STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

Operator: License8061
Name: _OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647
City/State/Zip _WICHITA, KANSAS 67208
Purchaser: NA
Operator Contact Person: _DIANA RICHECKY
Phone (_316_)681-0231
Contractor: Name:DUKE DRILLING CO., INC
License:5929
Wellsite Geologist:WILLIAM SHEPHERD
Designate Type of Completion X New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover:
Operator:
Well Name:
Comp. DateOld Total Depth
Deepening Re-perf. Conv. to Inj/SWD Plug Back PBTD Commingled Docket No. Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

06/22/98

Date Reached TD

06/16/98

Spud Date

	_077-21,354 <u>~ (</u>	0-00 ·	HUT	VAL	-
CountyHARRE	EK	·			
	SWNW_ Sec.	15 Tw p.	_33 Rg	je6_	_X
3300	Feet from	⊋ N (circle	one) Line	of Secti	ion
<u>_4200_4600</u>	C Feet from	W (circle	one) Line	of Secti	ion
Footages Calc	ulated from N NE, SE NW or	earest Outsi SW (circle	ide Sectio one}	n Corner	::
Lease Name	ANTRIM TRUS	ST	Well # _1		
Field NameST	ORVILLE				
Producing Formati	onMISSISSI	PPI			
Elevation: G	round1345		кв1	353	
Total Depth4	1485'	PE	TD4600		
Amount of Surface	Pipe Set and	Cemented at	295		
Multiple Stage Ce					
If yes, show dept		•••			_
If Alternate II c					
	_				
feet depth to	nnagement Plan lected from t	DAA	7-8	27-9	8
(Data must be sel	.lected flom t	ue veserve a	,,,,		
(Data must be col					
(Data must be col	ent6560	ppm Flu	id volume	162	
Chloride cont	ent6560			165	
Chloride cont		store when d	гу	165	aa
Chloride contoned Dewatering mediation of f	thod used: Re	store when d	гу	165	aa
Chloride cont	thod used: Re	store when d	гу	165	
Chloride contone Dewatering me Location of f	thod used: Re	store when d	ry ffsite:		_00_
Chloride contoned Dewatering mediation of f	thod used: Re:	store when d	ry ffsite: cense No.		

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado | Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. | Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of | 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 | months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS | MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. |

of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied ement, he eil are complete and correct to the best of my knowledge. All requirements of the with and the statement.

John S. Weir Signature Date Title _ President

06/23/98

Completion Date

Subscribed and sworn to before me this Notary Public

Date Commission Expires

F Letter C Wirelin	ofFICE USE ONLY of Confidential me Log Received st Report Received	ity Attached
KCC KGS	Distribution SWD/Rep Plug	NGPA Other (Specify)

Form ACO-1 (7-91)



