

**KANSAS CORPORATION COMMISSION**  
**Oil & Gas Conservation Division**  
**WELL COMPLETION FORM**  
**WELL HISTORY- DESCRIPTION OF WELL & LEASE**

Form ACO-1  
 September 1999  
 Form Must be Typed

**ORIGINAL**

Operator License #: 8061  
 Name: Oil Producers, Inc. of Kansas  
 Address: P.O. Box 8647  
 City/State/Zip: Wichita, Ks. 67208  
 Purchaser: NCRA  
 Operator Contact Person: Diana Richecky  
 Phone: (316) 681-0231  
 Contractor Name: Mallard JV, Inc.  
 License: 4958  
 Wellsite Geologist: Gerald Honas  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7/30/01 8/5/01 9/19/01  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

**RECEIVED**  
 JUN 05 2002  
 KCC WICHITA

API No. 15 - 135-24150-00-00  
 County: Ness  
SW - NW - NW Sec. 33 Twp. 18 S. R. 21  East  West  
825 feet from S  (circle one) Line of Section  
330 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  (circle one) NW SW  
 Lease Name: Schneipp B Well #: 1  
 Field Name: Bazine  
 Producing Formation: Mississippi  
 Elevation: Ground: 2116' Kelly Bushing: 2121'  
 Total Depth: 4301' Plug Back Total Depth: NA  
 Amount of Surface Pipe Set and Cemented at 323 Feet  
 Multiple Stage Cement Collar Used?  Yes  No  
 If yes, show depth set 1356'  
 If Alternate II completion, cement circulated from 1356 feet depth to Surface w/ 225 sx cmt.  
 Drilling Fluid Management Plan: ALT II EH 8902  
 (Data must be collected from the Reserve Pit)  
 Chloride content 6900 ppm. Fluid volume 150 bbls.  
 Dewatering method used Evaporation and allow to dry & restore  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-120 and 82-3-107 apply. Information of side two of this form will held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP\_111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: President Date: 6/4/02  
 Subscribed and sworn to before me this 4th day of June 2002.  
 Notary Public: [Signature]  
 Date Commission Expires: 1/12/2004

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geological Report Received  
 UIC Distribution



X

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Schneipp B Well #: 1

Sec. 33 Twp. 18 S. R. 21  East  West County: Ness

**INSTRUCTIONS:** show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attached extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological wellsite report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

Logs: Geological, Sonic Log, Dual Induction Log, Compensated

Neutron Density PE Log, Dual Receiver Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3675'	-1454'
Toronto	3595'	-1474'
Lansing	3622'	-1501'
Kansas City	3914'	-1793'
Pawnee	4026'	-1905'
Cherokee	4116'	-1995'
Mississippi	4190'	-2069'
KCC WICHITA LTD	4301'	-2180'

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**KCC WICHITA**

LTD

4301'

-2180'

CASING RECORD

New

Used

Report all strings set- conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (in O.D)	Lbs./ Ft.	Depth	Cement	Used	Additives
Surface	12 1/4"	8 5/8"	23	323'	60/40 poz	220	2% gel, 3% cc
Production		4 1/2"	10.5	4321'	AA-2/A-con	100/225	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose	Depth	Type of Cement	# sacks used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
		SEE ATTACHED INITIAL COMPLETION REPORT   same

TUBING RECORD	Size	Set At	Packer At	Liner Run	+++	+++
	2 3/8"	4235'			+++ Yes	+++ No

Date of First, Resumed Production, SWD or Inj.:	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production	Oil Bbls. 6 BOPD	Gas Mcf 50	Water BWPD	Bbls.	Gas-Oil Ratio

Disposition of Gas: **METHOD OF COMPLETION** Production Interval  
 +++ Vented  Sold +++ Used on Lease +++ Open Hole +++ Perf. +++ Dually Comp. +++ Commingled See report  
 (If vented, submit ACO-18.) +++ Other (Specify) \_\_\_\_\_

