## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conserva	tion D	ivicion		PRODUCTIO	ON TEST &	GOR REP	OR <b>T</b>		•	Fas	c	E. David
TYPE TES		itial A	nnual	Workove	r Recl	assific	ation	7	EST DAT	E.	ш С-	5 Revise
Company	أبقد المستخبرة		الوالية في الوالية في الوالية في الوالية في		Loaso				MOL DA		/e11	No
GRA	VES DR	ILLING CO.	. TNC			ocon		шa		71	PTT	NO.
County			L	ocation	Simr	ection	To	mshir	Ran	70 A	crea	
	Har	per		N¹₅ N	W SE		4_	32S-91		.0	60	
Field			R	eservoir			Pir	aline	Connec	tion	-00	<del></del>
	Spi	vey-Grabs		Miss:	issippian (Describe				OXY US	A		
Completi	on Dat	0	Type (	Completion	(Describe	)	Plu	IF BAC	k T.D		n alsa	r Set At
-	8-1	0–87		Sing	le .						acke	r set at
Producti	on Met	0-87 ho <b>d:</b>	:	1	le ype Fluid Oil & Wa	Product	lon	·	API G	ravity o	€ (T.4	
Flowing	Pum	ping x Ga Weigh	s Lift		Oil & Wa	ter	-			2	7	quid/OII
Casing 5		_			Oil & Wa S <b>et</b>		Per	forat	ions	To	<u></u> .	
<del></del>	5	$\frac{1}{2}$ 1	.5½		433 Set /	61						
Tubing S		Weigh	t	I.D.	Set /	4t	Per	forat	ions	To		
	2	1/2										
Pretest:				· · · · · · · · · · · · · · · · · · ·				-			D	**************************************
Starting	Date	5-23	Time	8:00	Ending	Date .	5-24		Time 8:	:00	Dura 24	tion Hrs.
1036:	•					•						tion Hrs.
Starting	Date	5-24	Time	8:00	Ending	Date	5-25		Time 8:	00	24	
				OIL PRODU	CTION OBSE	ERVED DA	TA.					o principality and the second
Producing	Welli	lead Press	ure	•	Separat	or Pres	sure	nêda	-	Ch	oke	ize
Casing:		Tubin	g:							<u> </u>	<u> </u>	,
Bbls./In.	1_	Tank		Starting Gauge			nding	Caug		11-4	Net Prod. Bbls.	
	Size	Number	Feet		Barrels	Feet	Inc	hee I	Barrel	1967		
							1110	1108	Darret	Wate	er	011
Pretest:	200	47516	7	1	141.69	7	2 2	í	143.77	1 4	10	2.08
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Test:	200	47516	7	21/4	143.77	7	3½		145.85	5   4	10	2.08
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Test:		· ·				1	ł				ľ	
700-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0				GAS PRODUC	CTION OBSE	RVED DA	ΤΆ		<del></del>			· · · · · · · · · · · · · · · · · · ·
Orlince M	eter (	onnections	3		Urif	ice Met	er Rai	nge		· · · · · · · · · · · · · · · · · · ·		
Pipe Taps	<u>:                                    </u>	Flange 1	aps:		ከተተ	erantio	1 •			Pressur		
11000.0.12 2116	firm.	1-1 1 0 4 9 1 10	ALT: YOU	Meter-Pro	over-Teste	r Pressi	ure			Cravity		aud a a
Device	Tes	ter Size S	Size	In.Water	In.Merc.	Paig or	(Pd)	(hw)	or (hd)	Gas (Ge	. \ T.	owing
Orifice	i	ŀ	<b>5</b> /4					<u> </u>	<u> </u>			шр. (с)
Meter			3/4"	<u> </u>						.666	.	
Critical		1									-	····
Flow Prov Orifice	er	<del>,</del>	<del></del>	<del> </del>	<b> </b>							
Well Test	ar				!				·		1	
TOTAL TOUR	01 )											
Coeff. MC	an T	Meter-Prov	(		ATE CALCU	THE RESERVE OF THE PARTY OF THE PARTY.						
(EP)(EP)(	TWTC )	neter-Prov	er	Extension			lowin	g Ten	p. Devi	ation	Ch	art
7, 0 X (1 b) (1	ON 10 /	Press.(Psi	a/(rm/	hw x Pm	1 Facto	r (Fg) F	actor	· (Ft)	Fact	or (Fpv)	(	ctor(Fd)
		•										<u> </u>
Gas Prod.	MCED		<u> </u>		<u> </u>							ļ
		41		Oil Prod.			Gas/O	il Ra	tio		С	ubic Ft.
Flow Rate (R): 41  The undersigned authority, on to make the above report and the				BD (9. / 1) \$ \tau \cdot \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			- /	19	<b>,</b> 711	1		
to make +1	pa apo era⊤Ru	ou authori	ty, on	behalf of	the Compa	any, sta	tes t	hat h	e is du	ly autho		
		true and c					facts	stat	ed ther	ein, and	tha	t
po	- 10	Gild C	OI LEGE,	• Executed	this the		<del></del>	day	of Ju			9, 90
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For Off	set Op	erator		<u>.</u>	or State	nsas		<u>Grave</u>		ing Co.,	Inc	•
	•	-			or prare				For Co	mpany		
				•					]	Form C-5	(5/8	88)