STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation I	Division							Form C-5 R	evised	
TYPE TEST:	Initial	Annual	Workover		Reclassificati	on		TEST DATE	: 9/9/97	7
Company:	· · · · · · · · · · · · · · · · · · ·	_			Lease:				Well No.:	
	GRAVES D		O., INC.			SIMPSON		#2		
County:		Location:	_		Section	Township		Range	Acres	
	Harper	N/2 NW SI	<u> </u>		4-32S-9W				60	
Field:		Reservoir:			Pipeline Connection		004			
	b (NON PROI		Mississippian			TRIDENT/N			5 1 5 4 44	
Completion Date:		Type Comple	etion (Describe):			Plug Back T.D.			Packer Set At	
	8-10-87		Single							
Production Method	••			iton	184-4	API Gravity of Liquid/Oil				
Flowing:	Pumping: >		Oil &		Water			27		
Casing Size		Weight	I.D.		Set At	Perforations		To		
	5 1/2	15 1/2	_ 		4336'					
Tubing Size	2 1/2"	Weight	1.D.		Set At	Perforations		То		
Pretest:			•		_					Duration hrs.
Starting Date:	0	Time:			Ending Date:	0		Time:		24
Test:			•							Duration hrs.
Starting Date:	9/8/97	Time:	9:00 a		Ending Date:	9/9/97		Time:	9:00 a	24
		OIL PROD	OUCTION OBSE	RVED	DATA					
Producing Wellhe	ad Pressure		_		Separator Press	ure		_	Choke Size	-
Casing:		Tubing:								
Bbls./In.	TANK	TANK	Starting		Gauge	Ending		Gauge	NET _	NET BBLS.
	size	number	Feet	In.	Barrels	Feet	In.	Barrels	Water	Oil
Pretest:	200	47516	0	0	0.00	0	0	0.00		0.00
Test:	200	4,010	 					0.00		
l'est.	200	47516	4	6	90.18	4	6.75	91.43	50	1.25
Test:			-							
		GAS PRO	DUCTION OBS	ERVE	D DATA	<u></u>			<u>!</u>	<u> </u>
Orifice Meter Co	nnections				Orifice Meter	Range				6
Pipe Taps: Flange Taps:					Differential:	2"			Static Pressure: 31 psi	
Measuring	Run-Prover		Meter-Prover-T	ester f		T		Diff.Press.	Gravity	Flowing
Device	Tester size	Size	In.Water		In.Merc.	Psig or (Pd)	İ	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice	1							, , , ,		
Meter	2"	3/4"	2"			31		2"	0.666	90
Critical		-			-					
Flow Prover	1			ł	•	}				•
Orifice	-	-								
Well Tester				ĺ						
	<u> </u>	GAS FLO	W RATE CALC	ULATI	ONS (R)	•	' 			
Coeff. MCFD	Meter-Prov				Gravity	Flowing Ten	np.		Deviation	Chart
(Fb)(Fp)(OWT			· -		Factor (Fg)	Factor (Ft)			Factor (Fr	
2.779	45.4	1	9.529		1.225	.9723			.973	1.0
Gas Prod. MCF		Oil Prod.				Gas/Oil Rat	io		Cubic Ft	
Flow Rate (R):		Bbls./Day:	1.25			(GOR) -	-	24,800	per Bbl	
The underei	aned authorit	v on hehaf	the company	v. stati	es that he is dul	v authourized	d to ma			
hae knowledge	of the facts of	tated there	in and that said	report	is true and cor	rect. Executi	ed this	22nd day of	September 1	1997
nas knomeuye	or the lacts s			opon				$a\Omega a$		
	j	Canal H			Graves Drilling	1 Co. Inc	/	Lleu	must -	
	: c Onor-to-	Earles Ma			For Company	, 00., nic.		yeur.	Form C-5	(5/88)
For Offs	seOperator	For State			rot company				1 01111 0-0	(5/00)

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