ORIGINAL

Oil Producers Inc. of Kansas  
Initial Completion Report

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JUN 05 2002  
KCC WICHITA

WELL - Schneipp B-1

LEGAL - SW/NW/NW of Section 33 - TWP 18S - RG 21W in Ness Co., KS

API # - 15-135-24150

G.L. - 2116'

K.B. - 5' above G.L. at 2121'

SURFACE CSN - 8 5/8" at 323' with 220 sacks

RTD - 4300'

LTD - 4301'

PRODUCTION CSN - 4 1/2" 10.5# New R-3 at 4321' with 100 sacks AA-2 on bottom stage, 225 Sacks A-con cement on top stage

TOP OF CEMENT - Surface

PBTD -

PERFORATIONS - Mississippi - 4198-4204' 4/shot ft.

TUBING RAN - 135 JTS. 2 3/8 new (4213.75)

TUBING SET @ - 4234.85'

AVERAGE TBG JT. - 31.21'

PUMP RAN - 2" x 1 1/2" x 12' RWTC with 6' G.A.

RODS RAN - 168 new 3/4

PUMP SET @ - 4214'

PUMPING UNIT - Jenson D-80 Serial #141

PRIME MOVER - 15 H.P. Electric

SURFACE EQUIPMENT - 2 - 10'x12' steel stock tanks, 10'x15' Fiberglass gun BBL.

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8/13/01

Comanche Well Service on location, rigged up D-D Derrick.  
Sioux Tank Winch Truck on location to unload new 2 3/8" tubing from Smith Supply.  
Plains Well Service on location with power swivel.  
Reverse circulation. Pump bit and bit sub.  
RIH with 3 7/8" bit, bit sub and tubing tag, D.Y. Tool at 1356'. Rig pump and swivel.  
Break circulation. Drill up D.V. Tool.

8/14/01

Comanche Well Service on location with Plains Well Service. BROAK circulation. Drill up rest of D.V. Tool. Circulation hole clean. Rig down. Pump and Swivel.

POOH - with tubing and bit

Eli Wire-line on location to run correlation and sonic cement bond log.

Found TTL Depth

Found Top of Cement

Comanche rigged to swab 4 1/2" casing. Swab casing down to 3900' from surface.

Eli on location to perforate proposed interval in Mississippi, utilizing 32 gram expendable casing gun.

Perforate Mississippi 4198-4204' with 4 shot/ft.

Comanche on location. Swab casing down to T.D.

Swab Test Mississippi Perforations as Follows:

<u>1 hour natural swab test</u> -	50' of fluid	trace of oil
<u>1 hour natural swab test</u> -	50' of fluid	11% oil
<u>1 hour natural swab test</u> -	30' of fluid	21% oil

8/15/01

SICP - Light blow of natural gas

Swab casing down to T.D. Recovered 1.67 BBLS of fluid 100% oil

Swab Test Mississippi Natural as Follows:

<u>1 hour natural test</u>	recovered 50' of fluid	100% oil
<u>1 hour natural test</u>	recovered 50' of fluid	100% oil
<u>1 hour natural test</u>	recovered 30' of fluid	100% oil

Swift Services on location to acidize Mississippi perforations with 300 gals. 20% FE Acid

Acidize Mississippi Perforations as Follows:

Pump 300 Gals. 20% FE Acid

Pump 58 BBLS KCL water

Hole loaded at BBLS

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Pressure to 1200#. Break back slowly.  
Displace 300 gals. acid at 1.5 BPM at 800#

8/15/01 continued

ISIP - 650#

Load to Recover - 74 BBLs

Comanche swab casing down. Recovered 53 BBLs of 74 BBL acid load.  
1 hour test recovered 5.00 BBLs fluid 50% oil

8/16/01

SICP - Light blow, had 1900' of fluid in hole

SBHP - Calculates 810 lb. PSI

Comanche swabbed 4½" casing down to T.D.  
Recovered 33.40 BBLs Fluid - 48% oil  
Had 950' of free oil on swab down.

