

SIDE ONE

GANT "D" #2

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,793-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD Brooks South

** CONTACT PERSON Harold R. Trapp PROD. FORMATION none

PHONE 316-265-9441, Ext. 261 Indicate if new pay.

PURCHASER Dry Hole LEASE Gant

ADDRESS WELL NO. "D" #2

DRILLING H-30, Rig #3 1980 Ft. from south Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 1980 Ft. from east Line of

Wichita, KS 67202 the SE (Qtr.) SEC 9 TWP 32SRGE 13W(W).

PLUGGING H-30 WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 251 N. Water, Suite 10

Wichita, KS 67202

TOTAL DEPTH 4532' PBDT n/a

SPUD DATE 4-4-84 DATE COMPLETED 4-15-84

ELEV: CR 1751' DF 1761' KB 1764'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 437' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, District Geologist

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harold R. Trapp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April

19 84 .

Sandra Lou Felter NOTARY PUBLIC State of Kansas My Appt. Expires 1-30-88

MY COMMISSION EXPIRES:

Handwritten signature of Sandra Lou Felter (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION APR 27 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME Gant

SEC 9 TWP 32S RGE 13W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO "D" #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>DST #1, 4419-50' (Massey) w/results as follows: IFP/30"=164-303#, strong blow ISIP/60"=1482# FFP/45"=552-725#, strong blow. FSIP/90"=1514# Rec: 1565' MSW w/slight show of oil & SGC</p> <p>DST #2, 4072-4100' (Lansing C) w/results as follows: IFP/30"=490-1396# ISIP/60"=1482# FFP/45"=plugging FSIP/90"=1503# Rec: 3100' M&GCSW</p> <p>RAN O.H. LOGS</p>			Herington	2076 -312
			Towanda	2206 -442
			Onaga Sh	2880 -1116
			Wabaunsee	2929 -1165
			Stotler	3062 -1298
			Tarkio	3118 -1354
			Emporia	3154 -1390
			Howard	3195 -1431
			Severy Sh	3291 -1527
			Topeka	3327 -1563
			Lecompton	3596 -1832
			Elgin Sh	3635 -1871
			Oread	3729 -1965
			Heebner	3790 -2026
			Toronto	3807 -2043
			Doug Gp	3828 -2064
			L. Doug Ss	3960 -2196
			Brn Lm	3972 -2208
			Lans A	3978 -2214
			Lans B	4012 -2248
		Lans C	4046 -2282	
		Lans D	4095 -2331	
		Lans E	4138 -2374	
		Drum	4200 -2436	
		Hertha	4367 -2603	
		BKC	4389 -2625	
		Marmaton	4398 -2634	
		Miss	4479 -2715	
		RTD	4530'	
		LTD	4532'	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	23#	437'	w/225 sxs lite + 150	sxs Class A	
					Plugged w/75 sxs 60/40 poz.		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none		

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production D&A	Producing method (flowing, pumping, gas lift, etc.) D&A	Gravity
Estimated Production-I.P. D&A	Oil D&A	Water D&A
Disposition of gas (vented, used on lease or sold) D&A	Gas D&A	Gas-oil ratio bbbl. CFPB
Perforations none		