## 15-077-20821-0000

## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation Division							Form C-5 Revised			
TYPE TEST:	initial	Annual	Workover		Reclassificati	on		TEST DATE	:	
Сотрапу:					Lease:	•			Well No.:	
	<b>GRAVES DF</b>	RILLING CO	D., INC.			HELEN		#1		
County:	<del></del>	Location:	·		Section	Township		Range	Acres	
	Harper	S/2 S/2 S/2	2		4-32S-9W				140	
Field:		Reservoir:			Pipeline Connection	סח				
Spivey Grab	(NON PROF	·)	Mississippian			TRIDENT/NO	CRA			
Completion Date:		Type Comple	etion (Describe):		<del>-                                    </del>	Plug Back T.D.			Packer Set At	
	8-13-82	•	Single						NONE	
Production Method:			Type Fluid Produc	iton		API Grav	/ity	of Liquid/Oil		
Flowing:	Pumping: X	Gas Lift:	Oil &		Water			25.1		
Casing Size		Weight	I.D.		Set At	Perforations		То		
•	5 1/2	15 1/2			4366'	4312' TO 43	32'			
Tubing Size		Weight	I.D.		Set At	Perforations		То		•
	2 1/2"	<b>-</b>								
Pretest:										Duration hrs.
Starting Date:	5/23/96	Time:	8:00 a		Ending Date:	5/24/96		Time:	8:00 a	24
Test:	0/20/00	11110.	0.00 4							Duration hrs.
	5/24/96	Time:	8:00 a		Ending Date:	5/25/96		Time:	8:00 a	24
Starting Date:	3/24/90	Time:	DUCTION OBSE	:DVED		3/23/30		Tillio.	0.00 a	4-1
m ) 1 144 III		OIL PROL	OCTION OBSE	LAED				· · ·	Choke Size	
Producing Wellhea	d Pressure		-		Separator Pres	sure			CHOKE Size	
Casing:	1	Tubing:	1 01 1		0	Cadina		Cours	NET	NET BBLS.
Bbls./ln.	TANK	TANK	Starting	1	Gauge	Ending	lan.	Gauge	<del></del>	Oil
	size	number	Feet	ln.	Barrels	Feet	ln.	Barrels	Water	OII
Pretest:	200	126228	3	10	76.36	3	10	76.36	80	0.00
Test:										·
	200	126228	3	10	76.36	3	11	78.02	80	1.66
Test:			-							_
							;			
	<del></del>	GAS PRO	DUCTION OBS	ERVE	D DATA		<del></del>			
Orifice Meter Co	nnections			-	Orifice Meter	Range				
Pipe Taps:		Flange Taps	ı:		Differential:			CEIVED	Static Pressure	:
Measuring	Run-Prover		Meter-Prover-T	ester f	·	T	17	Dim PressM	<b>MOPAVITY</b>	Flowing
Device	Tester size	Size	in.Water		in.Merc.	Psig or (Pd)	rs cohr	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice	103(01 3)20	CIEC	1,1,77001			J.g. J.C/	l -	2 100	d .	
Meter		5/8"					JU	L 2 2 199	0.662	
Critical		0,0		-		<del> </del>	00	1-22-94 ERVATION DIV		
Flow Prover	1	İ		1			1 7	CE 14	ISION	
Orifice	<del>                                     </del>	<del>                                     </del>					COMS	WICHITA, KS		
Well Tester								MICHITAC 150	go actoriti	:
vveil rester	<u> </u>	CASELO	W RATE CALC	THAT	ONS (P)				<u></u>	
0	111-1			OLAI		Flowing Ter	nn -		Deviation	Chart
Coeff. MCFD	Meter-Prov				Gravity Factor (Fg)	Factor (Ft)	np.		Factor (F	•
(Fb)(Fp)(OWTC	Press.(Psia	) '/' hwx P	<u> </u>		racioi (rg)	ractor (1 t)	1		1 deter (1)	1 4010/ (1 4
0 0 1 1005	<u> </u>	0:0	<del> </del>			Gas/Oil Rat	io .		Cubic Ft	
Gas Prod. MCF		Oil Prod.	4.00				Ю	21,084		
Flow Rate (R):	35	Bbls./Day	1.66		A 414 1 1- al	(GOR) -				
The undersi	gned authori	ty, on beha	alf of the compa	ny, sta	tes that he is d	uly authouriz	eu lo li	idke tile 300 - 20th day a	ore report and	ulat (IE
has knowledge of the facts stated therein, and that said report is true and correct. Executed this 28th day of June, 1996										
			Ital			- 0- 1		Flet.	1. 111-8	tun
		Kansas _			Graves Drilling			THUMAL		(5/88)
For Offs	€Operator	For State			For Company				Form C-5	(3/9/6)