Swab Test Mississippi After Acid as Follows:

<u>1 hour test</u>	recovered 3.34 BBLs fluid - 27% oil
<u>1 hour test</u>	recovered 3.34 BBLs fluid - 28% oil
<u>1 hour test</u>	recovered 1.67 BBLs fluid - 25% oil
<u>1 hour test</u>	recovered 3.34 BBLs fluid - 21% oil
<u>1 hour test</u>	recovered 2.50 BBLs fluid - 20% oil
<u>1 hour test</u>	recovered 4.17 BBLs fluid - 22% oil
<u>1 hour test</u>	recovered 3.34 BBLs fluid - 22% oil

Shut well in. Shut well down.

8/17/01

Comanche Well Service on location rig to run tubing.

Run Production Tubing as Follows:

Mud Anchor x 2 3/8	15.00	
Seating Nipple x 2 3/8		1.10
135 JT New 2/38 Tubing	4213.75	
K.B. (5' < 3' above G.L.)	<u>2.00</u>	
Tubing set at	4234.85	

Tag TTL Depth at 4260'. Pick up and land tubing 26' off bottom.

Smith Supply on location with new ¾ rods

8/17/01 continuedRan Bottom Hole Pump and Rods as Follows:

2 x 1 ½ x 12 RWTC with 6' gas anchor	14.00'
2 x ¾ rod sub	2.00'
168 ¾ new rods	4200.00'
1 x 4 x ¾ sub	4.00'
1¼ x 16 polished rod with 8' liner	16.00'
Pump set at	4214.00'

Clamp rods off.

Comanche rigged down and moved off location.

8/20 - 9/19

Gabel Lease Service on location, hooked up wellhead ditched and laid approx. 1200' of 2" SCH-140 PVC lead line as follows west to west side of drilling location straight north across creek. Buried Lead-line 4' below creek bed to tank battery.

Set Surface Equipment as Follows:

Jenson D 80 pumping unit with 52" stroke  
 Set 15 H.P. electric motor  
 2" x 10" x 12' steel stock tanks  
 10' x 15' gun barrel purchased new from KBK

End of Report  
 Tim Thomson/ O.P.

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 KCC WICHITA

**ALLIED CEMENTING CO., INC.**

P.O. BOX 91  
 RUSSELL KS 67665  
 PH: (785) 483-3887  
 FAX: (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

*DR*  
*copy 8/18/01*  
**ORIGINAL**  
**INVOICE**  
 \*\*\*\*\*

Invoice Number: 084939

Invoice Date: 07/30/01

**RECEIVED**  
 JUN 05 2004  
 KCC WICHITA

Sold Oil Producers, Inc. of KS  
 To: P. O. Box 8647  
 Wichita, KS  
 67208

Cust. I.D.: OilPr  
 P.O. Number: Schneipp 1-B  
 P.O. Date: 07/30/01

Due Date: 08/29/01  
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	132.00	SKS	6.6500	877.80	E
Pozmix	88.00	SKS	3.5500	312.40	E
Gel	4.00	SKS	10.0000	40.00	E
Chloride	7.00	SKS	30.0000	210.00	E
Handling	231.00	SKS	1.1000	254.10	E
Mileage (17)	17.00	MILE	9.2400	157.08	E
231 sks @ \$ .04 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	17.00	MILE	3.0000	51.00	E
Extra Footage	23.00	PER	0.5000	11.50	E
Plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 2478.88  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax: 0.00  
 If Account CURRENT take Discount of \$ 247.89 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total: 2478.88

-247.89  
2230.99

Lease Schneipp B  
 OPS \_\_\_\_\_  
 Desc. \_\_\_\_\_  
 Cement Surface casing

*Integrity*







ORIGINAL COPY

SALES OFFICE:  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

SALES & SERVICE OFFICE:  
10244 NE Hiway 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to:		6395901	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
OIL PRODUCERS INC. OF KANSAS			108022	8/10/01	3815	8/5/01
P.O. Box 8647			<b>Service Description</b>			
Wichita, KS 67208			Cement			
			<b>Lease</b>		<b>Well</b>	
			Schineipp		B-1	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Tim Thompson	T. Seba	New Well		Net 30	

