

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 8061

Name: OIL PRODUCERS, INC. OF KANSAS

Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: N/A

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: DUKE DRILLING CO., INC.

License: 5929

Wellsite Geologist: WILLIAM H. SHBPHERD

Designate Type of Completion

New Well  Re-Entry  Workover

- Oil  SWD  SIOW  Temp. Abd.
- Gas  BNHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBTD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

08/15/94 \_\_\_\_\_ 08/24/94 \_\_\_\_\_ shut-in 9/7/94  
 Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,285-00-00

County HARPER

SE - NE - SE Sec. 15 Twp. 33 Rge. 6  <sup>E</sup>W

1650 Feet from  N (circle one) Line of Section

~~1650~~ <sup>KGS</sup> 330 Feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NB,  SE NW or SW (circle one)

Lease Name TRUBY Well # 1

Field Name \_\_\_\_\_

Producing Formation MISSISSIPPI

Elevation: Ground 1323 KB 1331

Total Depth 4565' PBTD 4510

Amount of Surface Pipe Set and Cemented at 242 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT / DPW  
 (Data must be collected from the Reserve Pit) 2-16-84

Chloride content 800 ppm Fluid volume 200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

**RELEASED** ALL

Operator Name \_\_\_\_\_

Lease Name 1111 1 5 1996 License No. 7

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. Rng. \_\_\_\_\_

**FROM CONFIDENTIAL** **CONFIDENTIAL**

County \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir  
 Title President Date 12/7/94

Subscribed and sworn to before me this 7th day of December, 19 94.

Notary Public Sheryl L. Murphy  
 Date Commission Expires 12-19-96

**SHERYL L. MURPHY**  
 State of Kansas  
 My Appl. Exp. \_\_\_\_\_

**K.C.C. OFFICE USE ONLY**

F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Geologist Report Received

Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
 (Specify)

STATE CORPORATION COMMISSION  
Form ACO-1 (7-91)

DEC 08 1994

CONSERVATION DIVISION  
WICHITA

Operator Name Oil Producers, Inc. of Kansas Lease Name Truby Well # 1

Sec. 15 Twp. 33S Rge. 6  East  West County Harper

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run:  
Geological, Compensated Density  
Neutron, Dual Induction

| Name           | Top   | Datum   |
|----------------|-------|---------|
| Heebner        | 3159' | (-1828) |
| Iatan          | 3534' | (-2203) |
| Stalnaker sand | 3560' | (-2229) |
| KC             | 3789' | (-2458) |
| Stark          | 3991' | (-2660) |
| Mississippi    | 4414' | (-3083) |
| LTD            | 4564' | (-3233) |

DEC 7  
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| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                 |               |                |              |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface   | 12 1/4"           | 8 5/8"                    | 20#             | 242           | 60 40 POZ      | 140          | 2% gel, 3% cc              |
| production  | 7 7/8"            | 4 1/2"                    | 10.5#           | 4564          | 50 50 POZ      | 25           | 2% gel                     |
|   |                   |                           |                 |               | EA-2           | 75           |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |           |
|----------------|---|---|-----------|
|                |   |   |           |
| 4              | 4468-4469   | 250 gal 15% mud acid  | 4468-4469 |
| 4              | 4415-4417   | 250 gal 15%MCA  | 4415-4417 |

| TUBING RECORD  |           |                        |  | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |         |
|--|-----------|------------------------|--|---|---------|
| Size   | Set At    | Packer At              |  |   |         |
| 2 3/8"   | 4435.73'  |                        |  |   |         |
| Date of First, Resumed Production, SWD or Inj. shut in awaiting pipeline hook-up |           |                        | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |   |         |
| Estimated Production Per 24 Hours  | Oil Bbls. | Gas Mcf est. only 2268 | Water Bbls.  | Gas-Oil Ratio   | Gravity |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
Production Interval:

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STATE CORPORATION COMMISSION  
4468-4469  
DEC 8 1994  
CONSERVATION DIVISION  
WICHITA, KANSAS

TELEPHONE:  
AREA CODE 913 483-2627

# ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
RUSSELL, KANSAS 67665

TO: Oil Producers of Kansas, Inc.  
P. O. Box 3674  
Wichita, KS 67208

INVOICE NO. 67086  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Truby #1  
DATE 8-15-94

SERVICE AND MATERIALS AS FOLLOWS:

|                                       |               |
|---------------------------------------|---------------|
| Common 84 sks @ \$5.75                | \$483.00      |
| Pozmix 56 sks @ \$3.00                | 168.00        |
| Gel 3 sks @ \$9.00                    | 27.00         |
| Chloride 4 sks @ \$25.00              | <u>100.00</u> |
|                                       |               |
| Handling 140 sks @ \$1.00             | 140.00        |
| Mileage (42) @ \$0.04 @ per sk epr mi | 235.20        |
| Surface                               | 430.00        |
| Oil @ \$2.25 pay trk chg              | 94.50         |
| 1 plug                                | <u>42.00</u>  |

