## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation								Form C-5 F		- <del></del> -
TYPE TEST:	Initial	Annual	Workover		Reclassificati	on		TEST DAT		
Сотрапу:					Lease:				Well No.:	
	GRAVES D	RILLING CO	O., INC.			SIMPSON		#2		
County:		Location:		**	Section	Township	,	Range	Acres	
	Harper	N/2 NW S	E		4-32S-9W				60	
Field:		Reservoir:			Pipeline Connection	on				
Spivey Gra	b(NON PRO	F)	Mississippian		•	TRIDENT/N	CRA			
Completion Date:			etion (Describe):			Plug Back T.D.			Packer Set At	
	8-10-87	.,,,	Single			<b>-</b>				
Production Method	***		Type Fluid Produc	citon		API Grav	vitv	of Liquid/Oil		
Flowing:	Pumping: 3	XGas Lift:	Oil &		Water			27		
Casing Size		Weight	I.D.		Set At	Perforations		To		
	5 1/2	15 1/2			4336'					
Tubing Size		Weight	I.D.		Set At	Perforations		To		
	2 1/2"	v v o ig in			00.72	1 011010110110		,,		
Pretest:										Duration hrs
Starting Date:	5/5/96	Time:	8:00 a		Ending Date:	5/6/06		Time:	8:00 a	24
Test:	0,0/30	Tillio.	0.00 a		Ending Date.	3/3/30		THIE.	0.00 a	Duration hrs
	5/6/96	Time	8:00 a		Ending Date:	617106		Time:	0:00 a	
Starting Date:	3/0/90	Time:	UCTION OBSE	BV/CD	Ending Date:	3/1/90		Time:	8:00 a	24
D		OIL PROL	OCTION OBSE	EKVED					S. 1. 5:	***************************************
Producing Wellher	acd Pressure		-		Separator Pres	sure		-	Choke Size	
Casing:	TANK	Tubing:	T Ota utina au	;		T caring		r = 5	hir bir	NET DOLG
Bbis./in.	TANK	TANK	Starting	ļ. <u></u>	Gauge	Ending		Gauge	NET	NET BBLS.
	size	number	Feet	ln.	Barrels	Feet	ln.	Barrels	Water	Oil
Pretest:		175.15		_	100.50					
	200	47515	6	5	128.59	6	5.5	129.43	40	0.84
Test:				İ						
	200	47515	6	5.5	129.43	6	6	130.26	40	0.83
Test:	-	-	1	İ					1	
		GAS PRO	DUCTION OBS	ERVE	DATA					
Orifice Meter Co	onnections				Orifice Meter	Range		Biff.Press.		
Pipe Taps:		Flange Taps	• •		Differential:	KANO		•	Static Pressure	:
Measuring	Run-Prover	Orifice	Meter-Prover-T	ester F	ressure	102	SCOR	Biff.Press.	Gravity	Flowing
Device	Tester size	Size	In.Water		in.Merc.	Psig or (Pd)	CUAPO	Thwo (hd)	Gas (Gg)	Temp. (t)
Orifice	1			<b></b>				TON		
Meter		3/4"				2	11 ~	COMMIC	0.666	
Critical	1	İ				×	1	7.	10N	
Flow Prover	1		-		1	CONSO	( <5	1996		
Orifice	1					100	1177	D/ -0		
Well Tester						" WIC	JI'ON D	<b>\</b>		
	<u></u>	GAS FLO	W RATE CALC	ULATI	ONS (R)	<u> </u>	ATION D	VSTON		L
Coeff. MCFD	Meter-Prov				Gravity	Flowing Ten	מו	<u> </u>	Deviation	Chart
(Fb)(Fp)(OWT					Factor (Fg)	Factor (Ft)	<b>.ب.</b>		Factor (Fr	1
(1 0)(1 0)(01110	51 1055.(1 614	1-1111211			r dotor (r g)	1 40001 (1 1)		**.	1 40107 (1 )	1 40101 (1 4
Gas Prod. MCF	<u> </u>	Oil Prod.	·		1	Gas/Oil Rati	^		Cubic Ft.	<u> </u>
					(GOR) - 21,557					
Elou Poto (D):				m.,	na that ha ia di		ad to =			
Flow Rate (R):	IANDA SIITNAII	ty, on bena	if of the compa	by, sya	es that he is di	uly authourize	ea to m	ake the abo	ve report and	tnat ne
The undersi	grica autriori						ien mi	< 7010 USA U		
The undersi	of the facts	stated there			t is true and co	meet. Execu	tou till	Jour day o	i Julie, Jaco	
The undersi	of the facts		ein, and that sai				س			
The undersi has knowledge	of the facts	Kansas			Graves Drilling For Company		س	educh	Form C-5	M