

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

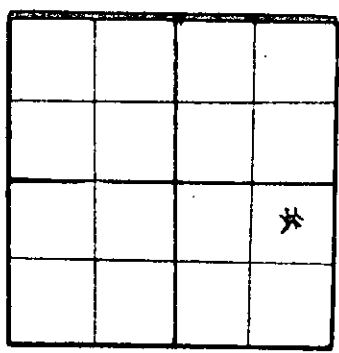
OPERATOR McCoy Petroleum Corporation API NO. 15-007-21,280 -00-00  
 ADDRESS One Main Place / Suite 410 COUNTY Barber  
Wichita, Kansas 67202 FIELD Wildcat  
 \*\*CONTACT PERSON Roger McCoy LEASE Thomas "D"  
 PHONE 316-265-9697

PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION C NE SE  
660 Ft. from East Line and  
1980 Ft. from South Line of  
 the SE SEC. 13 TWP. 32 RGE. 13W

DRILLING CONTRACTOR Sweetman Drilling, Inc.  
 ADDRESS One Main Place / Suite 410  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Sweetman Drilling, Inc.  
 ADDRESS Wichita, Kansas

TOTAL DEPTH 4430' PBDT -  
 SPUD DATE 10-28-81 DATE COMPLETED 11-4-81  
 ELEV: GR1549 DF 1556 KB 1559



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

KCC ✓  
 KGS ✓

DRILLED WITH (~~SOPE~~) (ROTARY) (~~DR~~) TOOLS  
 Report of all strings set - surface, intermediate, production, etc. (New)/(Used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface Casing	15-3/4"	10-3/4"		249'	Common	225	2% gel 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water gals.	Gas-oil ratio	CFPD
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
 STATE CORPORATION COMMISSION  
 DEC - 4 1981  
 CONSERVATION DIVISION  
 Wichita, Kansas

Surface casing and cement: 10-3/4" set @ 249' with 225 sacks common cement, 2% gal, 3% calcium chloride.

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_  
Estimated height of cement behind pipe \_\_\_\_\_

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached Report				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

John Roger McCoy OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS President FOR McCoy Petroleum Corporation OPERATOR OF THE Thomas "D" LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 4th DAY OF November 1981, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF November 1981

(S) John Roger McCoy  
Christina Louise Sollars  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-20-82





Natural Gas • Crude Oil  
Exploration & Production

**McCoy Petroleum Corporation**

One Main Place / Suite 410 Wichita, Kansas 67202

John Roger McCoy  
President

316-265-9697

Harvey H. McCoy  
Vice-President

DAILY REPORT

McCoy Petroleum Corporation  
#1 Thomas "D"  
C NE SE Section 13-32S-13W  
Wildcat  
Barber County, Kansas  
API # 15-007-21,280

Contractor: Sweetman Drilling, Inc.  
Geologist: Robert E. McCann

Elevations: 1559 KB 1556 DF 1549 GL

10-28-81. Move in Rotary Tools. Rig up. Spud @ 5:30 P.M. Set 10-3/4" surface casing @ 249' with 225 sacks of common cement, 2% gel, 3% calcium chloride. P.D. @ 12:30 A.M. on 10-29-81.

10-29-81 WOC @ 249'.

10-30-81 Drilling @ 1842'.

SAMPLE TOPS

10-31-81	Drilling @ 2674'.	Heebner	3626(-2067)
		Douglas Shale	3683(-2124)
11-01-81	Drilling @ 3483'.	Douglas Sand	3768(-2209)
		Lansing	3805(-2246)
11-02-81	Drilling @ 4169'.	Stark Shale	4163(-2605)
		Mississippian	4330(-2771)
11-03-81	Circulating @ 4390'.	RTD	4430(-2871)

DST #1 4319-4390' (Mississippian)  
Open 30, S.I. 30, Open 30, S.I. 30,  
Weak blow for 27 minutes on 1st open.  
Dead on 2nd open.  
Recovered 20' of mud.  
ISIP 84# FSIP 84#  
FP 84-84# 84-84#

11-04-81 LTD 4427' Plug and abandon.

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Page 2

ELECTRIC LOG TOPS

Heebner	3623(-2064)
Douglas Shale	3679(-2120)
Douglas Sand	3766(-2207)
Lansing	3802(-2243)
Stark Shale	4159(-2600)
Mississippian	4324(-2765)
LTD	4427(-2686)