

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Prairie Gas Transportation Company
P.O. Box 8548 Pratt, KS 67124

Operator Contact Person Brian G. Fisher
Phone 316-263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Mike Schwartz
Phone 316-672-3722

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-2-84 8-12-84 1-19-85
Spud Date Date Reached TD Completion Date
4500 4244
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 436 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

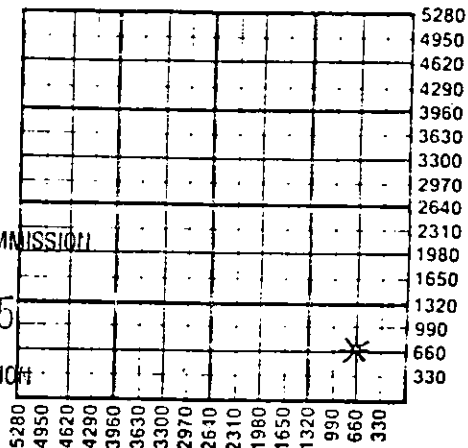
API NO. 15-007-21,859-00-00
County Barber
125' N of
C SE SE Sec. 7 Twp. 32S Rge. 13 East West

785 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Brook Well # 1-7
Field Name Palmer

Producing Formation Mississippi

Elevation: Ground 1675 KB 1683
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
FEB 01 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T84-468

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 760 Ft North from Southeast Corner (Stream, pond etc) 660 Ft West from Southeast Corner Sec 7 Twp 32S Rge 13 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

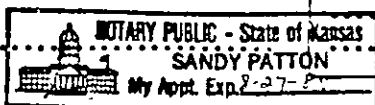
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 1-30-85

Subscribed and sworn to before me this 30th day of January 1985
Notary Public [Signature]

Date Commission Expires 8/27/85



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 7, Twp 32S, Rge 13E

Operator Name Texas Energies, Inc. Lease Name Brook Well # 1-7

Sec. 7 Twp. 32S Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4088-4118 (Lansing 'H') Tiem 30-45-45-60. IHP 1983; FHP 1983; IFP 268-268; ISIP 1482; FFP 322-403; FSIP 1455. Gas to surface in 3 min. 1st opening - gauged 231 mcfg to 260 mcfg. 2nd opening gauged 270 mcfg. to 251 mcfg. Rec. 120' heavy oil and gas cut mud, 60' mud and gas cut oil, 180' gassy oil, 120' gas and oil cut salt water, 360' salt water.

Name	Top	Bottom
Onaga	2768	(-1085)
Wabaunsee	2818	(-1135)
Topeka	3224	(-1541)
Heebner	3696	(-2013)
Douglas	3749	(-2066)
Br. Lime	3880	(-2197)
Lansing	3890	(-2207)
B/KC	4282	(-2599)
Marmaton	4292	(-2609)
Miss.	4370	(-2687)
L.T.D.	4496	(-2813)

DST #2 4372-4384 (Miss.) Time 30-45-45-60. IHP 1303; IFP 145-126; ISIP 1550; FFP 145-145; FSIP 1541; FHP 1285. Gas to surface in 2 min. 1st opening - gauged 472 mcfg to 652 mcfg. Gas to surface 2nd opening - gauged 652 mcfg to 725 mcfg. Rec. 70' drilling mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		16		45	grout	4 yards	10 sx
Surface	12 1/4	8 5/8	23	436	Lite	175	3% CC
Production	7 7/8	4 1/2	10.5	4493	Common Lite/Common	100 25/150	2% Gel 3% CC --/Latex
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4371-4378			750 gal. 15% mud acid		4371-4378	
				Retreated with 1500 gal. 15% NE		4371-4378	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size Set At		Packer at					
2 3/8 4430		--					
Date of First Production		Producing Method					
1-19-85		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
0 Bbls		250 MCF	trace	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 4371-4378
 Used on Lease Dually Completed
 Commingled