

TYPE

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6-30-84

OPERATOR TXO PRODUCTION CORP. API NO. 15-007-21,719-00-00

ADDRESS 200 W. Douglas, Suite 300 COUNTY Barber

Wichita, KS 67202 FIELD Brooks-Younger BROOKS, So.

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Massey

PHONE 316-265-9441, Ext. 261 YES Indicate if new pay.

PURCHASER TXO LEASE Gant

ADDRESS 2150 Fidelity Union Tower WELL NO. "D" #1

Dallas, TX 75201 WELL LOCATION NE SW

DRILLING FWA, Rig #32 2180 Ft. from FSL Line and

CONTRACTOR P. O. Box 970 2080 Ft. from FWL Line of

ADDRESS Yukon, OK 73099 the SW (Qtr.) SEC 9 TWP 32S RGE 13W (W).

PLUGGING FWA

CONTRACTOR P. O. Box 970

ADDRESS Yukon, OK 73099

TOTAL DEPTH 4600' PBD 4526'

SPUD DATE 12-7-83 DATE COMPLETED 1-5-84

ELEV: GR 1798' DF -- KB 1809'

DRILLED WITH (~~CABLE~~) ROTARY (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Hauled

WELL PLAT

(Office Use Only)

KCC

KCS

SWD/REP _____

PLG. _____

NGPA _____

Amount of surface pipe set and cemented 8-5/8@378' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of February, 19 84.



Kathy Faye Blick
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED

** The person who can be reached regarding any questions concerning this information.

FEB 08 1984

Side TWO

OPERATOR TXO PRODUCTION CORP. LEASE NAME GANT

SEC 9 TWP 32S RGE 13W (W)

WELL NO "D" #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>XX Check if no Drill Stem Tests Run.</p> <p>XX Check if samples sent Geological Survey.</p>			Herington	2108 -299
			Onaga	2917 -1108
			IC SS	2929 -1120
			Wabaunsee	2969 -1160
			Stotler	3105 -1296
			Emporia	3195 -1386
			Topeka	3364 -1555
			Elgin Sh	3670 -1861
			Heebner	3824 -2015
			Toronto	3840 -2031
			Douglas Gp	3863 -1054
			Lans A	4010 -2201
			Lans B	4041 -2232
			Lans C	4078 -2269
			Lans D	4127 -2318
			Drum	4223 -2414
			Dennis	4309 -2500
			Swope	4345 -2536
			Hertha	4388 -2579
			BKC	4418 -2609
		Marmaton	4428 -2619	
		Massey Zone	4467 -2658	
		Miss	4506 -2697	
		RTD	4600'	
		LTD	4604'	
		PBD	4526'	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12½	8-5/8"	24#	378'	w/200 sxs lite + 100	sxs common	
PRODUCTION		4½"	10.5#	4567'	w/200 sxs Class A		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	w/4 JSPF		4468-73'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4501'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/500 gals 15% NE	4468-73'

Date of first production 1-13-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-L.P. 90.18 BO	Gas NONE	Water 0 BW %
Disposition of gas (vented, used on lease or sold) SOLD		Gas-oil ratio CFPB

Perforations 4468-73'