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JUN 05 2002  
KCC

ID.	Description	UOM	Quantity	Unit Price	Price
D204	AA2	SK	100	\$13.56	\$1,356.00
D200	'A-CON' BLEND	SK	225	\$13.50	\$3,037.50
C310	CALCIUM CHLORIDE	LBS	423	\$0.75	\$317.25
C195	CELLFLAKE	LB	56	\$1.85	\$103.60
C192	FLA-1, FLUID LOSS	LB	47	\$3.20	\$150.40
C223	SALT (Fine)	LBS	508	\$0.35	\$177.80
C243	DEFOAMER	LB	10	\$3.00	\$30.00
C322	GILSONITE	LB	489	\$0.55	\$268.95
C313	GAS BLOCK POWDER	LB	71	\$5.00	\$355.00
F220	TWO STAGE CEMENT COLLAR, 4 1/2" -	EA	1	\$2,675.00	\$2,675.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
F100	CENTRALIZER, 4 1/2"	EA	5	\$67.00	\$335.00
F110	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
C303	"B" FLUSH	GAL	250	\$4.25	\$1,062.50
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.00	\$270.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1377	\$1.25	\$1,721.25
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00

Sub Total: \$15,122.75

Discount: \$4,202.52

Discount Sub Total: \$10,920.23

Tax Rate: 5.90% Taxes: \$0.00

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL

**SALES OFFICE:**  
105 S. Broadway  
Suite # 420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hiway 61  
P.O. Box 8613  
Prett, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

*Invoice*

(T) Taxable Item

Total: \$10,920.23

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JUN 05 2004  
KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



ORIGINAL  
03815

FIELD ORDER

INVOICE NO.	Subject to Correction		
Date 8-5-01	Lease SCHNEIPP 'B'	Well # 1	Legal 33-185-21W
Customer ID	County NESS	State KS	Station PRATT
CHARGE OIL PRODUCERS INC. OF KS	Depth	Formation 4299'	Shoe Joint 42.36 L.D. Plug BOPPE
	Casing 4 1/2	Casing Depth <del>4301'</del>	TD 4301' Job Type LONGSTRONG NOW WELL
Customer Representative TIM THOMSON		Treater T. S. 30	

AFE Number \_\_\_\_\_ PO Number \_\_\_\_\_ Materials Received by *X [Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	100 SKS	AA-2 CEMENT "H" ✓				
D-200	225 SKS	A-CON CEMENT ✓				RECEIVED
C-310	423 lbs	Calcium CHLORIDE ✓				05 2011
C-195	56 lbs	CELLULOSE ✓				KCC
C-192	47 lbs	FLA-1 ✓				WICHITA
C-223	508 lbs	SALT (FINE) ✓				
C-243	10 lbs	DEFORMER ✓				
C-322	489 lbs	GILSONITE ✓				
C-313	71 lbs	Gas Block Powder ✓				
F-220	1 EA	TWO STAGE CMT Collar 4 1/2				
F-180	1 EA	AUTO PULL FLOAT SHOE 4 1/2				
F-100	5 EA	CENTRALIZER 4 1/2				
F-110	1 EA	CEMENT BASKET 4 1/2				
F-150	1 EA	L.D. PLUG & BOPPE 4 1/2				
C-141	2 Gal	CC-1 ✓				
C-302	500 Gal	MUOFUSH ✓				
C-303	250 Gal	B-FLUSH ✓				
E-104	SK	CEMENT SERV. CHARGE				
E-100	90 ms	UNITS 1 way MILES				
E-104	1377 TM	TONS MILES				
R-209	1 EA	EA. 4299' PUMP CHARGE				
DISCOUNTED PRICE =				10,920.23		
+ TAXES						



Customer ID		Date	
Customer OIL PROD. INC. OF KS.		8-5-01	
Lease SCHWEITPP 'B'		Lease No.	Well # 1

