STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion Di	vision	ì	PRODUCTION	1E51 & G	JR REPUI	11				-5 Revised	
TYPE TEST			nual 🗶	Workover		ssifica	tion	TEST I	DATE:	1-29-	86	
Company			C>		Lease	·				Well		
	F. H.	(100c	d		Duse	1 burz	L C	,			(
County	/!	<u></u>	Loc	cation	Se	ction 0	Towns	ship F	lange	Acre	5	
" H	P					4	3:	2	9.			
Field			Re:	servoir			Pipel	ine Com				
				11/35			K	och-	C - !	Ž		
Completio	n Date		Type Co	ompletion(Describe)	7	Plug	Back T.),	Pack	er Set At	
O O III PIO O I O	5000		-V F				J					
Productio	n Meth	od:		Ty	pe Fluid	Product	ion	AP:	Grav	ity of L	iquid/Oil	
			. Lift	v	•		·			•	•	
Casing Si	ze	ing Gas Weight	, 11110	1.D.	Set A	ŧ	Perf	orations		To		
	_	Ü										
Tubing Si	ze	Weight	;	I.D.	Set A	t	Perfo	rations		To		
		, ,										
Destants										Dur	ation Hrs.	
Pretest: Starting	Date		Time		Ending	Date		Time		241		
Test:	Date		1 11110			<u> </u>				Dur	ation Hrs.	
Starting	Date		Time		Ending	Date		Time				
Starting	Dauc			OIL PRODUC			ΤA	· · · · · · · · · · · · · · · · · · ·				
Producing	Wellh	ead Pressi		JID TROBE	Separat					Choke	Size	
	, 1101111	Tubin			<u> </u>		<u> </u>					
Casing:				+ + Co		T	nding (2011/00		Not Pro	d. Bbls.	
Bbls./In.		Tank	Feet	tarting Ga	Barrels	Feet	nding (rels	Water	0il	
	Size	Number	reec	Titches	parrers	1.660	THEH	55 561	2013	na oci	<u> </u>	
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Pretest:		 	 	 	 	 	ļ					
.	200	114693	1 2	0	ĺ	12	1				5	
Test:	200	111015	+-	-	 	+	 ~~					
mant a]					ĺ	1			
Test:			طحيب	GAS PRODUC	TTON OBSE	BAED DV	<u>.</u> ጥΔ			· · · · · · · · · · · · · · · · · · ·		
Omition N	ot on C	onnection		dad Thobac		ice Met		ge				
			_						ntin E)manauma (
Pipe Tapa		Flange		Motor Pro		erentia				ressure: ravity		
Measuring		ter Size		Meter-Pro	In Merc.	Peig or		(hur) on	$(ha) \mid 0$	Sec (Ca)		
Device Orifice	165	cer Size		III.Wabel	III.Heic.			<u> </u>	//	COMMISSO	7.4	
Meter		3 .	3/4			40) 44	9	CORPORA	21		
Critical				†		<u></u>		517	//	L Lectro		
Flow Prov	rer	1							FER	<i>012nu</i>	<u> </u>	
Orifice					1			- -	CONSTR	VATION C		
Well Test	cer				1				Mic.	hla.		
		i ·		GAS FLOW F	RATE CALCU							
Coeff. MC		Meter-Pro		Extension		· · · · · · · · · · · · · · · · · · ·		·	Deviat		Chart	
		Press.(Ps	ia)(Pm)	V hw x Pr	n Facto	or (Fg)	Factor	(Ft)	Factor	· (Fpv)	Factor(Fd)	
'			,									
2,740.				18,9								
Gas Frod	. MCFD	, , 1 . 1.	a +-						Dil Ratio Cubic Ft.			
Flow Rate (R): 64 MCT Bbls./Day: \$3. (GOR) = 12.8 per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized												
The un	dersign	ned author	ity, or	behalf o	f the Comp	oany, st	tates t	hat he i	s duly	/ author:	ized	
to make	the abo	ove report	and th	nat_he has	knowledge	e of the	facts	stated	there	in, and 1	tnat	
said rep	ort is	true and	correct	. Execute	d this the	·///	<u>' </u>	day of		<i>I</i>	_19 <u>86</u>	
					. 14.	(1)	\mathcal{A}		M		Tolan	
P 00	Cast O	2040+				For Company						
ror Uf:	rset O	perator		1		ror Company						