## 15-077 - 20632-0000 STATE OF KANSAS - CORPCRATION COMMISSION

Time Ending Date Time Duration Hrs.  Time Ending Date Time  OIL PRODUCTION OBSERVED DATA  Foducing Wellhead Pressure Separator Pressure Choke Size  asing: Tubing:  ols./In. Tank Starting Gauge Ending Gauge Net Prod. Bbls.  Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  retest:			Diani		P	RODUCTION	TES'	r & GO	R REPOR	rr			·			Revise	
Moli No.    Moli No.					nua 7/	Workover	]	Reclas	sificat	ion	T	EST	DATE:				
Location   Section   Township   Range   Area   William   Section   Township   William   Willia										وموالي الما				Well	No.	0.	
Location Section Township Range Acrea    Acrea   Acrea   Acrea	ompany	(	3				_		beca	J				C	_	(	
Reservoir  Sold  Solvey-Grabs  Impletion Date  Type Completion(Describe)  Type Completion(Describe)  Type Fluid Froduction  API Gravity of Liquid/Oil Coduction Method:  Type Fluid Froduction  API Gravity of Liquid/Oil Coduction Method:  Type Fluid Froduction  API Gravity of Liquid/Oil Coduction Method:  Type Fluid Froduction  API Gravity of Liquid/Oil Coduction Method:  Toducing Meight  T.D. Set At Perforations  To Duration Hrest In the Ending Date  Time  Ending Date  Time  Ending Date  Time  Toducing Mellhead Fressure  OIL PRODUCTION OBSERVED DATA  Toducing Wellhead Fressure  Separator Fressure  Separator Fressure  Separator Fressure  Separator Fressure  Separator Fressure  Separator Fressure  Size Number Feet Inches Barrels Feet Inches Barrels Mater Oil  Fretest:  GAS PRODUCTION OBSERVED DATA  OFFIce Meter Connections  OFFIce Meter Range  Inches Barrels  Mater Oil  Fretest:  GAS PRODUCTION OBSERVED DATA  OFFIce Meter Range  Filice Meter Connections  OFFIce Meter Range  Static Fressure  Fressure  Fressure  GAS FRODUCTION OBSERVED DATA  OFFIce Meter Range  Diff. Fress.  Gravity Flowing Gravity Flowing Gravity Flowing Gravity Flowing Converted Frest Fressure  Tester Size Size Inches Gravity Flowing Temp. Deviation Chart Frover Frover Frover Froduction Gravity Flowing Temp. Deviation Chart Frover Balls.  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that part of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that part of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that part of the Company of the facts stated therein, and that part of the Company of the facts stated therein, and that part of the Company of the facts stated therein, and that part of the Co	HWO	<u>00</u>	X	<del></del>	Loc	ation	, ,	Sec	tion	Town	ship				8		
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rifice leter ritical low Prover rifice letel Tester  GAS FLOW RATE CALCULATIONS (R)  Gasff. MCFD Feb)(Fp)(OWTC) Press.(Psia)(Pm)  Gas FLOW RATE CALCULATIONS (R)  Gravity Flowing Temp. Deviation Factor (Fp) Factor (Fp) Factor (Fp)  Gas/Oil Ratio Gor, = 19.2  For McFD The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein.  For Offset Operator  For State  For Company		3	Run-	-Prover-	Orlice	Meter-rr	TT N	10800	Deig or	(P4)	(hw)	0.75	(hd)	Gas (Ge)	Te	emp. (t)	
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GAS FLOW RATE CALCULATIONS (R)  Gas flow Prover  Fell Tester  GAS FLOW RATE CALCULATIONS (R)  Gasff. MCFD  Fellow Rate (R): 77 MC   Bbls./Day:   Gas/Oil Ratio   Gas/Oil Ratio   Gorevator   Gorevator   Gorevator   Gorevator   Gorevator   Gas/Oil Ratio   Gorevator   Gorev		1	3		750	ő l			43	>	12		1	1	ı		
GAS FLOW RATE CALCULATIONS (R)  Gas FLOW RATE CALCULATIONS (R)  Gasff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fv)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Follow Rate (R): 77 MCV Bbls./Day: (GOR) = 19.2 per Bbl  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the day of 19.7  For Offset Operator For State For Company					100	<del>                                     </del>	<del>                                     </del>					112			_		
