

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7077
Name Bowen Oil & Exploration
Address 720 N Main, Suite 320
City/State/Zip Hutchinson, KS 67501

Purchaser Clear Creek
Wichita, KS

Operator Contact Person Ralph G Bowen
Phone 316 665 6563

Contractor: License # 6333
Name DeMac

Wellsite Geologist Mike Spain
Phone 316 838 9109

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-9-84 12-19-84 2-2-85
Spud Date Date Reached TD Completion Date
5030'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 297 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-007-21,968-00-00
County Barber
SE/4 of NE/4 Sec. 15 Twp 32 Rge 13 East West

3070 Ft North from Southeast Corner of Section
750 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

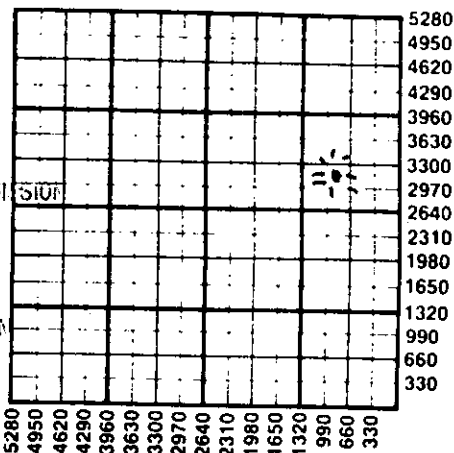
Lease Name Brooks-Younger Well # 5

Field Name Brooks-Younger, North

Producing Formation Mississippi

Elevation: Ground 1783 KB 1791

Section Plat



RECEIVED

APR 15 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D. #)

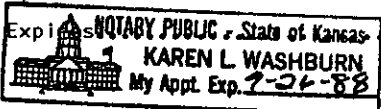
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Ralph G Bowen*
Title President Date 4-12-85

Subscribed and sworn to before me this 12 day of April 1985
Notary Public *Karen L Washburn*

Date Commission Expires September 26, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 15 Twp 32 Rge 13 W

SIDE TWO

Operator Name Bowen Oil & Exploration, Inc. Lease Name Brooks-Younger Well # 5

Sec. 15 Twp. 32 Rge. 13 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Dst #1 4523' to 4571' 30/60/45/90
 IHP 2344 psi FHP 2313 psi
 Strong blow--gas to surface in 15 minutes
 Rec - 135' of slightly gas cut mud

Formation Description		
Name	Top	Bottom
Rock & Redbed	0	298
Redbed & Shale	298	1090
Shale	1090	1940
Lime & Shale	1940	4890
Lime	4890	4965
Lime & Shale	4965	5018
Lime	5018	5030 RTD

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"	23#	297'	Common	235	6.63 calc. 442 gel
Production		5 1/2"	14#	4691'	std & class H	100	7 gal Gil - 14 lbs foam prev - 2 sxs gel.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
1	4545-4551	60,000 gal pillar frac	
2	4552-4568		

TUBING RECORD	Size 2 3/8	Set At PB 4452	Packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First Production 2-1-85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls	200,000 MCF	5 Bbls	CFPB	33°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify)
 Dually Completed Conmingled