STATE OF KANSAS - CORPORATION COMMISSION 15-677-20396-0000

Conservat	tion D	iviaion	•	PRODUCTION	V TE	ST & C	or repo	ORT ···	1451	(Tr		•	Form	C-'	Revised	
TYPE TEST	i: In	itial	Annual	Workover Reclassifica				ation	tion TEST DATE:					7 11071000		
TYPE TEST: Initial Annual Workover Reclassification TEST DATE: Company We														II	0.	
	ÆS DE	STLLING CO	TNC.			Maron	, Nev		:1				•		/	
County	, <u> </u>	KILDING CC	Lo	ocation Maroney				Tow	ahir)	Rang	e e	Acı	-0.6		
•			C SE NE					4-32S-9W			-	120				
Field		PCI	Re	servoir					Pipeline Connectio					20		
Spivey-Grabs (Non Prorated) Mississippian TRIDENT/NC														CRA		
Completio	n Dat	. 6	Туре С	ompletion	Des	cribe)		Plu	Bac	k T	.D.		Pac	ker	Set At	
Production		-19-77		Singi	е											
	: og Iift	Type Fluid Product Oil & Water				cion	ion , Ari Grav				25.4					
Casing Si	Oil & Water 1.D. Set At				Perforations					To						
	5	5 ¹ 2 Woig	15½	4360			' 4369' t		o 4372'							
Tubing Si	.ze	Weig 2 3/8	ht	I.D.		Set A	t	· Per	Corat	ion	8		То			
Pretest:		التنافظان الراجعين ب		·					-c -jura	-			Dt	ırat	ion Hrs.	
Starting Date 5-05-94 Time Test:			Time	8:00 a Ending Da			Date 5-	5-06-94 Ti			ne 8:00 a			24		
	Date	5-06-94	Time	8:00 a	E	nding l	Date 5-	07-94		Tim	e 8:0	00 a	Dι	ırat 24	ion Hrs.	
			(OIL PRODUC							M. 144-4-4-			-		
Producing	Well	head Pres	sure	•	3	eparate	or Pro	ssure					Chol	()	170	
Casing:		Tubi	ng:	,			· · · · · · · · · · · · · · · · · · ·						0			
Bbls./In.		Tank		Starting G			Fodder-		Cons	*****		<u>,,</u>	I N. A. D		D1-1	
9 9 2 9 7 2 11 1		e Number	Feet			rrels	Feet		nding Gaug		Barrels		Net Prod. Water		011	
	٠.									2011018					OII.	
Pretest:	200	47107	7 2	6	5	50.02	2	61/2	•	50.86			30		•84 	
Test:	200	47107	2	6 ¹ ⁄ ₂	5	0.86	2	7	· .		51.69		30		.83	
Test:	ļ			,										ĺ		
				GAS PRODUC	TTO	N OBSE	RVED DA	λ ΤΔ					_		, , , , , , , , , , , , , , , , , , , 	
Orilice H	eter	Connection	n s				ice Me		100					-		
												_			:	
Measucine	Ru	Run-Prover- C		of Cica Meten Pr		Ulilerent		Ali		Static		Pre	resaure:			
Device	Te	ster Size	Size	In Water	.Water In.Mer		r Fress	aure - (pa)	(Pa) (L)		ress.		Gravity		owing	
Orifice	<u> ``</u>	COL CIBO	D 2 20	ZII-NACOI		1010.	DIK O	riras	(uw)	OF	(na)	Gas	(GR)	16	mp. (t)	
Meter			1/2"									.667		1		
Critical			†- 	 	 - - - - - - - - - -				-` 							
Flow Prov	er					j					,			1		
Orifice			·					•						 		
Well Test	er					245 511								<u>L</u>		
[, 7:		CAS FLOW I			والمستحدد المحادد			-						
Geeff. MC		Meter-Pr		Extension		Gravit		FlowL	ng Te	1		iation		Ch	art	
(Fb)(Fp)(OWIC	Press.(P	81a/(Pm)	Vhw x Pn	<u>a</u>	Factor	r (Fg)	Factor	(Ft) F		Fact	or (1	(Fpv)		ctor(Fd)	
į	•															
Gas Prod.	MCFD	· · · · · · · · · · · · · · · · · · ·		Oil Prod.		<u> </u>		Com/C) 1 1 P	o t 1.			l	<u> </u>	uhi - EA	
Flow Rate				Bbls./Day: .83				Gas/Oil Ratio (GOR) ≈ 20				Cubic Ft.				
The			rity. on				anv e								er Bbl.	
to make t	he ab	ove renor	t and th	at he hee	lmo		$\frac{1}{2}$	foot		ر ≃ † 110)	te au.	1y 81	u cnor	126	a	
said repo	rt is	true and	correct	behalf of at he has . Executed	i th	is the		7th	da	rea y o:	there Ma	eın, iy	and	tha	t 9 94	
			RECEI		K		nsas			•	Drilli	ing (20.,		· 	
For Off	set 0	perattes AS	CORPORATI	ON COMMISS	W.			· · · · ·			or Cor					
•				•						- '			, C-5	(5/	88)	

JUN 0 7 1994 6-7-94 CONSERVATION DIVISION WICHITA, KS