FUL 1 5 1998 O7-13-98

CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

Operator NameOil Pr	coducers, In	c. of Kansas		Lease Name	ANTRIM TR	UST	Well #	_1
		☐ East		County1	IARPER			
Sec15 Twp. 33S	Rge6	X West				URI		A
INSTRUCTIONS: Show interval tested, time and tested, time and the state of the stat	e tool oper bottom hol	n and close e temperatur	e of forma d, flowin e, fluid r	tions penetrate g and shut-in ecovery, and flo	d. Detail pressures, ow rates if	all cores. R whether shut-i gas to surface	eport all n pressur during tes	drill stem tests of reached static t. Attach extra she
Orill Stem Tests Taken (Attach Additional		🛛 Yes	□ No	□ Log	Formatio	n (Top), Depth	and Datums	•
Samples Sent to Geolog	jical Survey	Yes	No No	Name		Тор		Datum
Cores Taken		☐ Yes	⊠ No	IATAN KANSAS CITY		3573' 3825'	-2	2235 2487
Electric Log Run		☐ Yes	П.,	MISSISSIPPI RTD		4436′ 4485′		3098 3147
Submit Copy) ist All E.Logs Run:		□ les	— NO	i I				
		CASI	NG RECORD	□ New 🔽 Us	ed her			•
	Report	all strings	set-conduc	tor, surface, in		production, et	c.	
Purpose of String	Size Hole Drilled	Size C Set (I	asing n O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		8 5/8"		20#	295	60 40 POZ	175	2% GEL 3% CC
		<u> </u>		<u></u>			· 	·
		_L				<u> </u>		
	ADDITIO	ONAL CEMENTIN	NG/SQUEEZE	RECORD				
Purpose:	Depth Top Botto	m Type of	Cement	#Sacks Used		Type and Percen	t Additive	5
Perforate Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot		ON RECORD - age of Each				Fracture, Shot, d Kind of Mater		n eeze Record Depth
· 					- <u> </u>			
_			-					_
TUBING RECORD	Size	Set A	t	Packer At	Liner Run	☐ _{Yes} ☐	No	<u> </u>
	1 2000	- cup - I-	a Bradu	sing Mathod		ies —	NO	
Date of First, Resume Plugged well Estimated Production		Bbls.	Gas	cing Method Fl Mcf Water		ing Gas Lift Gas-Oil		lain) Gravity
Disposition of Gas:	MET	OD OF COMPLI	ETION			Production Int	erval	
Vented Sold		Lease	☐ Open	Hole 🗀 Perf.	☐ Dually	Comp. Comm	ingled _	
(If vented, subm	nit ACO-18.)		Other	(Specify)			_	

