STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation i	Division							Form C-5 Revised			
TYPE TEST:	Initial	Annual	Workover		Reclassificati	on		TEST DATE			
Сотрапу:					Lease:			-	Well No.:		
	GRAVES I	DRILLING CO	D., INC.			MARONEY		#1			
County:	-	Location:			Section	Township		Range	Acres		
-	Harper	C SE NE			4-32S-9W				120		
Field:		Reservoir:		_	Pipeline Connection	on					
	b(NON PRO		Mississippian		•	TRIDENT/NO	CRA				
Completion Date:			etion (Describe):			Plug Back T.D.			Packer Set At		
	1-19-77	. 71	Single			•					
Production Method			Type Fluid Produc	iton		API Grav	vity	of Liquid/Oil			
Flowing:		XGas Lift:	Oil &		Water		•	25.4			
Casing Size	t dinping.	Weight	I.D.		Set At	Perforations		То			
Odding OEC	5 1/2	15 1/2	1.5.		4360'	4369' to 437	2'				
Tubing Size	0 172	Weight	1.D.		Set At	Perforations		То			
lubing Size	2 3/8"	Ascidin	1.0.		OC! AL	CHOTALIONS		,,			
Pretest:	2 3/0									Duration hrs	
	- 5/4/96	Timo:	8:00 a		Ending Date:	5/5/06		Time:	8:00 a	24	
Starting Date:	3/4/90	Time:	0.00 a		Litting Date.	3/3/30		111110.	0. 00 a	Duration hrs	
Test:		T: ·	0.00 -		Ending Date:	EIGIOG		Time:	8:00 a	24	
Starting Date:	5/5/96	Time:	8:00 a	-bveb	Ending Date:	5/0/90		THILE.	0.00 a		
		OIL PROL	OUCTION OBSE	KVED					Ob-l Ci		
Producing Wellher	acd Pressure	<u> </u>	=		Separator Pres	sure		-	Choke Size	-	
Casing:	1	Tubing:				Cadian			N.C.T	TAICT BOLG	
Bbls./ln.	TANK	TANK	Starting_	ļ <u>,</u>	Gauge	Ending	1	Gauge	NET	NET BBLS.	
	size	number	Feet	ln.	Barrels	Feet	ln.	Barrels	Water	Oil	
Pretest:			:	:		_					
	20	0 47107	6	3	125.25	6	4	126.92	30	1.67	
Test:	1					İ.] _				
	20	0 47107	6	4	126.92	6	5	128.59	30	1.67	
Test:					İ	İ					
		<u> </u>	<u> </u>	ļ		<u> </u>	<u> </u>	<u></u>	<u> </u>	<u> </u>	
		GAS PRO	DUCTION OBS	ERVE							
Orifice Meter Co	onnections				Orifice Meter	Range		-			
Pipe Taps:		Flange Taps	: :		Differential:			Diff.Presse	Static Pressure		
Measuring	Run-Prove	er- Orifice	Meter-Prover-T	ester F	ressure			Diff.Press	ravity ON	Flowing	
Device	Tester size	e Size	In.Water	l	In.Merc.	Psig or (Pd)	i	tehen string	Galf (Gg)	Temp. (t)	
Orifice							2000	FORPORK,			
Meter		1/2"				Y	MANANA	Ĺ	0.667		
Critical				Ì				JUL 22	1930		
Flow Prover]					JUL -	910		
Orifice								7.22	ON DIVISION		
Well Tester		į				<u> </u>		SERVATI	IN KS		
	1	GAS FLO	W RATE CALC	ULATI	ONS (R)			COMO MICHI	A. KS	£ 0. mm 20 th. "	
Coeff. MCFD	Meter-Pro				Gravity	Flowing Ter	πp.		Deviation	Chart	
(Fb)(Fp)(OWT					Factor (Fg)	Factor (Ft)	`		Factor (F)	Factor (Fd	
C. BAL PAGITI	1 1000.(. 0		···				-				
Gas Prod. MCF	-n	Oil Prod.				Gas/Oil Rat	io		Cubic Ft		
Flow Rate (R):		4 Bbls./Day	: 1.67			(GOR) -		8,383			
The unders	igned outbe	with on behi	alf of the compa	nv eta	tes that he is d	uly authouriz	ed to r				
hae knowledge	syricu audic	e etated there	ein, and that sa	id report	of the sections of	arrect Execu	ited thi	is 28th day o	f June. 1996		
nas knowledge	or the lact	s stated tilet	on, and that sa		it is due alla Cl	United Excel	1	• .			
		Varess	SAI KA	<i>/_</i>	Graves Drilling	a Co Inc	71	duch	Water	M D	
		Kansas		<u> </u>	For Company		AM	www	Form C-5	(5/88)	
POI OIIS	seOperator	For State			, or Company				1 01111 0-0	/(5,55)	