

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Gant "C" #1

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. 15-007-21.565-00-00

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Brooks-Younger 50

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Drum

PHONE 265-9441 YES Indicate if new pay.

PURCHASER Delhi LEASE Gant

ADDRESS First City Center-1700 Pacific Ave WELL NO. "C" #1

LB 10 WELL LOCATION SE SE SE (150' N. of)

Dallas, TX 75201-4696

DRILLING FWA, Rig #32 480 Ft. from South Line and

CONTRACTOR 330 Ft. from East Line of

ADDRESS P.O. Box 970 the SE (Qtr.) SEC 8 TWP 32S RGE 13 (W)

Yukon, OK 73099

PLUGGING Producer

CONTRACTOR Producer

ADDRESS Producer

TOTAL DEPTH 4500' PBD 4200'

SPUD DATE 2-23-83 DATE COMPLETED 3-26-83

ELEV: GR 1693 DF -- KB 1704

DRILLED WITH (X) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 389' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

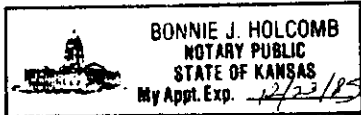
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of March

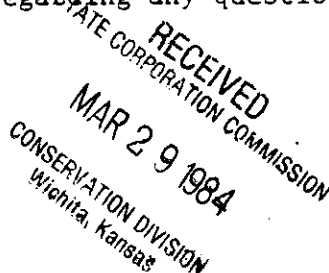
1984



Bonnie J. Holcomb (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. "C" #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST 1(Lansing)3935-4010, w/results as follows: IFP/30": 260-698#, GTS in 17", ga 30.7 decr. to 21.9 MCFD ISIP/60": 1479# FFP/45": 677-936#, ga 30.7 incr. to 44.7 MCFD FSIP/90": 1479# Rec: 2300' GCMSW w/VSOC			LOG TOPS Florence Cottonwood Onaga Sh Indian Cave Wabaunsee Tarkio Topeka Elgin Sh Heebner Doug Sd	2212 -508 2524 -820 2803 -1099 2813 -1109 2852 -1148 3029 -1325 3248 -1544 3565 -1861 3718 -2014 3779 -2075
DST #2(Drum)4110-35, w/results as follows: IFP/20": 928-1033#, GTS in 1", ga 3155 incr. to 5543 MCFD ISIP/60": 1514# FFP/15": 908-928#, ga 5145 incr. to 6021 MCFD w/spray condensate FSIP/30": 1514# Rec: 5' mdy condensate			Lans A Drum Stark Swope Hertha B/KC Marm Miss RTD LTD PBD	3903 -2199 4117 -2413 4226 -2522 4231 -2527 4270 -2566 4306 -2602 4316 -2612 4384 -2680 4500 4502 4200
Ran O.H. Logs				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8-5/8"	24#	389'	lite Class A	200 100	
Production		4-1/2"	10.5#	4490'	Scavenger RFC	25 200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (33 h.)	Miss	4384-92
TUBING RECORD			4 JSPF (21 h.)	Hertha	4274-4279
			4 JSPF (21 h.)	Swope	4233-38'
Size	Setting depth	Packer set at			
2-3/8"	4043'		4 JSPF (33 h.)	Drum	4118-26'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Amount and kind of material used	Depth interval treated
Treated w/1000 gals 15% HCl w/additives CIBP @ 4365'	4384-92
Treated w/500 gals 15% HCL w/NE, FE, & Cla-Sta CIBP @ 4260'	4274-4279
Treated w/500 gals 15% NE acid w/FE & Cla-Sta CIBP @ 4200'	4233-38'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
3-5-84	flowing	none

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
none	none	2397 MCFD	none	none
Disposition of gas (vented, used on lease or sold)		Perforations 4118-26'		
sold				