RECEIVED

FUL 1 3 1998

CONSERVATION DIVISION Wichita, Kansas

15-077-21354 ALLIED CEMENTING CO:, INC. 9626

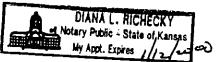
Federal Tax I.D	.# 48-0727860		
		RVICE POINT:	, ,
RUSSELL, KANSAS 67665	GINAL		re Lodge
			Ų
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	SCOOM SON	JOB START	IOB FINISH
Antrim 1333 BD	8:00 pm 18:30 pm	COUNTY	STATE
LEASE TRUST WELL# LOCATION Anthon	14 4 E, 12 N, 95	HARPER	Kansas_
OLD OR NEW (Circle one)	<u> </u>	<u>.</u> '	
CONTRACTOR DUKE Rig #1	OWNERS: L. Producers	4.	J 1
	OMMERO! V Showners	TWC OI N	41120
HOLE SIZE 12 T.D.	CEMENT		-1
CASING SIZE 8-8 DEPTH 295	AMOUNT ORDERED 40	5x 60:40	÷4 '
TUBING SIZE DEPTH			•
DRILL PIPE 42 DEPTH //OO			
TOOL DEPTH	2 21		/6
PRES. MAX /50 MINIMUM 50	COMMON # 84	<u>@ 6.35</u>	533.40
	POZMIX <u>SZ</u>	@ <i>_3.2</i> 5	182.00
CEMENT LEFT IN CSG.	GEL , <u>5</u>	@_ <i>9.SO</i> _	47.50
PERFS.	CHĻORIDE	@	
DISPLACEMENT		@	
EQUIPMENT			 -
			, 1
PUMPTRUCK CEMENTER Carl Balding			
#255-265 HELPER SHAME WINSOF	HANDLING 140	@ 1.05	147.00
BULK TRUCK	MILEAGE 7/40 X 4/0	04	224.00
#242 DRIVER John Kelly			
			'n
BULK TRUCK	1 1 0°	TOTAL	# 1133.90
סוווע דסוורע 🧡	υ ι τ υ ^ν	TOTAL	# 11.33.90
BULK TRUCK # DRIVER		ii i	# 11.33.90
BULK TRUCK	SERV	ii i	# 11.33.91
BULK TRUCK # DRIVER REMARKS:		ii i	•
BULK TRUCK # DRIVER REMARKS:	DEPTH OF JOB 100'	ii i	e 3
REMARKS: REMARKS: 3.5 sx 1100 3.5 sx 1/50	DEPTH OF JOB 1 00' PUMP TRUCK CHARGE	ii i	•
BULK TRUCK # DRIVER REMARKS:	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE	VICE @	e 3
REMARKS: REMARKS: PUMP 3.5 sx 1100 3.5 sx 150 3.5 sx 345 2.5 sx 60	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
REMARKS: REMARKS: 3.5 sx 1100 3.5 sx 1/50	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE	VICE @	e 3
REMARKS: REMARKS: PUMP 3.5 sx 1100 3.5 sx 150 3.5 sx 345 2.5 sx 60	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
REMARKS: REMARKS: PUMP 3.5 sx 1100 3.5 sx 150 3.5 sx 345 2.5 sx 60	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
REMARKS: REMARKS: PUMP 3.5 sx 1100 3.5 sx 150 3.5 sx 345 2.5 sx 60	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
# DRIVER REMARKS: PUMP 3.5 sx 1100 3.5 sx 750 3.5 sx 345' 2.5 sx 60' PUMP 10 sx in RA+Hole	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
REMARKS: REMARKS: PUMP 3.5 SX 1100 3.5 SX 150 3.5 SX 150 2.5 SX 50 PUMP 10 SX in RATHOLE CHARGE TO: Oil Producers Inc of Kansa's	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
# DRIVER REMARKS: PUMP 3.5 sx 1100 3.5 sx 750 3.5 sx 345' 2.5 sx 60' PUMP 10 sx in RA+Hole	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
REMARKS: REMARKS: PUMP 3.5 SX 1100 3.5 SX 150 3.5 SX 150 3.5 SX 150 2.5 SX 60 PUMP 10 SX in RATHOLE CHARGE TO: Oil Producers Inc of Kansa's STREET QO. Gox 8647	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
REMARKS: REMARKS: PUMP 3.5 SX 1150 3.5 SX 150 3.5 SX 150 2.5 SX 345 PUMP 10 SX in RATHOLE CHARGE TO: Oil Producers Inc of Kansa's	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	@	e 3
REMARKS: REMARKS: PUMP 3.5 SX 1100 3.5 SX 150 3.5 SX 150 3.5 SX 150 2.5 SX 60 PUMP 10 SX in RATHOLE CHARGE TO: Oil Producers Inc of Kansa's STREET QO. Gox 8647	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	VICE @	e 3
REMARKS: REMARKS: PUMP 3.5 SX 1100 3.5 SX 150 3.5 SX 150 3.5 SX 150 2.5 SX 60 PUMP 10 SX in RATHOLE CHARGE TO: Oil Producers Inc of Kansa's STREET QO. Gox 8647	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	OUIPMENT @ @ TOTALA OUIPMENT @ @ @ @	e 3
REMARKS: REMARKS: PUMP 3.5 SX 1100 3.5 SX 150 3.5 SX	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	OUIPMENT @ @ TOTALA PUIPMENT @ @	e 3
REMARKS: REMARK	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	OUIPMENT @ @ TOTALA OUIPMENT @ @ @ @	e 3
REMARKS: REMARK	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	PUIPMENT	e 3
REMARKS: REMARKS: RE	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	OUIPMENT @ @ TOTALA OUIPMENT @ @ @ @	e 3
REMARKS: REMARKS: RE	PLOAT EQUIPMENT OF JOB 100 PUMP TRUCK CHARGE EXTRA FOOTAGE MILEAGE FLOAT EQUIPMENT OF THE PROPERTY OF THE PROP	PUIPMENT	e 3
REMARKS: REMARKS: REMAR	DEPTH OF JOB _ OO' PUMP TRUCK CHARGE _ EXTRA FOOTAGE _ MILEAGE	PUIPMENT	e 3
REMARKS: REMARKS: REMARK	PLOAT EQUIPMENT OF JOB NOCHYATION UIVISION Wichita, Kansas	PUIPMENT	e 3
REMARKS: REMARKS:	PLOAT EQUIPMENT TO THE CENTRAL POOR TO THE CONTROL OF THE CONTROL	PUIPMENT	e 3
REMARKS: CHARGE TO: Oil Producers Inc of Kansa's STREET QO. Good 8647 CITY Wickita STATE Lo ZIP 67208 STATE To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND"	PLOAT EQUIPMENT OF JOB NOCHYATION UIVISION Wichita, Kansas	PUIPMENT	e 3

