

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

06/16/98 _____ 06/22/98 _____ 06/23/98 _____
Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 077-21,354-00-00 ORIGINAL

County HARPER

 - C - SW - NW Sec. 15 Twp. 33 Rge. 6 E W

3300 Feet from N (circle one) Line of Section

~~4200~~ 4600 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ANTRIM TRUST Well # 1

Field Name STORVILLE

Producing Formation MISSISSIPPI

Elevation: Ground 1345 KB 1353

Total Depth 4485' PBTB 4600

Amount of Surface Pipe Set and Cemented at 295

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DFA 7-27-98 UC
(Data must be collected from the Reserve pit)

Chloride content 6560 ppm Fluid volume 165 bbls

Dewatering method used: Restore when dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County PRATT Docket No. D-24,238

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 7/10/98

Subscribed and sworn to before me this 10th of July

19 98

Notary Public Diana L. Richecky

Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)



RECEIVED
STATE CORPORATION COMMISSION

JUL 15 1998

07-13-98

CONSERVATION DIVISION
Wichita, Kansas
Wichita, Kansas

Operator Name Oil Producers, Inc. of Kansas Lease Name ANTRIM TRUST Well # 1
 Sec. 15 Twp. 33S Rge. 6 East West
 County HARPER

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E.Logs Run:

Name	Formation (Top), Depth and Datums	
	Top	Datum
IATAN	3573'	-2235
KANSAS CITY	3825'	-2487
MISSISSIPPI	4436'	-3098
RTD	4485'	-3147

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	20#	295	60 40 POZ	175	2% GEL 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method				
Plugged well	Flowing Pumping Gas Lift Other (Explain)				
Estimated Production	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity				

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 13 1998
 CONSERVATION DIVISION
 Wichita, Kansas

15-077-21354

ALLIED CEMENTING CO., INC. 9626

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Medicine Lodge

DATE <u>6-22-98</u>	SEC. <u>15</u>	TWP. <u>33s</u>	RANGE <u>6w</u>	CALLED OUT <u>6:00 pm</u>	ON LOCATION <u>8:30 pm</u>	JOB START <u>11:00 pm</u>	JOB FINISH <u>12:45 am</u>
AMMIM				LOCATION <u>Anthony 4E, 12N, 9S</u>		COUNTY <u>HARPER</u>	STATE <u>Kansas</u>
LEASE <u>TRUST</u>				WELL # <u>1</u>		OLD OR NEW (Circle one)	

CONTRACTOR Dyke Rig #1
 TYPE OF JOB Rotary Plug
 HOLE SIZE 18" T.D.
 CASING SIZE 8 7/8" DEPTH 295
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH 1100
 TOOL _____ DEPTH _____
 PRES. MAX 150 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Oil Producers Inc of Kansas

CEMENT AMOUNT ORDERED 140 sx 60:40:4

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding
 # 255-265 HELPER Shane Winsor
 BULK TRUCK
 # 242 DRIVER John Kelly
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>A 84</u>	@ <u>6.35</u>	<u>533.40</u>
POZMIX <u>56</u>	@ <u>3.25</u>	<u>182.00</u>
GEL <u>5</u>	@ <u>9.50</u>	<u>47.50</u>
CHLORIDE _____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>140</u>	@ <u>1.05</u>	<u>147.00</u>
MILEAGE <u>140 x 40</u>	<u>.04</u>	<u>224.00</u>

TOTAL \$1133.90

REMARKS:

Pump 35 sx 1100'
35 sx 750'
35 sx 345'
25 sx 60'
pump 10 sx in RAttHole

SERVICE

DEPTH OF JOB <u>1100'</u>		
PUMP TRUCK CHARGE _____		<u>470.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>40</u>	@ <u>2.85</u>	<u>114.00</u>
PLUG _____	@ _____	_____
_____	@ _____	_____

TOTAL \$584.00

CHARGE TO: Oil Producers Inc of Kansas
 STREET P.O. Box 8647
 CITY Wichita STATE Ko ZIP 67208

FLOAT EQUIPMENT

STATE RECEIVED _____
 STATE COMMISSION _____
 JUL 1 1998

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONSERVATION DIVISION
 Wichita, Kansas
 TAX _____