Field Order # 03815	Station PRATT	Casing 4 1/2	Depth 4321' <del>8</del>	County NESS	State KS
Type of Job 4 1/2" 2 STAGE LONGSTRING NEW WELL			Formation 4299	Legal Description 33-185-21W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft 1st Stage	24 KCL	Fluid	FIRST STAGE	RATE	PRESS	ISIP
Depth 4321' <del>8</del>	Depth	From	To 12 Min. H <sub>2</sub> O	Pre Pad	100 SKS AA-2	Max		5 Min.
Volume 4299	Volume	From	To 6 Flu H	Pad	15 1/2 GAL 1.43 H <sup>3</sup>	Min		10 Min.
Max Press	Max Press	From	To	Frac	SECOND STAGE	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		225 SKS A-CON X	HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	11.2 1/2 GAL 3.23 H <sup>3</sup>	Gas Volume		Total Load

Customer Representative JIM THOMPSON	Station Manager D. AUSTRY	Treater T. SEBA
---	------------------------------	--------------------

Service Units	108	26	31	72				
---------------	-----	----	----	----	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:00					LOG # 1
9:00					CALLER OUT
					ON LOC WITH TRUCK SAFETY MTG
					FLUAT S HOE & L.O. Baffle IJT = 42.36
					CENT OUT ITS 1-4-2-69-70 CURT BSK 68
					KCC WICHITA
17:00					D/T TOOL & TO = 1356' TOTAL 104 ITS
1:30					START CSG Run 102 4000 4 1/2 10.5 CSG
1:45	500'				CSG ON BOTTOM DROP BALL
2:30	300			7	Hook up TO CSG & Break cpec w/esp
			24		START PREFLUS HES
			12		KCL 20%
			3		MUD FLUSH
			6		H <sub>2</sub> O SPACER
			5		B-flush
2:43	400			5	H <sub>2</sub> O SPACER
					START MIXING CURT & 15 1/2 GAL
2:51			25.46		FINES HOOD MIXING CURT
2:53	200			7	SHUT DOWN CLEAR PUMP! LINES 10 Bbls
	450		61.5	5	START D.F.S.P. Good Green Then JOB
	900		68	3	LEFT CURT
3:08	1200				PLUG DOWN NEXT
					PSTEST RELEASE HELD LOG



FOR KCC USE:

EFFECTIVE DATE: 7-27-2001

DISTRICT # 1

SGA Yes No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Expected Spud Date: 7/30/2001  
Month day year

OPERATOR: LICENSE # 8061  
Name: OIL PRODUCERS, INC. OF KANSAS  
Address: P.O. BOX 8647  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: JOHN S. WEIR/DIANA RICHECKY  
Phone: 316-681-0231

CONTRACTOR: License # 4958  
Name: MALLARD JV, INC.

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec x Infield x Mud Rotary  
Gas Storage Pool Extension Air Rotary  
OWWO Disposal Wildcat Cable

Seismic: # of Holes Other

if OWWO: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Total Depth:

Directional, Deviated or Horizontal wellbore? yes x no

If yes, true vertical depth:

Bottom Hole Location:

Spot 165' north of SW -NW -NW Sec 33 Twp 18 S Rg 21 W East West  
825 feet from South North Line of Section  
330 feet from East West Line of Section  
IS SECTION REGULAR x IRREGULAR?  
(Note: Locate well on the Section Plat on Reverse Side)  
County: NESS  
Lease Name: SCHNEIPP B Well #: 1  
Field Name: BAZINE  
Is this a Prorated / Spaced Field? yes no  
Target Formation (s): Mississippi  
Nearest Lease or unit boundary: 330  
Ground Surface Elevation: est. 2117 et MSL  
Water well within one - quarter mile: yes no  
Public water supply well within one mile: yes no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 1700 FEET DEEP  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 300  
Length of Conductor pipe required: 0  
Projected Total Depth: 4230  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
Well Farm Pond x other  
Permit #:  
Will Cores Be Taken?: yes no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/19/2001 Signature of Operator or Agent: [Signature] Title: President

FOR KCC USE:  
API # 15- 135-24150-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. X 2  
Approved by: [Signature] 7-24-2001  
This authorization expires: 1-24-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 20 2001

CONSERVATION DIVISION

REMEMBER TO:

- File Drill Pit Application (form CDP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

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21W