

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO PRODUCTION CORP.  
Address 200 W. Douglas, Suite 300  
City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person Harold R. Trapp  
Phone 316-265-9441, Ext. 261

Contractor: License # 6165  
Name FWA Drilling Co., Inc.

Wellsite Geologist Earl Moore  
Phone 316-263-0901

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
3-10-84 3-19-84 5-9-85  
Spud Date Date Reached TD Completion Date  
4525' 4156'  
Total Depth PBTD 8-5/8" @  
Amount of Surface Pipe Set and Cemented at 307 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-007-21,779-00-00

County Barber

NE SE NW Sec. 9 Twp. 32S Rge. 13W  East  West

3600 Ft North from Southeast Corner of Section  
2180 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

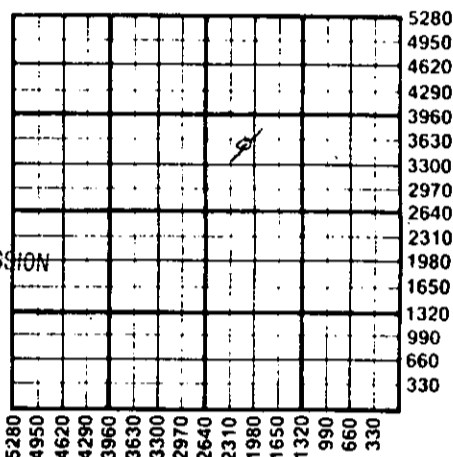
Lease Name LARSON "A" Well # 3

Field Name Brooks-Younger

Producing Formation Plugged

Elevation: Ground 1775' KB 1786'

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # n/a  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water: none  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp  
Title District Geologist Date 4-11-85

Subscribed and sworn to before me this 11th day of April 1985.  
Notary Public Sandra Lou Felter  
Date Commission Expires 1-30-88

Sandra Lou Felter  
NOTARY PUBLIC  
State of Kansas  
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 9 Twp. 32S Rge. 13W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name LARSON "A" Well # 3

Sec. 9 Twp. 32S Rge. 13W  East  West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST #1, 3689-3705' (Elgin Sd) IFP/30"=59-163#, strong blow ISIP/60"=1300# FFP/45"=129=222#, strong blow FSIP/90"=1390# Rec: 420' SW	Herington 2081 -295 Krider 2109 -323 Onaga 2888 -1102 IC Ss 2901 -1115 Wab 2940 -1154 Tarkio Ss 3090 -1304
DST #2, 4198-4200' (Drum) IFP/30"=211-450#, strong blow. ISIP/60"=1518# FFP/45"=352-605#, GTS immediately. FSIP/90"=1518# Rec: 240' MW (30% mud), 1180' SW	Emporia 3171 -1385 Hertha Topeka 3336 -1550 4359-2573 Elgin Sh 3646 -1860 BKC Elgin Sd 3675 -1889 4392-2606 Heebner 3796 -2010 Marm Toronto 3807 -2021 4401-2615
DST #3, 4406-54' (Marmaton) IFP/30"=70-98#, strong blow ISIP/60"=591# FFP/45"=56-70#, GTS/immediately. FSIP/90"=492# Rec: 100' DM + 20' SOCM	L. Doug Ss 3948 -2162 Miss Lans A 3987 -2201 4484-2698 Lans B 4022 -2236 LTD 4518 Lans C 4057 -2271 RTD 4525 Lans D 4097 -2311 PBD 4156 Lans E 4136 -2350 Drum 4194 -2408 Swope 4318 -2532

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE	11"	8-5/8"	24#	307'	lite	150	
PRODUCTION		4-1/2"	10.5#	4517'	common	100	2% gel, 3% GaCl
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
w/4 JSPF (17 holes)	Massy 4441-46'			Treat w/250 gals 15% NE w/iron & clay agents		4441-46'	
w/4 JSPF (17 holes)	Marm 4418-22'			Treat w/500 gals 15% HCl		4441-46'	
w/4 JSPF (9 holes)	Drum 4195-97'			Treat w/2000 gals 15% gelled acid w/NE, iron & clay agents		4441-46'	
w/4 JSPF (17 holes)	Lansing B 4024-28'			Treat w/500 gals 15% w/add		4418-22'	
TUBING RECORD		Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8"		4378'			
Date of First Production	Producing Method						
P&A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil P&A	Gas P&A	Water P&A	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION		Production Interval
Disposition of gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perforation <input type="checkbox"/> Other (Specify) .....	P&A
	<input type="checkbox"/> Dually Completed <input checked="" type="checkbox"/> Commingled	.....

OPERATOR TXO PRODUCTION CORP.

LEASE NAME Larson "A" 3

SEC. 9 TWP. 32S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD (CONT) 250 gals acetic acid 4195-97' Treat w/250 gals 15% HCl w/additives 4195-97' Acidized w/400 gals 15% HCl w/additives 4024-28' Treat w/1000 gals 15% HCl w/additives 4024-28'				

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 MAY 21 1985  
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