15-077-21354

ALLIED CEMENTING CO., INC. 2174

, RUSSELL, F	KANSAS 67665	O I (V)	GINAL		CE POINT:	Lodgers
DATE 6 - 16 - 98 15	TWP. RANGE			ON LOCATION	IOB START 1 OOP M.	108 FINISH
teoff.		1 1 2	nu . 4 E-1/ar	· '	COUNTY	STATE
LEASE TC'M WELL	, , , , , , , , , , , , , , , , , , , 	ION DUFPOL	i d'i a r. Ma l	1-2/5	Harper	LKS.
OLD OR NEW (Circle on	e) , ·	· · · · · · · · · · · · · · · · · · ·			and a great of the	4
CONTRACTOR CO. L	e D. h #1	:	LO GRAND	Producer	s T~ /	Vansas :
TYPE OF JOB SUP			OWNER Oil		CEMENT	
HOLE SIZE 12/4	T.D. 29.	<u></u>	** · · ±		CONTENT	.11.1
CASING SIZE 85/KX		au	, AMOUNT ORD	ERED LY.5S	YS 60/4	()
TUBING SIZE	DEPTH		-3%(LM) 3	+2%Gc		
DRILL PIPE	DEPTH		, <u> </u>		1 1 .	
TOOL 12		21: <u>(5</u> :	144 July 1 1 1 .	i di to cara	JI (1 .	2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
PRES. MAX 1.75	MINIMUM	100	\mathcal{A}	105	@ <u>6.3</u> 5	666.75.
MEAS, LINE	SHOE JOIN	IT.	POZMIX 1.	170 m	@ <u>3.25</u>	227:So
CEMENT LEFT IN CSG.	15' By Real		GEL		@ <u>9.So</u>	
PERFS.	, L	. ,	··CHLORIDE	<u> 5 m n</u>	@ <i>280</i> 0	140.00
					@	* - In
a com	QUIPMENT	र अधिकार				(1)
	•		6 S G F F 3			<u> </u>
PUMP TRUCK CEME	NTER LACTUC	reilino	· 1118 + 1 5.0 pm			<u> </u>
#_343 HELPI						1.102.00
BULK TRUCK	ایک	4133.1-2	HANDLING: /	75 . 11. 1.11	(a) 17.03	380.00
	R JAmes Hol	. †.	· MILEAGE'/	75 x 40 ""	1 11.00	200.00
BULK TRUCK				, . , ,	, .	11.col CO
# . DRIVE	ER ,			4. •	TOTAL	<u>#1526.50</u>
		. ,		111	++ 1	p4 64 1
	REMARKS:	2.0	6	SERVIC	E"	1 4
	REMARKS;	1.00		, DERVIC	~ · · · · · ·	• • • • • • • • • • • • • • • • • • • •
- 1 J D 0 14	5 ex 60/11015	3%CACLE	DEPTH OF JOE	204		· · · · · · · · · · · · · · · · · · ·
2% Gel Conent				CHARGE 0-3	าร '	470.00
<u> </u>	Almo+Displa		EXTRA FOOTA		@	
10/173/4Bbs Fre		20mcg	. MILEAGE	40	@2.85	114-00
Shoth In Ce	ment Circ t	o Suchce	PLUG was	en 898"	@ <u>45.00</u>	45.00
10			. <u></u>	Proceedings	@	
			the Contract	A Land Company Facility	.@ <u>: -1 -4</u>	10
**			, Adams	بالتفيية		
1					1786201	
1	to the total of the second		lis (tar i	1 1 10 100	i 'TOTAI	\$ 629.00
CHARGE TO: Oil Dro	ducers Inc./+	ZA Z nA`	The francis South Contracts	i a see A i le su see tha	IATOTAL	# 629.00
0		(Ans As	The francis South Contracts	ty car day salest	TOTAI	# 629.00
	ex 8647	Ans As	The francis South Contracts	FLOAT EQUI	TOTAI	# 67.00 h
0		(Ans As	The francis South Contracts	ty car day salest	TOTAI	# 629.00 h
STREET OO GE	ex 8647	Ansas ZIP 16 720° CEIVEU	The francis South Contracts	FLOAT EQUI	TOTAI	# 629.00
