

15-077-20394-0000  
 STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TEST DATE: 10-17-84

TYPE TEST: Initial Annual  Workover Reclassification Lease

Company: Graves Drls. Well No. 1

County: HP Location: Simpson Section: 4 Township: 32 Range: 9 Acres: [blank]

Field: [blank] Reservoir: MISS Pipeline Connection: Koch / CS

Completion Date: [blank] Type Completion(Describe): [blank] Plug Back T.D.: [blank] Packer Set At: [blank]

Production Method: [blank] Type Fluid Production: [blank] API Gravity of Liquid/Oil: [blank]

Flowing  Pumping  Gas Lift

Casing Size: [blank] Weight: [blank] I.D.: [blank] Set At: [blank] Perforations: [blank] To: [blank]

Tubing Size: [blank] Weight: [blank] I.D.: [blank] Set At: [blank] Perforations: [blank] To: [blank]

Pretest: [blank] Duration Hrs.: [blank]

Starting Date: [blank] Time: [blank] Ending Date: [blank] Time: [blank]

Test: [blank] Duration Hrs.: [blank]

Starting Date: [blank] Time: [blank] Ending Date: [blank] Time: [blank]

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing:	Tubing:									
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200	47515	8	1		8	3			3.36
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In.Water	In.Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	3	750			24	5		
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
2.740		10.9	1.195			

Gas Prod. MCFD: [blank] Oil Prod. Bbls./Day: 3.36 Gas/Oil Ratio (GOR) = 10.5 Cubic Ft. per Bbl.

Flow Rate (R): 35.6

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 18 day of 10 19 84

For Offset Operator

For State

For Company

RECEIVED  
 CORPORATION COMMISSION  
 NOV 01 1984  
 11-1-84  
 CONSERVATION DIVISION  
 Wichita, Kansas