15-077-21157-0000

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

| Conservation D | | | | | | Form C-5 | | |
|--------------------|------------------|-------------------------|------------------|------------------|--------------------------|---------------|-----------------------|--|
| TYPE TEST: | Initial | Annual | Workover | Reclassificati | on | TEST DATI | | |
| Company: | | | | Lease: | | | Well No.: | |
| | GRAVES DRILLIN | IG CO., INC | • | | SIMPSON | #2 | | |
| County: | | Location: | | Section | Township | Range | Acres | |
| | Harper | N/2 NW SE | | 4-32S-9W | | | . 60 | |
| Field: | | Reservoir: | | Pipeline Connect | tion | | | |
| Spivey Grabs | (NON PRORATEI | ς) | Mississippian | | TRIDENT/NCF | AF | | |
| Completion Date: | | Type Complet | tion (Describe): | | Plug Back T.D. | | Packer Set At | |
| • | 8-10-87 | | Single | | | | | |
| Production Method: | | | Type Fluid Produ | citon | API Gravity | of Liquid/Oil | <u>,</u> | |
| Flowing: | Pumping: X | Gas Lift: | Oil & | Water | | 27 | | |
| Casing Size | | Weight | I.D. | Set At | Perforations | To | | |
| | 5 1/2 | 15 1/2 | | 4336' | | | | |
| Tubing Size | | | I.D. | Set At | Perforations | То | | |
| | 2 1/2" | | | | | | | |
| Pretest: | | | | | | | - | Duration hrs. |
| Starting Date: | 5-11-95 | Time: | 8:00 a | Ending Date: | 5-12-95 | Time: | 8:00 a | 24 |
| Test: | | | | | | | | Duration hrs. |
| Starting Date: | - 5-12-95 | Time: | 8:00 a | Ending Date: | 5-13-95 | Time: | 8:00 a | 24 |
| ourthing butto. | 0 12 00 | | | ERVED DATA | | | | |
| Producing Wellhea | mi Pressure | OIL (IIOB | oction obc | Separator Pres | SIA | ******* | Choke Size | |
| Casing: | 1100040 | Tubing: | - | Sopulation 1100 | | - | <u> </u> | - |
| Bbls./ln. | Та | nk | Starting | Gauge | Ending | Gauge | Net Pro | ds. Bbls. |
| DDI3./III. | size | number | Feet Inches | | Feet Inches | | Water | Oil |
| Pretest: | SIZE | Hambei | Teet literies | Darreis | 1 661 1101163 | Darcis | Water | |
| ricicsi. | 200 | 47516 | 6 6 | 130.13 | 6 6 1/4 | 130.55 | 40 | 0.42 |
| Test: | 200 | 4/310 | 0 0 | 100,10 | 0 01/4 | 100.55 | 70 | 0.42 |
| rest. | 200 | 47516 | 6 61/4 | 130.55 | 6 6 1/2 | 130.97 | 40 | 0.42 |
| Test: | 200 | 47510 | 0 01/4 | 130.33 | 0 01/2 | 100.01 | 40 | 0.44 |
| rest. | | | | | | | | |
| | <u> </u> | CAC DDOD | LICTION OR | SERVED DATA | <u> </u> | <u> </u> | <u> </u> | <u> </u> |
| Owen Mater Con | | GAS FROD | OCTION OB | Orifice Meter | | | | |
| <u> </u> | nections | _ | | Differential: | naiige | - | Static Pressure: | |
| Pipe Taps: | Run-Prover- | Flange Taps: Orifice | Mater Brass | r-Tester Press | 1 | Diff.Press. | Gravity | Flowing |
| Measuring | 1 | Size | In.Water | In.Merc. | Psig or (Pd) | (hw) or (hd | 1 * | Temp. (t) |
| Device | Tester size | Size | III. Water | III.WEIG. | rsig G (FG) | (ITW) OF (ITG | das (dg) | Temp. (t) |
| Orifice | | 2/4 | | | | | 0.666 | |
| Meter | <u> </u> | 3/4" | ļ | | | <u> </u> | 0.000 | |
| Critical | | | | } | , | | | |
| Flow Prover | | | | | | | | |
| Orifice | | | İ | | 1 | | | |
| Well Tester | | CAO EL OM | L DATE CALC | LU ATIONS (D) | <u> </u> | <u> </u> | 1 | |
| 0 " 14050 | T. 4. 4. 5 | | | ULATIONS (R) | | | Daviation | Chast |
| Coeff. MCFD | Meter - Prover | Extension | | Gravity | Flowing Temp. | | Deviation | Chart |
| | Press.(Psia)(Pm) | '/' hwx Prr | 1 | Factor (Fg) | Factor (Ft) | | Factor (Fpv) | Factor (Fd) |
| (Fb)(Fp)(OWTC) | 1 | | | 1 | 1 | | 1 | l |
| (Fb)(Fp)(OWTC) | | | | | A (A) E (| | A | |
| | 20 | Oil Prod. Bbls./Day: | .42 | | Gas/Oil Ratio (GOR) - | 47,619 | Cubic Ft. per Bbl. | |

Graves Drilling Co., Inc.

For Company

Kansas

For State

For Offset Operator