

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 200 W. Douglas Suite 300
City/State/Zip Wichita, KS 67202

Operator Contact Person Harold R. Trapp
Phone 316-265-9441, Ext. 261

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Philip L. Hart
Phone 316-267-3361

PURCHASER STATE CORPORATION COMMISSION

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-1-84 10-8-84 10-8-84
Spud Date Date Reached TD Completion Date
4525' n/a
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at...feet
8-5/8" @ 306'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet

If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-007-21.934-00-00

County Barber

c SW se 10 32S 13W East
Sec. Twp. Rge. West

660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

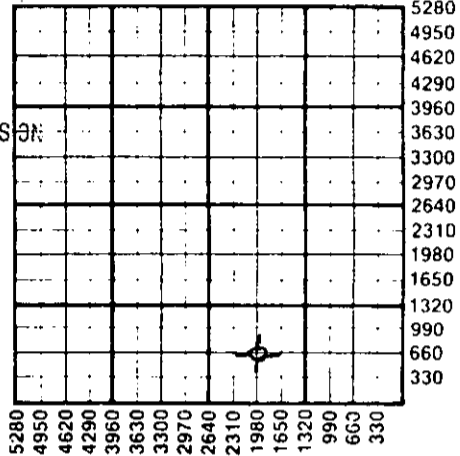
Lease Name GANT "F" Well # 1

Field Name Brooks Younger East

Producing Formation Dry Hole

Elevation: Ground 1657' KB 1666'

Section Plat



RECEIVED
OCT 16 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # n/a

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

NONE

Disposition of Produced Water: Disposal
NONE Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold R. Trapp
Title District Geologist Date 10-12-84

Subscribed and sworn to before me this 12th day of October, 1984

Notary Public Sandra Lou Felter
Date Commission Expires 1-30-88

Sandra Lou Felter
NOTARY PUBLIC
State of Kansas
My Appt. Expires 1-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name TXO PROD. CORP. Lease Name Gant "F" Well# 1 SEC. 10 TWP. 32S RGE. 13W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Bottom</th> </tr> </thead> <tbody> <tr><td>Herington</td><td>1964</td><td>-298</td></tr> <tr><td>Council Grove</td><td>2319</td><td>-653</td></tr> <tr><td>Onaga Sh</td><td>2768</td><td>-1102</td></tr> <tr><td>IC Ss</td><td>2794</td><td>-1128</td></tr> <tr><td>Wab</td><td>2820</td><td>-1154</td></tr> <tr><td>Stotler</td><td>2958</td><td>-1292</td></tr> <tr><td>Topeka</td><td>3200</td><td>-1534</td></tr> <tr><td>LeCompton</td><td>3481</td><td>-1815</td></tr> <tr><td>Elgin Sh.</td><td>3520</td><td>-1854</td></tr> <tr><td>Heebner</td><td>3684</td><td>-2018</td></tr> <tr><td>Toronto</td><td>3702</td><td>-2036</td></tr> <tr><td>Douglas Gp</td><td>3724</td><td>-2058</td></tr> <tr><td>L.Doug.Ss</td><td>3847</td><td>-2181</td></tr> <tr><td>Lansing</td><td>3872</td><td>-2206</td></tr> <tr><td>Drum</td><td>4090</td><td>-2424</td></tr> <tr><td>Stark Sh</td><td>4213</td><td>-2547</td></tr> <tr><td>Swope</td><td>4224</td><td>-2558</td></tr> <tr><td>Hertha</td><td>4262</td><td>-2596</td></tr> <tr><td>BKC</td><td>4280</td><td>-2614</td></tr> <tr><td>Marmaton</td><td>4289</td><td>-2623</td></tr> <tr><td>Miss</td><td>4383</td><td>-2711</td></tr> </tbody> </table>	Name	Top	Bottom	Herington	1964	-298	Council Grove	2319	-653	Onaga Sh	2768	-1102	IC Ss	2794	-1128	Wab	2820	-1154	Stotler	2958	-1292	Topeka	3200	-1534	LeCompton	3481	-1815	Elgin Sh.	3520	-1854	Heebner	3684	-2018	Toronto	3702	-2036	Douglas Gp	3724	-2058	L.Doug.Ss	3847	-2181	Lansing	3872	-2206	Drum	4090	-2424	Stark Sh	4213	-2547	Swope	4224	-2558	Hertha	4262	-2596	BKC	4280	-2614	Marmaton	4289	-2623	Miss	4383	-2711
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RAN O. H. LOGS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
...SURFACE.....	12 1/4"	8-5/8"	23#	306'	W/150 sxs lite	100 sxs	Class A	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth		
...NONE.....				...NONE.....				
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First Production		Size		Set At		Packer at		
D&A		n/a		n/a				
Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....								
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio Gravity	
	D&A		D&A		D&A			
	Bbls		MCF		Bbls		CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Dry Hole.....
 Used on Lease Dually Completed
 Commingled