STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Test Initial Annual Workover Reclassification Test DATE:	Conservat	tion Di	vision		PRODUCTIO	N TEST & G	OR REPO	RT			Form	n C-s	Revise
CRAVES DRILLING CO. INC. Helem #1 Barper Location Section Township Range Acres 4-328-99 140 Reservoir Spivey-Grabs(Non Prorated) Mississippian Pipeline Connection OXY USA Spivey-Grabs(Non Prorated) Mississippian Pipeline Connection OXY USA Spivey-Grabs(Non Prorated) Mississippian A-328-99 Pipeline Connections To oxide Spire Malpha Town Town Town Town Spire Mississippian OXY USA Spire Mississippian OXY USA ADA				nnual	Workove		ssifica	tion	T	EST DATE:			
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Complete	roduction	n Meth	od:		T	ype Fluid	Product	ion		API Gra	vity of	Lio	uid/011
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	ror UIT	set Ope	rator		. F	or State			- 	For Comp	any		

Form C-5 (5/88)

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST BARREL TEST

OPERATOR	<u> </u>	LOCATION OF WELL								
		<u> </u>	<u>'</u>	TR	·					
			COUNTY							
		PRODUCING FORMATION								
			Date Effecti							
Well Dep	oth	Top Pro	od. Form	Perfs						
Casing:	Size	Wt	Depth	Acid						
Tubing:	Size	Depth o	of Perfs	Gravity						
Well Sta	itus	, flowing, etc.	··.							
	Pumping	, flowing, etc.		•						
				TEST DATA						
			Permanent							
פייאיינופ ד	BEFORE TEST:		Flowing	Swabbing	Pumping					
SIAIUS I	PRODUCED	HOURS								
•	SHUT IN	,								
			MINUTES	SECOND	s.					
			PERCENTAGE							
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	PER MINUTE	•								
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COMMENTS										
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WITNESSE	ES:									
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FOR STAT	re		FOR OPERATOR		FOR OFFSET					