STREET OO GE	ex 8647	Ans as	The francis South Contracts	FLOAT EQUI	TOTAI	# 629.00
STREET OO CHE	ex 8647	ZIP 1. 720° CEIVEU	The francis South Contracts	FLOAT EQUI	TOTAI	# 629.00
STREET PO Che city wich ha	ex 8647	ZIP 6 720° CEIVEU	The francis South Contracts	FLOAT EQUI	TOTAI	# 629.00 11 fa. 11 fa.
STREET PO Che city wich ha	ex 8647	ZIP 16 720° CEIVEU	\$SION	FLOAT EQUI	TOTAI	# 629.00 11.11.11.11.11.11.11.11.11.11.11.11.11.
STREET PO Che city wich ha	STATE KO RE	ZIP 16 720° CEIVEU T TOO?	\$SION	FLOAT EQUI	TOTAI	# 629.00 H 629.00 H 11 11. H 11 1
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STREET PO Che city wich ha	STATE KO RE	ZIP 16 720° CEIVEU RATION DIVISION Ita, Kansas	SSION SET 1	FLOAT EQUI	TOTAL	# 629.00
STREET PO Che	STATE KO RE	ZIP 16 720° CEIVEU RATION DIVISION Ita, Kansas	\$\$10N	FLOAT EQUI	TOTAL	# 629.00
STREET OO GE	STATE KO RE COPPO	ZIP 16 720° CEIVEU	SSION TAX	FLOAT EQUI	TOTAL	# 629.00
STREET OO CHE	STATE LO RE COPPOR	ZIP 1/20° CEIVEU TEATION COLORS ATION DIVISION Ita, Kansas	\$\$10N	FLOAT EQUI	TOTAL	# 629.00
STREET OO CHE CITY WICK HA	STATE RE COPPO	ZIP 16 720° CEIVEU ATION DIVISION ita, Kansas	SSION TAX TOTAL CHARG	FLOAT EQUI	PMENT @ @ @ @ TOTAL	# 629.00
STREET OO CHE	STATE LO RE COPPO	ZIP 1/20° CEIVEU ATION DIVISION ita. Kansas equipment where or	SSION TAX	FLOAT EQUI	PMENT @ @ @ @ TOTAL	# 629.00 **********************************
To Allied Cementing C You are hereby request and furnish cementer a contractor to do work a done to satisfaction and	STATE REPORTED TO STATE Wiching the state of	ZIP 1/20° CEIVEU ATION DIVISION ita, Kansas gequipment wher or ye work was her agent or	TAX TOTAL CHARG	FLOAT EQUI	PMENT @ @ @ @ TOTAI	# 629.00 **********************************
To Allied Cementing C You are hereby request and furnish cementer a contractor to do work a done to satisfaction and	STATE REPORTED TO STATE Wiching the state of	ZIP 1/20° CEIVEU ATION DIVISION ita, Kansas Gequipment wher or we work was her agent or TERMS AND	TAX TOTAL CHARG	FLOAT EQUI	PMENT @ @ @ @ TOTAL	# 629.00
To Allied Cementing C You are hereby request and furnish cementer accontractor to do work a	STATE LO RE STATE LO RE O., Inc. ed to rent cementing nd helper to assist over its is listed. The above d supervision of own & understand the "T	ZIP 1/20° CEIVEU ATION DIVISION ita. Kansas Gequipment wher or ve work was her agent or TERMS AND	TAX TOTAL CHARG	FLOAT EQUI	PMENT @ @ @ @ TOTAL	# 629.00 **********************************

