STATE OF KANSAS - CORPORATION COMMISSION 15-877-21157-0000

Conserva	tion	Div	ision		PRODUCTION								Form	C-	Revised	
TYPE TEST	Γ:	Ini	ial A	nnual	Workover Reclassifica				tion	tion TEST DATE:						
Company			•		•	Lease	•	ŧ	•				Wo	11 1	Vo.	
GRA	VES	DRI	LLING CO	., INC.		Si	mps	son		#2						
County Hai			er	. ro	cation N ¹ 2 NW	I SE	Simpson Section		Tow 4-3	Townshir 4-32S-9		Rang	e Ac	Acres 60		
Field				Re	servoir	servoir				Pipeline Connection						
			- · ·		corated)	Mississ	sipp	pian	_			יסית	רו וויועידור אזריד	RA.		
Completio				Туре С	ompletion(Single	•										
Production				; - 7.4.64	T	pe Flu	Id	Produc	tion	,	A	PI Gr		Lic	uid/011	
Flowing Casing Si	ze	riui b 1			1.D.	Oil &	Wat E A	er t	Per	fora	Tor	15	<u>27</u>			
Tubing Si		5½		153	•		1336	5'					·			
Tubing Si	ze		1/2"			Se	t A	t	Per	forat	ion	1.5	То			
Pretest: Starting	Date	9 !		Time	8:00 a	Endi	ng l	Date 5-	05-94		ጥፋጠ	e 8:0)0 a	urat 24	ion Hrs.	
Test:	•				9.00 -			,			•		D	ırat	ion Hrs.	
Starting	Date		J-0J-94		8:00 a						Tin	e 8:0	JU a	24	-	
Producing	We	The	ad Press	ure	' ' '	Sensi	יין מיי מייניי	or Prac	111				Cho	·	·	
Casing:	·		Tubin			<u> </u>		01 110	ssur e				Uno	Ke S	<u>Size</u>	
Bbls./In.	.] та		ank	S	tarting Ga	uge	uge		Ending	Gaug	7.0		Not P	Net Prod.		
	Si	ze	Number	Feet		Barre	ls	Feet				rrels	Water		011	
Pretest:	20	0	47516	4	3	85.1	4	4	3 1	31/4		75.56	40	40		
Test:	20	0	47516	4	31/4	85.5	6	4	3	ź		85.98	40	40		
Test:			٠.	ļ		,								Ì		
				(GAS PRODUC	TION OF	SEF	RVED DA	TA							
Urilice H								ce Me				•		7 × × × ×		
Pipe Tapa	i		Flange '	Taps:					static P				D		·	
Heasuring	Run-		Prover-	Orifice	Meter-Pro	ver-Tes	-Tester Press		ure Difi		f. Press C		Crowity	resoure:		
1.0 1 1 0 0	Test		er Size	Size	In.Water	In Merc	, F	sig or	(Pd)	(hw)	or	(hd)	GAR (Gg)	T	mp (+)	
Orifice Meter				3/4"									.666	† <u>*</u>	<u>p. (0) </u>	
Critical							+			<u> </u>			••••			
Flow Prov Orifice	91													-		
Well Test	er	er		··					• '							
			والمراجع والمراجع والمراجع	(CAS FLOW R	ATE CAL	CUL	ATIONS	(R)					<u></u>		
Coeff. MC			eter-Pro		Extensio	n Gra	vit	y	Flowi	ız Te	mp.	Devis	tion	Ch	art	
(Fb)(Fp)(OWTC) F		ress.(Pa	ia)(Pm)	/ hw x Pm			· (Fg)	Factor	· (Ft)			r (Fpv)		ctor(Fd)	
				· 										_		
Gas Prod.			40		Oil Prod.				Gas/Oil Ratio 95,23				238	38 Cubic Ft.		
Flow Rate				itw on	Bbls./Day	•			(COB)	-	90,		_	AL DE I	
CO IDAKO C	110 0	LDOA	a report	and thi	behalf of at he has	kmowiec	DA.	as the	ates to feet:	inat s sta	ne : ted	ie dul there	y author in. and			
said repo	rt i	.s t	ide and (correct,	. Executed	this	Ty/	N/	25th	da	уо	May		1	t 9 <u>94</u>	
RECEIVED COMMISSION COMISSION COMMISSION COMMISSION COMISSION COMMISSION COMMISSION COMMISSION COMMISSION COMM										Graves Drilling Co., Inc.						
For Offset Operator CONFUNCTION COMPUSSION For State								٠.	For Company							
DIN 0.7 1994										Form C-5 (5/88)						

JUN 0 7 1994 G-7-94 CONSERVATION DIVISION WICHITA, KS