FROM CONFIDENTIAL

JUL 15 1996

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\$ 778.00  
  
941.70  
Total \$1,719.70

# & Lease Truby *SO*  
 Drilling ✓  
 Completion \_\_\_\_\_  
 How Billed 9411 Thank you!  
 By \_\_\_\_\_ *5203*  
 Date \_\_\_\_\_ *01920*

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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ORIGINAL

REC  
DEC 7  
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STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
DEC 08 1994  
OPERATIONS DIVISION  
WICHITA, KANSAS

# HALLIBURTON CONFIDENTIAL

INVOICE

|             |            |
|-------------|------------|
| INVOICE NO. | DATE       |
| 614538      | 08/24/1994 |

|                        |                       |                          |                      |
|------------------------|-----------------------|--------------------------|----------------------|
| WELL LEASE NO./PROJECT | WELL/PROJECT LOCATION | STATE                    | OWNER                |
| TRUBY 1                | HARPER                | KS                       | SAME                 |
| SERVICE LOCATION       | CONTRACTOR            | JOB PURPOSE              | TICKET, DATE         |
| PRATT                  | DUKE RIG #1           | CEMENT PRODUCTION CASING | 08/24/1994           |
| ACCT. NO.              | CUSTOMER AGENT        | VENDOR NO.               | CUSTOMER P.O. NUMBER |
| 646989                 | BRAD SIROKY           |                          |                      |
|                        |                       | COMPANY TRUCK            | 75642                |

## ORIGINAL

DIRECT CORRESPONDENCE TO:

OIL PRODUCERS INC. OF KANSAS  
 BOX 6647  
 WICHITA, KS 67208

OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

DEC 7

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| REFERENCE NO.                | DESCRIPTION                    | QUANTITY    | UM | UNIT PRICE | AMOUNT   |
|------------------------------|--------------------------------|-------------|----|------------|----------|
| PRICING AREA - MID CONTINENT |                                |             |    |            |          |
| 000-117                      | MILEAGE CEMENTING ROUND TRIP   | 88 MI       |    | 2.75       | 242.00   |
|                              |                                | 1 UNT       |    |            |          |
| 001-016                      | CEMENTING CASING               | 4565 FT     |    | 1,765.00   | 1,765.00 |
|                              |                                | 1 UNT       |    |            |          |
| 018-317                      | SUPER FLUSH                    | 10 SK       |    | 100.00     | 1,000.00 |
| 593                          | 3-WIPER L-D PLUG 1 1/2"        | 1 EA        |    | 159.00     | 159.00   |
| 301.0373                     |                                |             |    |            |          |
| 594                          | 4 1/2" LATCH DOWN BAFFLE       | 1 EA        |    | 100.00     | 100.00   |
| 801.03734                    |                                |             |    |            |          |
| 40                           | CENTRALIZER 4-1/2 X 7-7/8      | 4 EA        |    | 43.00      | 172.00   |
| 306.60004                    |                                |             |    |            |          |
| 12A                          | GUIDE SHOE - 4 1/2" 8RD TH     | 1 EA        |    | 95.00      | 95.00    |
| 825.201                      |                                |             |    |            |          |
| 320                          | CEMENT BASKET-4-1/2 X 7-7/8    | 1 EA        |    | 105.00     | 105.00   |
| 806.70020                    |                                |             |    |            |          |
| 504-308                      | CEMENT - STANDARD              | 75 SK       |    | 7.24       | 543.00   |
| 509-968                      | SALT                           | 650 LB      |    | .15        | 97.50    |
| 508-291                      | GILSONITE BULK                 | 400 LB      |    | .40        | 160.00   |
| 508-127                      | CAL SEAL 60                    | 4 SK        |    | 25.90      | 103.60   |
| 507-153                      | CFR-3                          | 21 LB       |    | 4.85       | 101.85   |
| 507-918                      | GASSTOP                        | 35 LB       |    | 33.55      | 1,174.25 |
| 504-130                      | CEMENT - 50/50 POZMIX STANDARD | 50 SK       |    | 5.73       | 286.50   |
| 509-968                      | SALT                           | 400 LB      |    | .15        | 60.00    |
| 500-207                      | BULK SERVICE CHARGE            | 153 CFT     |    | 1.35       | 206.55   |
| 506-306                      | MILEAGE CMTG MAT DEL OR RETURN | 287.914 TMI |    | .95        | 273.52   |

RELEASED

JUL 15 1996

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|                |                    |
|----------------|--------------------|
| # & Lease      | TRUBY              |
| Drilling       | INVOICE SUBTOTAL   |
| Completion     | X DISCOUNT (BID)   |
| New Equipment  | INVOICE BID AMOUNT |
| Used Equipment |                    |
| OPS            |                    |
| Desc           | CEMENT Prod        |

29146  
 50  
 S203

6,644.77

1,528.25

5,116.52

RECEIVED STATE CORPORATION COMMISSION

DEC 08 1994

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONSERVATION DIVISION  
 WICHITA, KANSAS  
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