FORM MUST BE TYPED	SIDE ONE
STATE CORPORATION COMMISSION OF EANSAS	API NO. 15077-21,354
WELL COMPLETION FORM OF CONTROL COMMISSION	 ΩN County HARPER
ACO-1 WELL HISTORY	
DESCRIPTION OF WELL AND LEASE	CSWNWSec15Twp33Rge6
Operator: License 8061	3300
Name: _OIL PRODUCERS, INC. OF KANSAS	1200 4100 Feet from ()W (circle one) Line of Section
Address P.O. BOX 8647 CONSt. :/ATION DIVISION WIGHTER, Warners	Footages Calculated from Nearest Outside Section Corner: NE, (SE) NW or SW (circle one)
City/State/Zip WICHITA, KANSAS 67208	Lease NameANTRIM TRUST Well # _1
Purchaser: NA	Field NameSTORVILLE
Operator Contact Person: DIANA RICHECKY	Producing Formation MISSISSIPPI
Phone (_316_)681-0231	Elevation: Ground1345 KB1353
Contractor: Name:DUKE DRILLING CO., INC	Total Depth4485'PBTD4600
License: 5929	Amount of Surface Pipe Set and Cemented at295
Wellsite Geologist:_WILLIAM SHEPHERD	Multiple Stage Cementing Collar Used? Yes X No
Designate Type of Completion	If yes, show depth setFeet
X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
Oil SWD SIOW Temp. Abd.	feet depth tow/sx cmt.
X Dry Other (Core, WSW, Expl., Cathodic, etc)	(Data must be collected from the Reserve Pit)
Operator: Well Name: Comp. Date Old Total Depth Deepening Re-perf. Conv. to Inj/SWD PBTD Plug Back Docket No. Dual Completion Docket No.	Chloride content6560ppm Fluid volume165bbls Dewatering method used: Restore when dry Location of fluid disposal if hauled offsite: Operator NameLicense No
OCHET (SWD OI TR)?) DOCKET NO.	Quarter SecTwpS RngE/W
6/16/98 06/22/98 06/23/98 pud Date Date Reached TD Completion Date	County PRATT Docket No. D-24,238
30, 82-3-106 and 82-3-107 apply. Information on side two of equested in writing and submitted with the form (see refused in writing and submitted with the form (see refused in wireline logs and geologist well report shall be attamusT BE ATTACHED. Submit CP-4 form with all plugged	wells. Submit CP-111 form with all temporarily abandoned well:
to and the statements herein all complete and collect to t	omulgated to regulate the oil and gas industry have been fully com the best of my knowledge.
ignature John S.	Weir K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
itle President Date 7	/10/98 C Wireline Log Received C Geologist Report Received
ubscribed and sworn to before me this	Distribution
otary Public Stans Siche	KCC SWD/RepNGPA
ate Commission Expires	(Specify)
ate Commission Expires Jan 12, 2000	(Specify)