TOTAL CHARGE 1717.90

DISCOUNT 257.68 IF PAID IN 30 DAYS

Mike Godfrey # 1460.22

SIGNATURE Mike Godfrey

PRINTED NAME

15-077-21354

ALLIED CEMENTING CO., INC. 2174

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: med. Lodgers

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-16-98	15	333	610	5:00 P.M.	6:30 P.M.	9:00 P.M.	9:45 P.M.
LEASE	WELL #	LOCATION		COUNTY	STATE		
Antoin Trust		Anthony, 4E-1/4n-E/S		Harper	Ks.		

CONTRACTOR	OWNER
Duke Drp #1	oil Producers Inc / KANSAS
TYPE OF JOB	CEMENT
Surface Csg.	
HOLE SIZE	T.D.
12 1/4	295
CASING SIZE	DEPTH
8 5/8 x 24	294
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
1.75	100
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
15' By Request	
PERFS.	

AMOUNT ORDERED	175 SXS 60/40
	3% CaCl ₂ + 2% Gel
COMMON A	105 @ 6.35 = 666.75
POZMIX	70 @ 3.25 = 227.50
GBL	3 @ 9.50 = 28.50
CHLORIDE	5 @ 28.00 = 140.00
HANDLING	175 @ 1.05 = 183.75
MILEAGE	175 x 40 @ .04 = 280.00

EQUIPMENT

PUMP TRUCK	CEMENTER	Harry Dreiling
# 343	HELPER	Justin Hart
BULK TRUCK		
# 242	DRIVER	James Holt
BULK TRUCK		
#	DRIVER	

TOTAL \$1526.50

REMARKS:

mix + Pump 175 SXS 60/40/3% CaCl₂
2% Gel Cement In. Stop Pumps
Release Plug Pump + Displace Plug
w/ 17 3/4 Bbs Fresh H₂O Stop Pumps
Shut In Cement Circ to Surface

SERVICE

DEPTH OF JOB	294'
PUMP TRUCK CHARGE	0-300' 470.00
EXTRA FOOTAGE	@
MILEAGE	40 @ 2.85 = 114.00
PLUG	wooden 8 5/8" @ 45.00 = 45.00

TOTAL \$629.00

CHARGE TO: oil Producers Inc / KANSAS
STREET 00 Box 8647
CITY Wichita STATE Ks ZIP 67208

FLOAT EQUIPMENT

	@
	@
	@
	@
	@
TOTAL	

RECEIVED

JUL 1 5 1998

RESERVATION DIVISION
Wichita, Kansas

TAX

TOTAL CHARGE 2155.50

DISCOUNT 323.33 IF PAID IN 30 DAYS

NET \$ 1832.17

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Mike Godfrey Mike Godfrey

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License 8061 **July 27 1998**
Name: OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647 WICHITA, KANSAS
City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA
Operator Contact Person: DIANA RICHECKY
Phone (316) 681-0231

Contractor: Name: DUKE DRILLING CO., INC.
License: 5929

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: ORIGINAL
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
06/16/98 _____ 06/22/98 _____ 06/23/98 _____
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,354
County HARPER
- C - SW - NW Sec. 15 Twp. 33 Rge. 6 E
3300 Feet from N (circle one) Line of Section
4200 4600 a. Feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ANTRIM TRUST Well # 1
Field Name STORVILLE
Producing Formation MISSISSIPPI
Elevation: Ground 1345 KB 1353

Total Depth 4485' PBTB 4600
Amount of Surface Pipe Set and Cemented at 295

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DeAs 7-27-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 6560 ppm Fluid volume 165 bbis
Dewatering method used: Restore when dry
Location of fluid disposal if hauled offsite: _____

Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County PRATT Docket No. D-24,238

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir
Title President Date 7/10/98
Subscribed and sworn to before me this 10th of July, 1998.
Notary Public Diana L. Richecky
Date Commission Expires Jan 12, 2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



CORRECTED FRONT PAGE TO ANTRIM TRUST #1, Corrects footage location

RICKETTS TESTING, INC.

