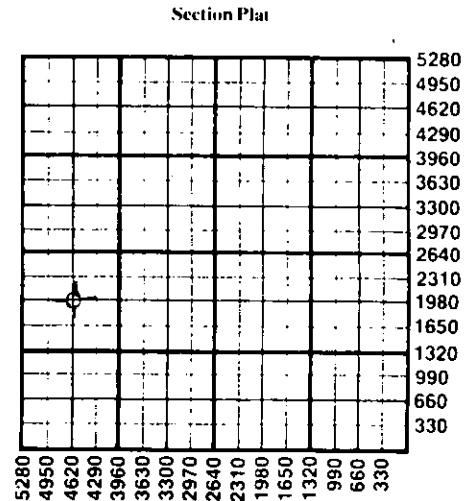
WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-2-84 8-10-84 8-11-84
Spud Date Date Reached TD Completion Date
4580' n/a
Total Depth PBTB
Amount of Surface Pipe Set and Cemented at 8-5/8"@322' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,891-00-00
County Barber
C NW SW Sec 3 Twp 32S Rge 13W East X West
(location)

1980 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Larson "B" Well# 2
Field Name Brooks
Producing Formation Dry Hole
Elevation: Ground 1782' KB 1795'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # NONE

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 8-14-84

Subscribed and sworn to before me this 14th day of August 19 84

Notary Public Sandra Lou Jetter
Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

AUG 17 1984

CONSERVATION DIVISION
Wichita, Kansas

Sec 3 Twp 32 Rge 13W

Operator Name TXO PRODUCTION CORP. Lease Name LARSON "B" Well# 2 SEC 3 TWP 32S RGE 13W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 4394-4435'
 IFP/30"=55-55#, weak blow died in 30".
 ISIP/60"=1091#
 FFP/20"=59-129#, no blow.
 FSIP/45"=849#
 Rec: 134' DM

DST #2, 3936-46' (Douglas)
 IFP/30"=409-419#, weak blow inc. to good blow.
 ISIP/60"=1450#
 FFP/95"=419-427#, good blow. GTS in 35", Ga 16.7 MCFD inc. to 19 MCFD
 FSIP/90"=1441#
 Rec: 600' DM + 240' WM

Name	Top	Bottom
Heebner	3794	-1999
L. Doug Sd	3953	-2158
Brown Lm	3988	-2193
Lansing	3997	-2202
Drum	4212	-2417
Dennis	4291	-2496
Swope	4325	-2530
B/KC	4402	-2607
Massey	4450	-2655
Miss	4512	-2717
LTD	4580	
RTD	4580	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	13 1/2"	10-3/4"	25#	322'	lite common	175 100	
PLUGGED w/ 50 sxs @ 700', 50 sxs @ 370', 10 sxs 40', 10 sxs in rathole						10 sxs in mousehole	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot		specify footage of each interval perforated		(amount and kind of material used)			Depth
None				None			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
D&A		<input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
D&A		D&A	D&A	D&A			
Bbls		MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: DRY HOLE

Dually Completed.
 Commingled