GAS FLOW RATE CALCULATIONS (R)  Geff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Fb)(Fp)(OWTC) Press.(Psia)(Pm) / hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fv)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Follow Rate (R): 7 MC Bbls./Day: GOR) = 19.2 per Bbl  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the Gay of Processing Company  For Offset Operator For State For Company				}	}						1			1			
GAS FLOW RATE CALCULATIONS (R)  Geff. MCFD   Meter-Prover   Extension   Gravity   Flowing Temp. Deviation   Chart   Fb)(Fp)(OWTC)   Press.(Psia)(Pm)   Vhw x Pm   Factor (Fg)   Factor (Ft)   Factor (Fpv)   Factor (Fv)    Gas Prod. MCFD   Oil Prod.   Gas/Oil Ratio   Cubic Follow Rate (R): 77 MC   Bbls./Day:   (GOR) = 19.2   per Bbl    The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the   day of   19.0    For Offset Operator   For State   For Company		V 01															
GAS FLOW RATE CALCULATIONS (R)  Reff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fpv)  Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Flow Rate (R): 77 MC Bbls./Day: (GOR) = 19.2 per Bbl  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the day of 19.0 For Company  For Offset Operator For State For Company		ter				l									<u>l.                                    </u>		
Seeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart Fb)(Fp)(OWTC) Press.(Psia)(Pm) / hw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fv)	WCII 100		L		<u></u>	GAS FLOW I	RATE	CALCU	LATIONS	(R)							
Fb)(Fp)(OWTC) Press.(Psia)(Pm) Vhw x Pm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fv)  Gas Prod. MCFD Oil Prod.  Flow Rate (R): 77 MC Bbls./Day: GoR) = 19.2 per Bbl  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the day of 19.0 For Company  For Offset Operator For State For Company	Cact M	CED	Į,	Actor_Pro		كالأفاق المجارية الأواري		كالمتال المتالية			ng T	emp.	Devi	ation	CI	nart	
Gas Prod. MCFD Oil Prod. Flow Rate (R): 77 MC Bbls./Day:  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the day of 190 Accordance of the facts of the facts stated therein, and that paid report is true and correct. Executed this the day of 190 Accordance of the facts of the facts stated therein, and that paid report is true and correct. Executed this the facts of the facts						. <del>/</del>									F٤	actor(Fo	
Gas Prod. MCFD  Oil Prod.  Flow Rate (R): 77 MC Bbls./Day:  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the day of 190 / EUEIVED  For Offset Operator  For State  For State  Gas/Oil Ratio  Cubic F  per Bbl  Aday of 190 / 190	(LO)(Lb)	(011)	<u> </u>	10001(10	/ <u>///////</u>	1	<del></del>				-						
Gas Prod. MCFD Oil Prod. Flow Rate (R): 17 MC Bbls./Day:  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the  Said report is true and correct. Executed this the  For Offset Operator  For State  Cubic For Company  Cubic For Company  For Company	2740				•	22.71		1,94	0								
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the	Gas Prod. MCFD				Oil Prod.										Cubic F		
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that paid report is true and correct. Executed this the	Flow Rat	a (F	?): '	77 MA	,6	Bbls./Da	y:	4			(GOR	) =		1.2			
said report is true and correct. Executed this the day of 1907  For Offset Operator  For State  The facts stated therein, and that property and the facts are property are property and the facts are property and the facts are property and the facts are property are property and the facts are property and the facts are property are property and the facts are property are property are property and the facts are property are	The un	dere	sign:	ed author	·itv. on	behalf o	f th	e Comp	any st	tates	that	he	is du	ly author	ize	ed ·	
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For Offset Operator For State For Company	2014 1 Op						0.1	/ /	L			NI I	1 1			1	
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