15-077-21354

Pressure Data

ORIGINAL

Date 6-22-98 Recorder No. 13306 Capacity 4625 Location 4449 Ft.
 Clock No. _____ Elevation 1352 G.L. Well Temperature 124 °F
 Test Ticket No. 1901

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2232 P.S.I.	Open Tool	11:25 A M	
B First Initial Flow Pressure	28 P.S.I.	First Flow Pressure	30 Mins	30 Mins.
C First Final Flow Pressure	28 P.S.I.	Initial Closed-in Pressure	30 Mins	27 Mins.
D Initial Closed-in Pressure	270 P.S.I.	Second Flow Pressure	30 Mins	30 Mins.
E Second Initial Flow Pressure	32 P.S.I.	Final Closed-in Pressure	45 Mins	45 Mins.
F Second Final Flow Pressure	32 P.S.I.			
G Final Closed-in Pressure	471 P.S.I.			
H Final Hydrostatic Mud	2216 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of _____ Min.
 Initial Shut-In Breakdown: 9 Inc. of 3 mins. and a final inc. of _____ Min.
 Second Flow Pressure Breakdown: 6 Inc. of 5 mins. and a final inc. of _____ Min.
 Final Shut-In Breakdown: 15 Inc. of 3 mins. and a final inc. of _____ Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	28	0	28	0	32	0	32
P 2 5	28	3	46	5	32	3	37
P 3 10	28	6	66	10	32	6	57
P 4 15	28	9	99	15	32	9	86
P 5 20	28	12	129	20	32	12	115
P 6 25	28	15	156	25	32	15	142
P 7 30	28	18	184	30	32	18	174
P 8 35		21	211	35		21	204
P 9 40		24	246	40		24	237
P10 45		27	270	45		27	270
P11 50		30		50		30	305
P12 55		33		55		33	338
P13 60		36		60		36	371
P14 65		39		65		39	409
P15 70		42		70		42	440
P16 75		45		75		45	471
P17 80		48		80		48	
P18 85		51		85		51	
P19 90		54		90		54	
P20 95		57				57	
		60				60	



Ricketts Testing, Inc.

15-077-21354
ORIGINAL

Company OIL PRODUCERS, INC. OF KANSAS Lease & Well No. ANTRIM TRUST #1
 Elevation 1352 G.L. Formation MISSISSIPPI Effective Pay _____ ft. Ticket No. 1901
 Date 6-22-98 Sec. 15 Twp. 33S Range 6W County HARPER State KANSAS
 Test Approved by BILL SHEPHERD Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 4444 ft. to 4485 ft. Total Depth 4485 ft.

Packer Depth 4444 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Packer Depth 4441 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4449 ft. Recorder Number 13306 Cap. 4625

Bottom Recorder Depth (Outside) 4452 ft. Recorder Number 13565 Cap. 4475

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor Duke Drilling Rig #1 Drill Collar Length _____ I.D. _____ in.

Mud Type Chemical Viscosity 57 Weight Pipe Length _____ I.D. _____ in.

Weight 9.5 Water Loss 10.0 cc. Drill Pipe Length 4424 I.D. 3.25 in.

Chlorides 2000 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.

Jars: Make _____ Serial Number _____ Anchor Length 41 ft. Size 5 1/2 in.

Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.

Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 x h in.

Blow: Strong blow 10 minutes Initial Flow Period.

Strong blow Final Flow Period.

Recovered 640 ft. of Gas in pipe.

Recovered 30 ft. of Gas cut mud with a show of oil 1% Oil

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 11:25 A M. Time Started Off Bottom 1:40 P.M. Maximum Temperature 124°

Initial Hydrostatic Pressure (A) 2232 P.S.I.

Initial Flow Period Minutes 30 (B) 28 P.S.I. to (C) 28 P.S.I.

Initial Closed In Period Minutes 27 (D) 270 P.S.I.

Final Flow Period Minutes 30 (E) 32 P.S.I. to (F) 32 P.S.I.

Final Closed In Period Minutes 45 (G) 471 P.S.I.

Final Hydrostatic Pressure (H) 2216 P.S.I.

PST #1 TK# 1901

6