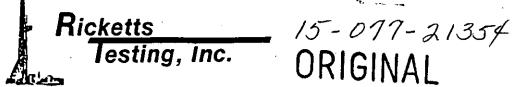


CORRECTED FRONT PAGE TO ANTRIM TRUST #1, Corrects footage location

	a					٦ .	
		ĺ	RICKETTS T	ESTING, INC.		-077-21	354
1			· Pressu	ıre Data 🔵 🖡	RIGIN	AL	
Date	6-22-98				., ., .,	Test Ticket No	1901
Recorder No	133	06		Capacity 4625	 	Location	4449 Fc.
Clock No		Elevation	135	52 G.L.	· · · · · ·	Well Temperature_	124 ·F
Point		Pre	ssure			Time Given	Time Computed
A Initial Hydro	ostatic Mud	2232		Open Tool	,	11:25 A	
B First Initial	Flow Pressure	28	P.S.I.	First Flow Press	nte ·	30 _{Mins}	30 Mins.
C First Final	Flow Pressure	28	P.S.I.	Initial Closed-in	Pressure	30_Mins	
D Initial Closes	d-in Pressure	270	P.S.I.	Second Flow Pro	essure		30 Mins.
E Second Initia	il Flow Pressure	32	P.S.1.	Final Closed-in	Pressure	45 Mins	
F Second Final	l Flow Pressure	32	P.S.I.				
G Final Closed	d-in Pressure	471	P.S.I.				
H Final Hydro	ostatic Mud	2216	P.S.1.				
			PRESSURE	BREAKDOWN			
	low Pressure	Initial S		Second Flo	w Pressure	Fir	nal Shut-In
Breakdown	3:6 <u>Inc</u> .	Breskdown:	9 <u>In</u> c.	Breskdown:	6Inc.		7n: 15 Inc.
of. 5	mins. and a	of 3	nins. and a	of 5	mins. and a	of 3	mins. and a
	ofMin.	final inc. of	Min.	final inc. of_	Min.	final inc.	ofMin.
Point Mins.	Press. 28	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 0	28	0			32		32
•	28	<u>3</u> 6	<u>46</u> 66	5	32	3	37
рз <u>10</u> р4 <u>15</u>	28	9	99	10	32	6	57
P 4 13	28	12	129	<u>15</u> 20	32	9	86
P 6 25	28	15	156	25	32	12	115
P 6 20 P 7 30	28	18	184	30	32	15	: 142
P 8 35		21	211	35		<u>18</u> 21	<u>174</u> 204
P 8 40		24	246	40	· · · · · · · · · · · · · · · · · · ·	24	237
P 9 45		27	270	45	<u>-</u>	27	270
P1150		30		50		30	305
P1155		33		55		33	338
P1360		36		60		36	371
P1365		39		65		. 39	409
70 P15		42		70		42	440
75		45		75		45	471
P1680		48		80		48	
P17							

ي. 51

P20_



Company OIL PRODUCERS, INC. OF KANSAS	Lease & Well No. ANTRIM	TRUST #1
Elevation 1352 G.L. Formation MISSISSIPPI	_ Effective Pay	ft. Ticket No. 1901
Date 6-22-98 Sec. 15 Twp. 33S Range 6W	County_HARPERSta	
Test Approved by BILL SHEPHERD	·	M RICKETTS
Formation Test No. 1 Interval Tested from 4444 ft.	to 4485 ft. To	otal Depth 4485 ft.
Packer Depth 4444 ft. Size 6 3/4 in.	Packer Depth	_ft. Sizein.
Packer Depth 4441 ft. Size 6 3/4 in.	Packer Depth	ft. Sizein.
Depth of Selective Zone Set		
Top Recorder Depth (Inside) 4449 ft.	Recorder Number13	306 Cap. 4625
Bottom Recorder Depth (Outside) 4452 ft.	Recorder Number13	565 Cap. 4475
Below Straddle Recorder Depthft.	Recorder Number	Сар
Drilling Contractor Duke Drilling Rig #1	Drill Collar Length	1.Din,
Mud Type_Chemical Viscosity 57	Weight Pipe Length	in.
Weight 9.5 Water Loss 10.0 cc.	Drill Pipe Length44	24 I.D. 3.25 in.
Chlorides 2000 P.P.M.	Test Tool Length20	ft. Tool Size 5½in.
Jars: MakeSerial Number	Anchor Length41	ft. Size 5½ in.
Did Well Flow? No Reversed Out No	Surface Choke Size3/	4 in. Bottom Choke Size 3/4 in.
Gravity Oil	Main Hole Size7	7/8 in. Tool Joint Size 4½xh in.
Blow: Strong blow 10 minutes Initial Flow Period	od.	
Strong blow Final Flow Period.		
Recovered 640 ft. of Gas in pipe.		• .
Recovered 30 ft. of Gas cut mud with a show of	oil 1% 0il	
Recovered ft. of		
Recovered ft. of		
Recoveredft. of		
Remarks:		
17.05	1 /O P	12/9
Time Set Packer (s) 11:25 A M. Time Started Off Botto	2020	Maximum Temperature 124°
30	29	
Initial Flow Period	$\frac{28}{100} = \frac{28}{100} = 2$	0
Initial Closed In Period	(D) 270 P.S.I.	
Final Flow PeriodMinutes 30	(E) 32 P.S.I. to	o
	(F) 32 P.S.1.	
Final Closed In Period	(G) 471 P.S.I.	
Final Hydrostatic Pressure	. (H) <u>2216</u> P.S.t.	

