

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

D & A, FILING ONE ORIGINAL, TWO COPIES (3)

GANT "C" #3 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21676-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Brooks-Younger

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 NO Indicate if new pay.

PURCHASER none LEASE Gant

ADDRESS none WELL NO. "C" #3

DRILLING FWA #32 2300 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 970 1740 Ft. from West Line of

Yukon, OK the NW (Qtr.) SEC 8 TWP 32SRGE 13 (W).

PLUGGING Sun Oil Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 169 KCC

Great Bend, KS 67530 KGS

TOTAL DEPTH 4500 PBTB none SWD/REP _____

SPUD DATE 9-23-83 DATE COMPLETED 9-30-83 PLG. _____

ELEV: GR 1655 DF -- KB 1666 NGPA _____

DRILLED WITH (~~CAHXX~~) (ROTARY) (~~AKXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no wtr

Amount of surface pipe set and cemented 8-5/8"@429' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

RECEIVED

STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

OCT 14 1983

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

CONSERVATION DIVISION

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of October

19 83.



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO Prod Corp LEASE NAME Gant "C" SEC 8 TWP 32S RGE 13 (W) (BO)
 WELL NO #3

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. DST #1, 4351-70' (Miss.), w/results as follows: IFP/30": 42-42#, good blow ISIP/60": 435# FFP/45": 42-42#, strong & good blow FSIP/90": 660# Rec: 120' GCM Ran O.H. logs			LOG TOPS	
			Herington	1950 -284
			Onaga Sh	2749 -1083
			Indian Cave	2765 -1099
			Wabaunsee	2799 -1133
			Howard	3108 -1442
			Topeka	3207 -1541
			Heebner	3676 -2010
			Toronto	3691 -2025
			Douglas Grp	3726 -2060
			Lansing	3871 -2205
			Drum	4088 -2422
			Swope	4190 -2524
			B/KC	4264 -2598
			Marmaton	4274 -2608
		Miss.	4349 -2683	
		RTD	4500	
		LTD	4501	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (U.S.M.)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	429'	lite Class A	250 100	

LINER RECORD

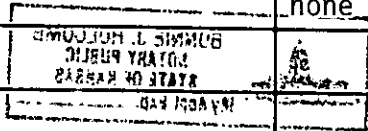
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD		
Size	Setting depth	Pecker set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none



Date of first production D&A, 9-30-83	Producing method (flowing, pumping, gas lift, etc.) dry	Gravity none
Estimated Production-I.P. none	Oil none	Gas none
Disposition of gas (vented, used on lease or sold) none	Water none	Gas-oil ratio none
	Perforations none	