STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT Form C-5 Revised												
TYPE TEST	Tnit	ial STATAT	ທີ່ນຸດໄຊ້	Workover	, Rec	assifica	tion	TEST	DATE:	17-1	6-87	
COMPANY		•	11-19	-84	Tegase			<u></u>			l No.	
8 IJ 11	Jood	<u> </u>	NOV 1 9	9 1987	Duse	h berr Section	/		76	<u>c</u> -		
County				cation	3				Range	Acre	38	
Harper CONSERVATION DIVISION 4 32 9 Field WichitRéservoir Pipeline Connection												
Field												
Sompletion Date Type Completion (Describe) Koch - Cities Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At												
Completio	ny Date	•	TAbe of	Ombie e civi	, 50001 15	-,	- 14	5 20011 2	•••	- 40	101 200 110	
W 447-	- Vatha		· · · · · · · · · · · · · · · · · · ·	T	roe Fluid	Product	tion	A	PI Gre	vity of	Liquid/0il	
manta - Damine Coe Lift												
Casing Si	ze	Weight	, <u> </u>	I.D.	Set	At	Per	Coration	9	To	· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·									· "			
Tubing Size Weight				I.D.	[.D. Set At			foration	8	То		
Pretest:									Duration Hrs.			
Starting Date Time Ending Date Time										- A 2 - 11		
Test: Duration Hr											ration Hrs.	
Starting Date 1 - 16 & 7Time Ending Date 11-17-87Time OIL PRODUCTION OBSERVED DATA												
Producing Wellhead Pressure Separator Pressure Choke Size												
									Net Pr	od. Bbls.		
Bbls./In. Tank Size Number								rrels	Water			
	2126	T COMPOSI	1 000	2.10.134			 					
Pretest:		İ	1				}					
1100000		 	,			,				,	1,,_	
Test:	200	114692	6	9		6	/2	2	· 		1,67	
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Test:												
GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range												
		·-							****	Pressure		
Pipe Taps		Provon	labs:	Meter-Pro		<u>fferentia</u>				Gravity		
Measuring Device	, ,	ter Size		In Water	In Merc	Pair or	(Pa)	(hw) or	(hd)	Gas (Gg)	Temp. (t)	
Orifice	1.00	001 0120	<u> </u>						1			
Meter		3	750	<u> </u>		4	<u>6 </u>	7				
Critical					İ		•					
Flow Prov	rer							ļ				
Orifice	·an			-			• •				l	
Well Tester GAS FLOW RATE CALCULATIONS (R)												
Coeff. MC	ern fi	leter-Pro		Extensi	الكامل الأساب	vity		ng Temp.	Devi	ation	Chart	
(Fb)(Fp)(tor (Fg)				or (Fpv)	Factor(Fd)	
Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft												
Flow Rate (R): 6066 E Bbls./Day: 1,67 (GOR) = 35,9 per Bbl.												
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that												
said report is true and correct. Executed this the day of 19												
Said report is true and correct. Executed that mid												
					at the			1//	/ (/ / / / /	in To	T-	

For State

For Company

For Offset Operator